For reporting Packer I Test in Northwest New	Merico 50			CKER LEAKAGE		
and Vat	es Patoria	Can		E-rit	-005-42	583
Operator // JC Location Of Well:	Unit C S	lection 25	Township	11 Name & No Range	JGE COU	NT. CLAVES
[	Name of Reserv	rair or Pool	Type of	Method of Prod.	Prod. Medium	Choke Size
			Prod. (Oil or Gas)	(Flow Art. Lift)	(Tbg. Or Cag.)	
Upper Completion	WolfCAm	β	GAS	Frans	CSG	13/24
Lower Completion	TENN.		Gris	flass	TB6	14/44
Both zones shut-in	at (hour date):	5, 30 m 10	OW TEST NO.	<u>1</u>	,	
					Upper	Lower
	ur, date): 7.00	1 .			Completion	Completion
Indicate by (X) the	zone producing			•••••••••••••••••••••••••••••••••••••••	····· <u>X</u>	
Pressure at beginnin	ng of test	· · · · · · · · · · · · · · · · · · ·	• • • • • • • • • • • • • • • • • • • •		70_	170
Stabilized? (Yes or	· No)				<u>YES</u>	YES
Maximum pressure	during test				. <u>70</u>	325
Minimum pressure o	during test					170
Pressure at conclusion	on of test				(D)	525
Pressure change dur					12	355
8					NECECASE	INCREASE
Was pressure change						
Was pressure change			То	tal Time On	125 11	
Well closed at (hour,			J To Pro	tal Time On duction /2	1.25 HK	25
	; date): <u>9:15 A</u>		3 To Pro Gas Produc	tal Time On oduction // ction / つ	<u>1, 25 //k</u> MCF; GOR	25 N/A
Well closed at (hour, Oil Production	; date): <u>9:15 A</u>	m 10-9-1	3 To Pro Gas Produc	tal Time On oduction // ction / つ	1,25 HK MCF; GOR	NA
Well closed at (hour, Oil Production During Test:	; date): <u>9:15 A</u>	m 10-9-1 av	To Sas Produc ; During Test	tal Time On oduction // ction / つ	1,25 <i>HK</i> MCF; GOR	25 N/A
Well closed at (hour, Oil Production During Test:	; date): <u>9:15 A</u> Dbbls; Gra	m 18-9-1 av FLO	3 To Pro Gas Produc	tal Time On oduction // ction / つ	<u>1,25 <i>Hk</i></u> MCF; GOR	25 N/A
Well closed at (hour, Oil Production During Test:	t (hour, date):	m 18-9-1 av i15 Am FLO	To Pro Gas Produc ; During Test W TEST NO. 2 >-9-/3	tal Time On oduction // ction / つ	Upper Completion	25 N/A Lower Completion
Well closed at (hour, Oil Production During Test: Remarks: Both zones shut-in at	; date): <u>9:15 A</u> <u>bbls</u> ; Gra t (hour, date): <u>9</u> ; date): <u>9</u>	m 18-9-1 av i15 <sub>Am</sub> <u>FLO</u> ic Am 10-9-	$3 \qquad \text{To} \\ \text{Gas Produc} \\ \text{; During Test} \\ \hline W \text{ TEST NO. 2} \\ \text{>-9-/3} \\ \text{ 3}$	tal Time On // oduction // t / 3	Upper Completion	25 N/A Lower
Well closed at (hour, Oil Production During Test: Remarks: Both zones shut-in at Well opened at (hour Indicate by (X) the zo	, date): <u>9:15 A</u> bbls; Gra t (hour, date): <u>9</u> , date): <u>91,30</u> one producing	m 18-9-1 av ;15 Am <u>FLO</u> Am 10-9-	3 To Pro Gas Produc ; During Test W TEST NO. 2 2-9-13 13	tal Time On // oduction // t / 3	Upper Completion	25 N/A Lower
Well closed at (hour, Oil Production During Test: Remarks: Both zones shut-in at Well opened at (hour Indicate by (X) the zo	, date): <u>9:15 A</u> bbls; Gra t (hour, date): <u>9</u> , date): <u>91,30</u> one producing	m 18-9-1 av ;15 Am <u>FLO</u> Am 10-9-	3 To Pro Gas Produc ; During Test W TEST NO. 2 2-9-13 13	tal Time On // oduction // t / 3	Upper Completion	25 N/A Lower
