

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
NOV 19 2013
State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
NM669 ARTESIA
South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-015-23113
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-7255
7. Lease Name or Unit Agreement Name WEST ARTESIA GRAYBURG UNIT
8. Well Number 020
9. OGRID Number 274841
10. Pool name or Wildcat Artesia; Queen-Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Injection Well ☐

2. Name of Operator
Alamo Permian Resources, LLC

3. Address of Operator
415 W. Wall Street, Suite 500, Midland, TX 79701

4. Well Location
Unit Letter J : 1650 feet from the S line and 1980 feet from the E line
Section 8 Township 18S Range 28E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: RETURN TO PRODUCTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/29/13

MIRU. Unhang well. POOH w/ rods & pump. Open casing & flow well into vac truck. Pump 80 bbls H2O dwn tbg. Well died (recovered approx 35 BO during killing operations). ND WH, NU BOP. POOH w/tbg. Found hole in btm jt & 4 pitted jts to replace. Close BOP. Well venting to flowline overnight. SDFN.

Note: RIH to 2551' (367' below btm perf). RIH w/9-5/8" csg scraper in the AM.

10/30/13

HSM w/crew re overhead loads & pressured lines.

No shut-in well pressure. ND BOP. ND WH. PU 9-5/8" csg scraper. NU WH & BOP. RIH w/scraper to 2240'. POOH to csg scraper. ND BOP & WH. Finish POOH. RIH w/tbg to 5000 psi below slips (holding pressure for 10 seconds). Found 6 bad jts & replace 5 tbg collars. Tbg set @ 2242'; RD testers. ND BOP. NU WH. Set TAC w/10,000 lbs tension. Shut down due to wind. SDFN. Well venting to flow line tbg.

10/31/13

RIH w/pump & rods. HWO. Pressure pump to 500 psi, ok. Clean location. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 11/1/2013

Type or print name CARIE STOKER E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: [Signature] TITLE Dist. H. Spewer DATE 11/19/2013
Conditions of Approval (if any):