Office			New Me		1	Form C-103
<u>District I</u> – (575) 393-616 1625 N. French Dr., Hobb	s, NM 88240	Energy, Minerals	and Natur	al Resource D	WELL API NO.	Revised July 18, 2013
District II – (575) 748-128 811 S. First St., Artesia, N	13 DA 88210	OIL CONSERV	vation	DIVISION13	30-015-31549	
District III - (505) 334-61	78	1220 South	h Ctl Eron	oia Dr	5 Indicate Type of	
1000 Rio Brazos Rd., Azte District IV - (505) 476-34		Santa F	e. NM 87	505 D ARTES	A STATE State Oil & Gas	FEE
$\frac{D(SULCTV)}{1220 \text{ S. St. Francis Dr., Sa}}$					B-6251	Lease INU.
(DO NOT USE THIS FOR	RM FOR PROPOSA	CES AND REPORTS O ALS TO DRILL OR TO DEE ATION FOR PERMIT" (FOR	EPEN OR PLU	G BACK TO A R SUCH	7. Lease Name or U AID 24P STATE	Init Agreement Name
PROPOSALS.) 1. Type of Well: Oil		8. Well Number #3	4			
2. Name of Operator LRE OPERATING.					9. OGRID Number	281994
3. Address of Operat					10. Pool name or W	/ildcat
c/o Mike Pippin LLC	, 3104 N. Sulli	Empire, Glorieta-Yeso (96210) Red Lake, Queen-Grayburg-San Andres Ext. (51300)				
4. Well Location					L	
Unit Letter_	_ <u>0:</u>	480 feet from the			<u>900</u> feet from the	
Section	24	Township		Range 28-E	NMPM Edd	y County
		11. Elevation (Show w 3680' GL	hether DR,	<i>RKB</i> , <i>RT</i> , <i>GR</i> , <i>etc.)</i>		
1	12. Check A	ppropriate Box to Ir	ndicate Na	ature of Notice.	Report or Other D	ata
	·		1			
PERFORM REMEDIA		PLUG AND ABANDON	۱ <u>ت</u> ۱	REMEDIAL WOR		
TEMPORARILY ABA		CHANGE PLANS		COMMENCE DRI	—	AND A
PULL OR ALTER CA	SING	MULTIPLE COMPL		CASING/CEMENT	ГЈОВ 🗍	
DOWNHOLE COMM	INGLE					
CLOSED-LOOP SYS						_
OTHER: Reco	mplete to San /	Andres	$\square$	OTHER:		
13 Describe proposed	1 or completed oner	rations (Clearly state all pert	inent details a	nd give nertinent dates	including estimated date of	etarting any proposed work)
13. Describe proposed SEE RULE 19.1 LRE Operating, LLC & tbg. Set a 5-1/2" (	d or completed oper 5.7.14 NMAC. For would like to CBP @ ~3700	Multiple Completions: Atta recomplete this Yeso ' & PT to ~3500 psi.	ch wellbore di oil well to (Existing Y	agram of proposed com the San Andres a 'eso perfs are @	pletion or recompletion. Is follows: MIRUSU 3785'-4015'). Perf I	. TOH w/rods, pump ower San Andres @
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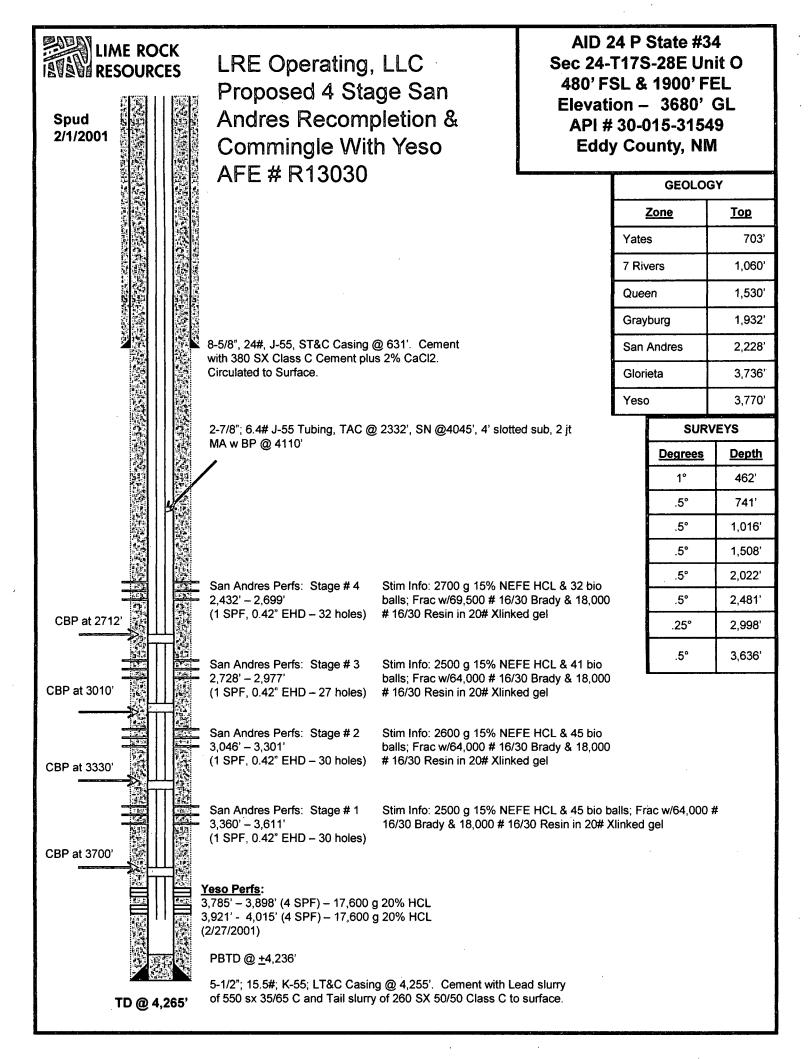
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

