

<div>Submit To Appropriate District Office Two Copies District I 1625 N. Francis Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised August 1, 2011</div>						
		1. WELL API NO. 30-015-28938								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. VA-696-0000								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Spike Oxy						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Add Zone				6. Well Number: 1						
8. Name of Operator V-F Petroleum Inc.				9. OGRID 024010						
10. Address of Operator P.O. Box 1889 Midland, TX 79702				11. Pool name or Wildcat LEA UNDESIGNATED;STRAWN						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	33	23S	26E		1980	N	660	E	Eddy
BH:										
13. Date Spudded 4/20/1996	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce) 5/19/13			17. Elevations (DF and RKB, RT, GR, etc.) 3340 GR		
18. Total Measured Depth of Well 12,026'			19. Plug Back Measured Depth 10,990		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run Re-Entry		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48#		425'		17 1/2"		420		None
8 5/8"		24# & 32#		3020'		11"		1200		None
5 1/2"		17# & 20#		12026'		7 7/8"		400		None
24. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
25. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
2 3/8"		10,400'		10,337'						
26. Perforation record (interval, size, and number) 10,470-10,480'; 0.41", 21 holes 11,100-11,106'; 0.41", 13 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						10,470-10,480		3500 gal 7.5% NeFe HCl		
28. PRODUCTION										
Date First Production 8-23-13		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 8-23-13	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl -	Gas - MCF 28	Water - Bbl. -	Gas - Oil Ratio			
Flow Tubing Press. 400#	Casing Pressure Packer	Calculated 24- Hour Rate	Oil - Bbl. -	Gas - MCF 28	Water - Bbl. -	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Wayne Luna				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Eric Sprinkle		Printed Name Eric Sprinkle		Title Engineering Technician		Date 10/25/13				
E-mail Address: eric@vfpetroleum.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 10,470'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 10,644'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss 11,968'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 1902'	T. Morrison	
T. Drinkard	T. Bone Springs 5449'	T. Todilto	
T. Abo	T. Morrow 10,946'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	425	425	Surface Rock				
425	1114	689	Red Bed & Anhy				
1114	1487	373	Dolo & Anhy				
1487	3390	1903	Sand & Lime				
3390	4290	900	Sand & Shale				
4290	5160	870	Sand				
5160	8300	3140	Lime & Shale				
8300	9475	1175	Lime, Sand, & Shale				
9475	10238	763	Lime & Shale				
10238	10624	386	Lime				
10624	11585	961	Lime & Shale				
11585	12026	441	Lime, Sand, & Shale				