

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM89052

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
APACHE 25 FED 17H

9. API Well No.
30-015-41116-00-S1

10. Field and Pool, or Exploratory
LOS MEDANOS

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **DEVON ENERGY PRODUCTION CO** Contact: RYAN DELONG
Email: ryan.delong@dvn.com

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405.552.6559

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T22S R30E NESE 1450FSL 730FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(4/14/13-4/17/13) Spud well @ 18:00 on 4/14/13. TD 17-1/2" hole @ 443'. RIH w/11 jts 13-3/8" 48# H40 STC csg, set @ 443'. Lead with 117 bbl CIC, yld 1.34 cu ft/sk. Disp w/62.5 bbl FW, circ 35 bbl to surf. PT BOPE @ 250/3000 psi; annular @ 250/2500 psi, OK. PT csg @ 1210 psi for 30 min, OK. (4/20/13-4/23/13) TD 12-1/4" hole @ 3891'. RIH w/85 jts 9-5/8" 40# J55 LTC csg, set @ 3891'. Lead w/400 bbl CIC, yld 1.73 cu ft/sk. Disp w/292 bbl FW, circ 61 bbl to surf. Cheryl De Montigny on location for csg & cmt job. Notified BLM on BOPE testing. PT lower pipe ram, upper pipe ram, inside choke and kill vlvs, outside kill vlv and HCR vlv @ 250/5000 psi. Installed new choke line and retest, OK. PT annular @ 250/3500, OK. PT blinds, TIW, IBOP, manual IBOP, inside grey @ 250/5000, OK. PT top drive back to pump and all related vlvs @ 250/4000, OK. PT rot head/orbit vlv @ 500psi. Installed new wear bushing. PT csg @ 1500 psi for 30 min, OK. (5/9/13-5/17/13) TD 8-3/4" hole @ 13638'. RIH w/277 jts 7" 29# P110 DWC csg, set @ 11345'. DVT @ 6280'. Lead w/150 bbl CIH, yld 2.01 cu ft/sk. Tail w/60 bbl CIH, yld 1.28 cu ft/sk. Disp w/418 bbl FW, open DVT, circ 60 bbl to surf.

RECEIVED
NOV 13 2013
NMOCD ARTESIA

Accepted for record
NMOCD 11/20/13

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #221549 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 10/28/2013 (14DMH0199SE)**

Name (Printed/Typed) RYAN DELONG	Title REGULATORY COMPLIANCE COORDINA
Signature (Electronic Submission)	Date 09/29/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 11/10/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #221549 that would not fit on the form

32. Additional remarks, continued

2nd lead w/148 bbl CIC, yld 1.73 cu ft/sk. Tail w/36 bbl CIC 1.37 cu ft/sk. Disp w/233 bbl, lost 176 bbl, no returns. Open DVT and lead w/138 bbl CIC, yld 1.73 cu ft/sk. Tail w/24 bbl CIC, yld 1.37 cu ft/sk. Disp w/148 bbl, no cement returned. Notified BLM which gave OK to continue. PT blind ram, top pipe ram, annular, choke and kill inner and outer vlvs @ 250/3000psi, OK. PT blind ram, upper and lower pipe rams, annular, HCR, choke and kill inner and outer vlvs, all reatled choke manifold vlvs, TIW, IBOP, and upper and lower kelly vlvs @ 250/5000psi, OK. (5/25/13-6/2/13) TD 6-1/8 hole @ 15154'. Notified BLM of liner and cmt. TIH w/ 128 jts 4-1/2" liner, set @15154'. Lead w/214 bbl CIH, yld 1.28 cu ft/sk. Disp w/ 177 bbl BW. RR @ 21:00 hours on 6/2/13.