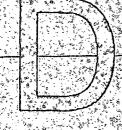
#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

1			WELL LC			AND ACF	EAGE DEDIC					
<sup>1</sup> API Number 2 30-015-31549 <sup>4</sup> Property Code 309882 70GRID No.					l Code 300		<sup>3</sup> Pool Name RED LAKE, Queen-Grayburg-San Andres					
					<sup>5</sup> Property Name				6 Well Number			
					AID 24P STATE <sup>8</sup> Operator Name				34		34	
											Elevation	
281994				LRE OPERATING, LLC.					3680' GL			
						<sup>10</sup> Surface	Location					
UL or lot no.		Township	Range	Le	ot Idn	Feet from the	North/South line	Feet from the	East/We		County	
0	24	17-S	28-E			480	SOUTH	1900	EAS	ST	EDDY	
		-	<sup>11</sup> Bo	ottom	<u>Hole</u>	e Location I	f Different From	m Surface				
UL or lot no.	Section	Township	Range	Lo	ot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint o	r Infill 1	<sup>4</sup> Consolidation	Code	15 Orde	er No.	l					
40												
No allowable w	/ill be as:	signed to	this complet	ion ur	ntil all	interests have	been consolidated	or a non-standa	rd unit has	s been an	proved by the	
division.												
· · · · · · · · · · · · · · · · · · ·						<u> </u>					FIFICATION	
											d herein is true and comp	
								1		-	hat this organization eithe interest in the land inclua	
								· H	- ·		ight to drill this well at th	
								location purs	uant to a contrac	t with an owne	~ r of such a mineral or wor	
								interest, or to	a voluntary pool	ling agreement	or a compulsory pooling	
								order heretof	ore entered by the	e division.'		
						. ·		° 1	1.20+	S í	, 11/17/13	
								Signature		77	Date	
								Mike Pipr	vin			
								Printed Nam				
				. <b>7</b> 4		,						
								<sup>18</sup> SUR	VEYOR	<b>CERT</b>	<b>TFICATION</b>	
								I hereby c	ertify that th	e well loca	tion shown on this	
								plat was p	lotted from j	field notes	of actual surveys	
								made by n	ne or under i	my supervi	sion, and that the	
								same is tri	ue and corre	ect to the be	est of my belief.	
								11/30/00				
				-				Date of Sur	vey		· · · · · · · · · · · · · · · · · · ·	
								Signature ar	d Seal of Prof	essional Surv	veyor:	
								Gary G. Eid	lson			
							1900'					
				i		9						
					480'		1	12641				
					48	-		Certificate N	umber			





# AID `24` STATE 18 5334

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## AID `24P` STATE 34

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1 inch = 200 feet