Well closed at (hour, Oil Production During Test: Remarks: Both zones shut-in at Well opened at (hour Indicate by (X) the zo Pressure at beginning Stabilized? (Yes or N	, date): <u>9:15 A</u> bbls; Gra t (hour, date): <u>9</u> ; date): <u>9</u> ; date): <u>9</u> ; of test	m 18-9-1 av i15 Am 10-9- Am 10-9-	$\frac{3}{\text{Gas Produc}}$ $\frac{3}{\text{From Gas Produc}}$ $\frac{3}{\text{Fouring Test}}$ $\frac{\text{W TEST NO. 2}}{3}$ $\frac{3}{3}$	tal Time On // oduction // 3	Upper Completion	25 N/A Lower
Well closed at (hour, Oil Production During Test: Remarks: Both zones shut-in at Well opened at (hour Indicate by (X) the zo Pressure at beginning Stabilized? (Yes or N Maximum pressure du	t (hour, date): $9:15$ A bbls; Gra t (hour, date): $9$ date): $9:30$	m 10-9-1 av i15 Am 10-9- Am 10-9-	$3 \qquad \text{Pro} \\ Gas Produc ; During Test W TEST NO. 2 > -9 - 13 13 = C = 1 \sqrt{1}$	tal Time On // oduction // 3	Upper Completion	25 N/A Lower
Well closed at (hour, Oil Production During Test: Remarks: Both zones shut-in at Well opened at (hour Indicate by (X) the zo Pressure at beginning Stabilized? (Yes or N Maximum pressure du	t (hour, date): $9:15$ A bbls; Gra t (hour, date): $9$ date): $9i30$ one producing of test	m 18-9-1 av i15 Am FLO ic Am 10-9-	$3 \qquad \text{Pro} \\ Gas Produc ; During Test W TEST NO. 2 > -9 - 13 13 = C = 1 \sqrt{1}$	tal Time On // oduction // 3	Upper Completion	25 N/A Lower
Well closed at (hour, Oil Production During Test: Remarks: Both zones shut-in at Well opened at (hour Indicate by (X) the zo Pressure at beginning Stabilized? (Yes or N Maximum pressure du Minimum pressure du Pressure at conclusion	t (hour, date): $9:15$ A bbls; Gra t (hour, date): $9$ date): $9:30$ one producing t of test	m 18-9-1 av ;15 Am 10-9- Am 10-9- [ Fill [ NIMIC	3 Gas Produc ; During Test w TEST NO. 2 >-9-13 13 = CE 11/1  GT-2:1-201	tal Time On // pduction // 3	Upper Completion	25 N/A Lower
Well closed at (hour, Oil Production During Test: Remarks: Both zones shut-in at Well opened at (hour Indicate by (X) the zo Pressure at beginning Stabilized? (Yes or N Maximum pressure du Minimum pressure du Pressure at conclusion Pressure at conclusion	t (hour, date): $9:15$ A bbls; Gra t (hour, date): $9$ date): $9:30$ one producing s of test uring test n of test a of test	m 18-9-1 av i15 Am 10-9- Am 10-9- IFI MMC inus Minimum)	$3 \qquad \text{Pro} \\ Gas Produc ; During Test W TEST NO. 2 2 - 9 - 1313= CE 1V/F3 - 9 - 12073 - 9 - 12073 - 9 - 1207$	tal Time On // bduction //3	Upper Completion $\frac{65}{725}$ $\frac{725}{65}$ $\frac{75}{20}$	25 N/A Lower
Well closed at (hour, Oil Production During Test: Remarks: Both zones shut-in at Well opened at (hour Indicate by (X) the zo Pressure at beginning Stabilized? (Yes or N Maximum pressure du Minimum pressure du Pressure at conclusion	t (hour, date): $9:15$ A bbls; Gra t (hour, date): $9$ date): $9:30$ one producing s of test uring test n of test a of test	m 18-9-1 av i15 Am 10-9- Am 10-9- IFI MMC inus Minimum)	3 To Pro Gas Produc ; During Test W TEST NO. 2 -9-13 13 = CE 1V/F 067-2: 1201 067-2: 1201 067-2: 1201	tal Time On pduction // ction / 3	Upper Completion	25 N/A Lower
