1625 N. French Dr., Hoobs, NM 88240 Energy Mine District II Energy Mine 811 S. First St., Artesia, NM 88210 Oil Co District III 000 Rio Brazos Road, Aztec, NM 87410 01220 S 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa	te of New Mexico erals and Natural Resources JUN 05 2013 Submit 1 Copy to appropriate District Office in NMOCD ARTESIA				
Tuble a contraction and Corrective Action					
Name of Company Chevron USA Inc. 4923 Address 15 Smith Rd., Midland, TX, 79705 Facility Name TexMack BTY	OPERATOR Initial Report Final Report Contact David A. Pagano Telephone No. wk: 575-396-4414X275 cell: 505-787-9816 Facility Type Oil Production Batteries				
Surface Owner Federal Mineral Ow	wner Federal API No. 30-015-29720) Closest Well Texmack 11-1)				
Latitude: 32.853570 / Longitude: -103.843080 LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County C 11 17S 31E 990 North 1650 West Eddy					
C 11 173 31E 990 North 1050 west Eddy					
NATU Type of Release Gases to a Flare Source of Release Flare Was Immediate Notice Given?	Volume of Release 530MSCF/day Volume Recovered 0 MSCF Date and Hour of Occurrence Date and Hour of Discovery 06/04/13 10:00AM 06/04/13 10:00AM				
Yes No Not Requi By Whom?	d Mike Bratcher Date and Hour 6/5/13 9:00AM If YES, Volume Impacting the Watercourse.				
If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* Frontier shut in sales line due to pipeline issues causing Chevron to curtail gas at the battery. Expect Frontier to be down for 2-4 days to repair line.					
Describe Area Affected and Cleanup Action Taken.* Shut in wells to minimize flaring. Chevron will stay in close contact with frontier so we can stop flaring as soon as they are able to accept our gas in the sales line.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Signature: David Propont	OIL CONSERVATION DIVISION				
Printed Name: David A. Pagano	Approved by Environmental Spesified By Mile Benerica				
Title: Health & Environmental Specialist	Approval Date: 0 4 2013 Expiration Date:				
E-mail Address: dnan@chevron.com	Conditions of Americante				

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	The Team & Broomine and Specialist	Approvaribate.	
	E-mail Address: dpgn@chevron.com	Conditions of Approval:	Attached
*		Remediation per OCD Rule & Guidelines, & — like approval by BLM. <u>SUBMIT REMEDIATION</u> <u>PROPOSAL NO LATER THAN:</u> <u>PROPOSAL NO LATER THAN:</u>	ZRP-1892

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