Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM90807			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well					8. Well Name and No. OSAGE FEDERAL 16			
2. Name of Operator Contact: VICKIE MARTINEZ SM ENERGY E-Mail: VMARTINEZ@SM-ENERGY.COM					9. API Well No. 30-015-26283-00-S1			
3a. Address       3b. Phone No         3300 N A ST BLDG 7 STE 200       Ph: 432-68         MIDLAND, TX 79705       Fx: 432-688					10. Field and Pool, or Exploratory PARKWAY			
4. Location of Well (Footage, Sec., T			11. County or Parish, and State					
Sec 34 T19S R29E NWSE 23			EDDY COUNTY, NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF N	OTICE, RE	EPORT, OR	OTHER I	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
■ Notice of Intent	☐ Acidize	□ Deepen		□ Producti	☐ Production (Start/Resume)		Water Shut-Off	
_	Alter Casing	☐ Fracture Treat		□ Reclama	mation		☐ Well Integrity	
☐ Subsequent Report	Casing Repair	□ New	Construction	□ Recomp	•		☑ Other	
☐ Final Abandonment Notice	Change Plans	_	and Abandon	□ Tempora	orarily Abandon			
	☐ Convert to Injection	Plug	Back	■ Water D	Disposal proposed work and approx			
following completion of the involved testing has been completed. Final Al determined that the site is ready for f.  SM Energy respectfully reque Sundry dated 10/18/2013. We cement must be placed 50-10 bridge plug set at 6700?, with wellbore to isolate the 1st Bor 6H frac job. Consequently, we duration of our Avalon test.	pandonment Notices shall be filed in all inspection.)  sts a variance to the condition request a variance from the condition of the condition and the condition are specifically sacks of cement on top. The spring perforations (7002) in Spring perforations (7002)	only after all roons of approne COA that ns. We prop The cast iro 27-7072?) di	equirements, including the open control of the Osac states that a plus oose to leave the object of the oridge plug warring the recent	ge Federal 1 ug and 50? of the 10K cast in as set in the Osage 34 Fe	h, have been co	cepted APPR	the operator has d. for record	
SEE ATTACHED FOR				EIVE			2 2 2013 FORMAL COMENT	
CONDITIONS OF APPROVAL NOV 2 5 201					<b>\</b>	Se D	LAND MANAGEMENT LAND MANAGEMENT BAD FIELD OFFICE	
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	Electronic Submission #22 For SM nmitted to AFMSS for proces	ENERGY,	ent to the Carlsba T SIMMONS on 1	id 1/22/2013 (14	System • IKMS7584SE			
Name(Printed/Typed) VICKIE MARTINEZ			THE ENGINE	ER TECH II	·			
Signature (Electronic Submission)			Date 11/21/20	013				
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE US	SE			
Approved By EDWARD FERNANDEZ			TitlePETROLEUM ENGINEER Date 11			Date 11/22/2013		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ke to any depa	rtment or age	ency of the United	

## **CONDITIONS OF APPROVAL**

Sundry dated Nov. 21 2013

OPERATOR'S NAME: SM Energy Company LEASE NO.: NMNM-90807

WELL NAME & NO.: Osage Federal 16 30-015-26283

**COUNTY:** Eddy County, New Mexico

As per request a variance is granted on the placement your Cast Iron Bridge Plug. The following revises Step & of the COA dated Nov. 19, 2013 for recompletion sundry dated 10/18/2013.

- Operator will not be approved to transfer, assign, sell, or otherwise convey this wellbore to any other entity without addressing the permanent plugs required for the First Bone Spring.
- Before abandoning the Avalon shale and recompleting up hole or plugging the well the operator will be required to drill the CIBP at 6700' and set a CIBP 50 to 100' above the existing First Bone Spring perforations, or at approximately 6902' and cap with 25 sacks of cement. TAG and record TOC on subsequent report.

**EGF 112213** 

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