			OCD Artesia				
Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM19848		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☑ Gas Well ☑ Other					 Well Name and No. CYPRESS 33 FEL 	DERAL COM 6H	
2. Name of Operator Contact: DAVID STEWART OXY USA INCORPORATED E-Mail: david_stewart@oxy.com					9 API Well No. 30-015-41557-00-X1		
3a. Address 3b. Phone No 5 GREENWAY PLAZA STE 110 Ph: 432-68 HOUSTON, TX 77046-0521 Fx: 432-685					10. Field and Pool, or Exploratory CEDAR CANYON		
4. Location of Well (Footage, Sec., 7			11. County or Parish, a	and State			
Sec 33 T23S R29E NENE 46 32.267189 N Lat, 103.984048			EDDY COUNTY	Ϋ́, ΝΜ			
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	NOTICE, R	EPORT, OR OTHEF	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize Alter Casing	Deep	ben ture Treat	□ Product □ Reclam	tion (Start/Resume)	□ Water Shut-Off □ Well Integrity	
🛛 Subsequent Report	Casing Repair		Construction	Recom		Other	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back		□ Tempor □ Water I	rarily Abandon Disposal	Drilling Operations	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation res bandonment Notices shall be file	give subsurface the Bond No. on ults in a multiple	locations and measu file with BLM/BIA e completion or reco	Required su Required su mpletion in a	ertical depths of all pertin bsequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once	
10/6/13 drill 10-5/8" hole to 3060', 10/8/13. RIH & set 8-5/8? 32# J55 LTC csg @ 3050', cmt w/ 800sx (265bbl) Light PPC w/ additives 12.9ppg 1.86 yield followed by 190sx (45bbl) PPC w/ additives 14.8ppg 1.33 yield, circ 199sx (66bbl) cmt to surface, WOC. Set pack-off in well head, test to 5000#. 10/10/13, RIH & tag cmt @ 2985', circ hole, pressure test csg to 2750# for 30 min, tested good. Drill new formation to 3070', perform FIT test @ 558# w/ 8.9 MW=12.4 EMW, tested good. MOV 1 9 2013 NOV 1 9 2013 NMOCD AP							
14. I hereby certify that the foregoing f	Electronic Submission #2	224448 verifie	d by the BLM We TED, sent to the	ll Informatio Carlsbad	n System		
	E CARRASCO on 10/28/2013 (14JNC0182SE) Title SR, REGULATORY ADVISOR						
Name (Printed/Typed) DAVID STEWART							
Signature (Electronic	Submission)		Date 10/25/2				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	·····	
_Approved By_ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS Date 11/17/2		Date 11/17/2013		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					nake to any department or	agency of the United	

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