

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

JUN 16 2013

NMOCD ARTESIA

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nJMW 1324735071

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Chevron USA Inc. 4323	Contact	David A. Pagano
Address	15 Smith Rd., Midland, TX, 79705	Telephone No.	wk: 575-396-4414X275 cell: 505-787-9816
Facility Name	TexMack BTY	Facility Type	Oil Production Batteries

Surface Owner	Federal	Mineral Owner	Federal	API No. 30-015-29720) Closest Well Texmack 11-1)
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Latitude: 32.853570 / Longitude: -103.843080

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	11	17S	31E	990	North	1650	West	Eddy

NATURE OF RELEASE

Type of Release	Gases to a Flare	Volume of Release	530MSCF	Volume Recovered	0 MSCF
Source of Release	Flare	Date and Hour of Occurrence	06/04/13 10:00AM	Date and Hour of Discovery	06/04/13 10:00AM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required		If YES, To Whom? Mike Bratcher		
By Whom?	Date and Hour 6/5/13 9:00AM				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If YES, Volume Impacting the Watercourse.		

If a Watercourse was Impacted, Describe Fully.\* N/A

Describe Cause of Problem and Remedial Action Taken.\*

Frontier shut in sales line due to pipeline issues causing Chevron to curtail gas at the battery.

Describe Area Affected and Cleanup Action Taken.\*

Shut in wells to minimize flaring. Chevron stayed in close contact with frontier so we could stop flaring as soon as they are able to accept our gas in the sales line.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>David Pagano</u>	OIL CONSERVATION DIVISION	
Printed Name: David A. Pagano	Approved by Environmental Specialist	Signed By <u>Mike Bratcher</u>
Title: Health & Environmental Specialist	Approval Date: <b>SEP 04 2013</b>	Expiration Date:
E-mail Address: <u>dpgn@chevron.com</u>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 06/16/13 Phone: 505-787-9816		

\* Attach Additional Sheets If Necessary

2RP-1892

SEP 04 2013  
Closed