Well closed at (hour, Oil Production During Test: Remarks: Both zones shut-in at Well opened at (hour Indicate by (X) the zo Pressure at beginning Stabilized? (Yes or N Maximum pressure du Minimum pressure du Pressure at conclusion Pressure change durin Was pressure change at Well closed at (hour, o	t (hour, date): $9:15$ A bbls; Gra t (hour, date): $9$ date): $9/30$ one producing of test uring test to f test a of test to f test the f test	m 18-9-1 av 15 Am FLO 10-9- Am 10-9- [Fi] [	$3 \qquad \text{Pro} \\ Gas Produc; During TestW TEST NO. 2>-9-/313= OE IVI13= OE IVI3 \qquad \text{Tota} \\ 3 \qquad \text{Prod}$	tal Time On // ction / 3	Upper Completion $\frac{65}{725}$ $\frac{725}{65}$ $\frac{75}{20}$	N/A Lower Completion X 530 yes 530 160 160 370
Well closed at (hour, Oil Production During Test: Remarks: Both zones shut-in at Well opened at (hour Indicate by (X) the zo Pressure at beginning Stabilized? (Yes or N Maximum pressure du Minimum pressure du Pressure at conclusion Pressure at conclusion Pressure change durin Was pressure change a Well closed at (hour, o Oil Production	t (hour, date): $9:15$ A bbls; Gra t (hour, date): $9$ date): $9:30$ one producing of test uring test tring test the of test the of test the of test	m 18-9-1 av 15 Am FLO 10-9- Am 10-9- [F]] [MMC inus Minimum) rease? M/8-9-1	3 To Gas Product ; During Test W TEST NO. 2 >-9-/3 13 CD ARTE CD ARTE 3 Prod Gas Product	tal Time On // ction / 3	Upper Completion $\frac{65}{7\epsilons}$ $\frac{85}{65}$ $\frac{20}{70}$ $T_{NCREPAST.}$ 25 HRS.	N/A Lower Completion X 530 yes 530 160 160 370
Well closed at (hour, Oil Production During Test: Remarks: Both zones shut-in at Well opened at (hour Indicate by (X) the zo Pressure at beginning Stabilized? (Yes or N Maximum pressure du Minimum pressure du Pressure at conclusion Pressure at conclusion Pressure change durin Was pressure change a Well closed at (hour, of Oil Production During Test:	t (hour, date): $9:15$ A bbls; Gra t (hour, date): $9$ date): $9:30$ one producing of test uring test tring test the ftest the ftest	$\frac{m}{18-9-1}$	3       Pro         Gas Product       ; During Test         W TEST NO. 2       2         >-9-/3       3         13       3         CD ARTE       3         CD ARTE       3         Jorna Tota       3         Gas Producti       , During Test	tal Time On // tion / 3	Upper Completion $\frac{25}{725}$ $\frac{35}{65}$ $\frac{20}{70}$ TNORFASE	N/A Lower Completion X 530 yes 530 160 160 370
Well closed at (hour, Oil Production During Test: Remarks: Both zones shut-in at Well opened at (hour Indicate by (X) the zo Pressure at beginning Stabilized? (Yes or N Maximum pressure du Minimum pressure du Pressure at conclusion Pressure at conclusion Pressure change durin Was pressure change a Well closed at (hour, of Oil Production During Test:	t (hour, date): $9:15$ A bbls; Gra t (hour, date): $9$ date): $9:30$ one producing of test uring test tring test the of test the of test the of test	$\frac{m}{18-9-1}$	3       Pro         Gas Product       ; During Test         W TEST NO. 2       Pro         2       -9-/3         13       IS         CDE IV/F       Production         CDE ARTE       Gas Production         JOD ARTE       Jorda	tal Time On // tion / 3	Upper Completion $\frac{65}{7\epsilons}$ $\frac{85}{65}$ $\frac{20}{70}$ $T_{NCREPAST.}$ 25 HRS.	N/A Lower Completion X 530 yes 530 160 160 370
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