

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCD ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM86241

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
HILL VIEW AHE FEDERAL 19. API Well No.  
30-015-2633510. Field and Pool, or Exploratory  
WILCAT;WC/GLORIETA YESO11. County or Parish, and State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN OTH2. Name of Operator Contact: LAURA WATTS  
YATES PETROLEUM CORPORATION-Mail: laura@yatespetroleum.com3a. Address  
105 SOUTH FOURTH STREET  
ARTESIA, NM 882103b. Phone No. (include area code)  
Ph: 575-748-4272  
Fx: 575-748-45854. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 12 T20S R24E NWNW 660FNL 660FWL**RECEIVED**

NOV 13 2013

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE TYPE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/15/13 - Load tubing with 2 bbls of fresh water. Tested tubing to 500 psi for 10 minutes, held good. Pumped 50 bbls hot water down tubing.

9/16/13 - NU 5K BOP. TOOH tallying out 157 joints 2-7/8 inch tubing. TIH with 6-1/8 inch bit and scraper down to 4,900 ft.

9/17/13 - Finished TIH with scraper down 5,700-ft. TIH to 5,669 ft. Spotted 30 sacks Class C Neat with 2 percent CaCl. WOC. Tagged TOC at 5,504 ft. Set 7 inch CIBP at 4,954 ft. Loaded hole with plugging mud. Spotted 25 sacks Class C Neat. Calculated TOC is 4,801 ft. Spotted 30 sacks Class C Neat from 3,501 ft to 3,342 ft. Jim Hughes with Carlsbad BLM was on location to verify TOC tags. 9/18/13 - Tagged TOC at 3,310 ft. POH and spotted plugging mud followed by 30 sacks Class C with 2 percent CaCl from 2,190 ft to 2,012 ft. WOC. Tagged TOC at 2,030 ft. Set 7 inch CIBP at 1,545 ft. Spotted 25 sacks Class C Neat from 1,545 ft to 1,393 ft. Spotted 30 sacks Class C Neat from 1,250 ft to 1,072 ft.

Accepted as to plugging of the well bore  
Liability under bond is retained until  
Surface restoration is completed.

UO 11/20/13  
Accepted for record  
NMOC

RECLAMATION  
DUE 3-19-14

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #221792 verified by the BLM Well Information System  
For YATES PETROLEUM CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 10/28/2013 ()

Name (Printed/Typed) LAURA WATTS

Title REG REPORTING TECHNICIAN

Signature (Electronic Submission)

Date 10/01/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE FOR RECORD**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #221792 that would not fit on the form**

**32. Additional remarks, continued**

9/19/13 - Tagged TOC at 1,027 ft. Perf'd at 150 ft. Could not circulate thru 7 inch by 9-5/8 inch. TIH to 200 ft. Circulated 45 sacks Class C cement to surface. ND BOP. Opened well off with 5 sacks Class C cement. Clean and secure location. Jim Hughes with BLM witnessed tag and circulating cement to surface.

9/26/13 - Dug out cellar and cut off wellhead. All casing strings full of cement. Pictures sent to Mr. Hughes with BLM. Installed dry hole marker. Filled cellar. WELL IS PLUGGED AND ABANDONED.