State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

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Form C-141 Revised August 8, 2011

JUN 1.6 2013 Submit 1 Copy to appropriate District Office in NMOCD APTESIA

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T.N	\backslash		Rele				orrective A	ction		na - name na na anna 1877		<u>dentino e en e</u>
nJMW1324731032						OPERATOR Initial Report 🛛 Final Rep				Final Report		
Name of Company Chevron USA Inc. 4323					4	Contact David A. Pagano						
Address 15 Smith Rd., Midland, TX, 79705					,	Telephone No. wk: 575-396-4414X275 cell: 505-787-9816					-9816	
Facility Name Skelly 940 BTY						Facility Type Oil Production Batteries						
Surface Owner Federal BLM Mineral Owner					Owner	Federal API No.						
			SKIL	040 BTV - Latit	ude: 37	82/303 / 1	ongitude: -103.	864200				
			SKU	940 DTT - Latin	uue. 52	.02439376	oligitude105.	.004207				
				LOCA	ATIO	N OF RE	LEASE					
Unit Letter	Section	Township	Range	Feet from the	North/South Li		Feet from the	East/West Line		County	Eddy	
				LOCA	ATIO	N OF RE	LEASE					
Unit Letter J	Section 22	Township 17S	Range 31E	Feet from the	North/South Line		Feet from the	East/West Line		County	nty Eddy	
				NAT	URE	OF REL	EASE					
Type of Release Gases to a Flare						Volume of Release 3100 MCF Volume Recovered 0 MSC						
Source of Release Flare						Date and Hour of OccurrenceDate and Hour of Discovery06/04/13 10:00AM06/04/13 10:00AM			гу			
Was Immediate Notice Given?				If YES, To Whom? Mike Bratcher								
By Whom?					Date and Hour 6/5/13 9:00AM							
Was a Watercourse Reached?					If YES, Volume Impacting the Watercourse.							
If a Waterco	urse was Im	pacted, Descr	ibe Fully.	* N/A		1						
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Describe Cause of Problem and Remedial Action Taken.*

Frontier shut in sales line due to pipeline issues causing Chevron to curtail gas at the battery.

Describe Area Affected and Cleanup Action Taken.*

Shut in wells to minimize flaring. Chevron stayed in close contact with frontier so we could stop flaring as soon as they are able to accept our gas in the sales line.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: David A. Pagano	<u>OIL CONSERVATION DIVISION</u> Approved by Environmental Spe Signed By Mily Berneter			
Title: Health & Environmental Specialist	Approval Date: 0 4 2013	Expiration Date:		
E-mail Address: dpgn@chevron.com	Conditions of Approval:	Attached		
Date: 06/16/13 Phone: 505-787-9816				
* Attach Additional Sheets If Necessary	Dend	2RP-189		