Office	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-015-40876
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E0-7075-0001
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Geronimo 28 State SWD
1. Type of Well: Oil Well	Gas Well Other Salt Water Disposal	8. Well Number 002
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3	.000 Midland, TX 79705	SWD; Wolfcamp-Cisco (96136)
4. Well Location	2135	Cont.
Unit Letter:	leet from the line and	
Section 28	Township 17S Range 28E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3685' GR	2.)
12. Check	Appropriate Box to Indicate Nature of Notice	, Report or Other Data
		•
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		RK
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER: 1st Inj	ection
13 Describe proposed or comp	aleted operations (Clearly state all pertinent details, a	
		nd give pertinent dates, including estimated date
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC. For Multiple C	
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple C	
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC. For Multiple C	
of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMAC. For Multiple C	
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of
of starting any proposed we proposed completion or reconstruction: 09/23/2013 Pumping 12 hours a day:	ork). SEE RULE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of
of starting any proposed we proposed completion or reconstruction: 09/23/2013 Pumping 12 hours a day: Rate: 3 BPM	ork). SEE RULE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of
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of starting any proposed we proposed completion or recompletion or recompletion or recompletion or recompletion or recompletion: 09/23/2013 Pumping 12 hours a day: Rate: 3 BPM Pressure: 2100# Volumes: 2160 BPD Spud Date: 03/28/2013 I hereby certify that the information SIGNATURE	Rig Release Date: 04/18/2013 above is true and complete to the best of my knowled TITLE Regulatory Tech II	RECEIVED NOV 2 2 2013 NMOCD ARTESIA ge and belief. DATE 11/21/2013
of starting any proposed we proposed completion or recompletion of the start of the s	Rig Release Date: 04/18/2013 above is true and complete to the best of my knowled TITLE Regulatory Tech II	RECEIVED NOV 2 2 2013 NMOCD ARTESIA ge and belief. DATE 11/21/2013
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of starting any proposed we proposed completion or recompletion of the start of the s	Rig Release Date: 04/18/2013 above is true and complete to the best of my knowled TITLE Regulatory Tech II	PHONE: (432) 818-1015