Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103 Revised July 18, 2013 WELL API NO. 30-015-23493			
 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 		 5. Indicate Type of Lease STATE FEE X 6. State Oil & Gas Lease No. 			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name BKE			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD Injection		8. Well Number #1			
2. Name of Operator Key Energy Services LLC	9. OGRID Number 19797				
3. Address of Operator Desta Drive Suite 4300 Midland Tx 7	10. Pool name or Wildcat				
 Well Location Unit Letter H: 2310 feet from the North line and 860 feet from the East line Section 13 Township 23S Range 27 E NMPM County Eddy 					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK √ PLUG AND ABANDON TEMPORARILY ABANDON □ CHANGE PLANS PULL OR ALTER CASING □ MULTIPLE COMPL DOWNHOLE COMMINGLE		SUBSEQUENT REPORT OF: REMEDIAL WORK		
CLOSED-LOOP SYSTEM	· []	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Reason for Work: Repair Tubing Leak

MIRU: Set packer-tubing plug by wire-line with pressure lubricator, bleed off casing pressure, MIT casing 350 psi, If OK, bleed down, install BOP, un-latch tubing from packer, remove tubing for inspection, re-enter new tubing joint, remove packer-tubing plug, call OCD to witness final MIT at 350 psig with chart recorder, and place back on Injection.

All waste-water will be contained in tanks and disposed of down-hole on-site. Request waiver for C-144 form.

Spud Date: As soon as Rig is available	Rig Release Date: Will report on final C-103	RECEIVED		
		NOV 21 2013		
I hereby certify that the information above is true a	nd complete to the best of my knowledge and belief.	MOCD ARTESIA		
SIGNATURE TITLE Key Energy Agent-Consultant DATE OCT 21, 2013				
Type or print name Wayne Price- Agent-Co	onsultant E-mail address: wayneprice77@earthlin	nk.net PHONE: 505-715-2809		
For State Use Only APPROVED BY:	TITLE DIST P. Spornison	_DATE_11/22/2013_		