Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 End 1625 N. French Dr., Hobbs, NM 88240	ergy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283		30-015-40045
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		QUAIL STATE COM
1. Type of Well: Oil Well Gas Well Other		8. Well Number 003H
2. Name of Operator MURCHISON OIL & GAS, INC.		9. OGRID Number 15363
3. Address of Operator		10. Pool name or Wildcat
1100 MIRA VISTA BLVD., PLANO, TX 75093		EMPIRE; GLORIETA-YESO
4. Well Location  Unit Letter_P: 840 feet from theS line and170 feet from theE_ line		
Section 8	Township 17S Range 28E	170feet from theEline NMPM EDDY County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3554' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
10/8/13: Set 5.5" casing patch from 1,613' to 1,634' to cover hole in 7" csg at 1,634'. 10/22/13: Circ & wash hole clean. POOH w/retrievable bridge plug.		
10/23/13: RIH w/185 jts 2-7/8" J-55 tbg to 7,605 & circ hole clean.		
10/25/13: 2-7/8" 6.5# J-55 tbg set at 2830';TD850 pump intake set at 2850'; 50 HP down hole motor set at 2876'; end of tubing		
assembly at 2938'. 10/26/13: Turned well over to production.		DECEIVED
·	•	RECEIVED
		NOV <b>2 2</b> 2013
Spud Date: 10/8/13	Rig Release Date: 10/26/13	NMOCD ARTESIA
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I however contifue that the information above is	two and complete to the best of my line wiled	so and hallef
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Meheal / Will	WIND THE EVEN COO	DATE 11/00/0012
SIGNATURE // VENCOP / / TITLE EVP & COO DATE 11/20/2013		
Type or print name Michael S. Daugherty  E-mail address: mdaugherty@jdmii.com PHONE: 972-931-0700		
The same		
APPROVED BY: // DATE // SOURCE TITLE // STATE // DATE // SOURCE DA		