District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

ZRP-1901

Release Notification and Corrective Action												
NJMW1325438812 OPE						RATOR			Initial Repor	t 🔲 Fir	nal Repor	
Name of Company OGRID Number						Contact						
Yates Petroleum Corporation 25575 Address						Lupe Carrasco Telephone No.						
104 S. 4 TH Street						575-748-1471						
Facility Name API Number						Facility Type						
Beauregard ANM State Com #1 30-015-27448						Battery						
Surface Owner Minera)wner			- 1	Lease No.			
State					State			V	B-414			
LOCATION OF RELEASE												
Unit Letter Section Township Range Feet from the No L 14 18S 27E 1980					Nortl	h/South Line Feet from the East/West South 660 West				ine County Eddy		
Latitude 32.74547 Longitude -104.25528												
NATURE OF RELEASE												
Type of Release						Volume of Release Vo			lume Recovered			
Produce Water Source of Release									B/PW e and Hour of	and Hour of Discovery		
Tank W. Immediate Nation Given?						8/8/2013 6:30 AM 8/8/2013 8:30 AM						
Was Immediate Notice Given? ☑ Yes ☐ No ☑ Not Require						If YES, To Whom?						
By Whom?						Date and Hour RECEIVED) 	
						If YES, Volume Impacting the Watercourse. AUG 1 6 2013						
Was a Watercourse Reached? ☐ Yes ☒ No						N/A						
If a Watercourse was Impacted, Describe Fully.* N/A						NMOCD ARTESIA						
Describe Cau	Describe Cause of Problem and Remedial Action Taken.*											
A valve was closed on the waterline causing the water to backup and overflow the produced water tank. Majority of fluid was contained within earthen												
berm. Breach in top portion of berm allowed for fluid to impact a small portion of well pad and pasture. Vacuum truck dispatched to recover standing fluid.												
Describe Area					a ceran	ed up and taka	n to on NMOCD	annravad fa	aility Vartical	and harizanta	.1	
An approximate area of 45' X 3'was impacted. Impacted soils to be scraped up and taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX, Chlorides will be run for documentation. If initial analytical results for TPH &												
BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work												
plan will be submitted. Depth to Ground Water: <100' (approximately 50', Section 14-T18S-R27E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 20.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
should their of	public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
or the environ				ance of a C-141 r	eport d	oes not relieve	the operator of re	sponsibility	for compliance	e with any oth	er	
						OIL CONSERVATION DIVISION						
Signature	`	0										
Signature.		1 Cacco	aca.			Approved by District Supervisor:						
Printed Name: Lupe Carrasco						SFP 1 2013 Signe			1 By WII/4 EXAMORES			
Title: Environ	mental Regi	ulatory Agent				Approval Date:	•	Expira	tion Date:			
F-mail Addres	s: learrasco	@vatesnetrole	eum com			Conditions of Approval:						
E-mail Address: lcarrasco@vatespetroleum.com						Remediation per OCD Rule &				İ		
Date: Friday, August 16, 2013 Phone: 575-748-1471						Guidelines. SUBMIT REMEDIATION						

PROPOSAL NO LATER THAN: