Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	Energy, Minorals and Matarak Resources	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-10414 5. Indicate Type of Lease
District III – (505) 334-6178, + 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis: Dress Hamis	STATE ASSETS TO A STATE OF THE
District IV (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No. VA-636
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Archimedes SWD
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other SWD	8. Well Number
2. Name of Operator	Gas well Guici Swb	9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator 105 South Fourth Street, Artesia,	NM 88210	10. Pool name or Wildcat SWD; Devonian
4. Well Location		, , , , , , , , , , , , , , , , , , , ,
Unit Letter J :	1650 feet from the South line and	1980 feet from the East line
Section 18	Township 21S Range 24E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, e 3,838' KB	(c.)
	unsel L	
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: MRepair casing		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or re	ecompletion.	RECEIVED
	to repair the casing on this well as follows:	NOV 1 9 2013
1. RU WSU and all safety equipment necessary. NU 3K manual BOP.		
 POOH with the 4-1/2" tubing and redress if necessary. Run a gauge ring and set a 7" RBP at 2,500' and top with 10 sacks of cement. 		NMOCD ARTESIA
4. TIH with a packer and tubing to isolate the hole in the 7" casing.		
5. Set the cement retainer 50' above the hole and calculate the cement volume to circulate cement to the surface. WOC 48 hours. Drill out the retainer and cement down to the RBP and pressure test the casing to 500 psi. RIH with seal assembly and 4-1/2"		
tubing and sting into the PBR. Pressure test the 7" X 4-1/2" annulus to 500 psi.		
6. Turn the well over to the l	Production Department to get a MIT and return the we	
Schematics attached		
Spud Date:	Rig Release Date:	
I hereby certify that the information	n above is true and complete to the best of my knowle	dge and belief.
្រី មិនជំន ុម្មិត នៃការ នៃ	o a le e e e e e e entroposar en a la caraca.	្ស៊ី ស្ត្រាស់ស្គាល់ សាស្ត្រាស់ និងស្ន
SIGNATURE VLIVE	Natta TITLE Regulatory Reporting	
OFFICE AND A STATE OF THE STATE	. THE Education of Reporting	Technician DATE November 18, 2013
Type or print name Laura V	Vatts E-mail address: laura@yatespetrol	eum.com PHONE: <u>575-748-4272</u>
For State Use Only	hala 1	6
APPROVED BY:	COU TITLE ON TOUDOW!	J() DATE 11/19/2013
Conditions of Approval (if any):	, —	,



