Submit 1 Copy To Appropriate District	State of New Mexico	Form C-1
Office	Energy, Minerals and Natural Resources	Revised August 1, 20
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, minerals and matural resources	WELL API NO.
<u>District II</u> - (575) 748-1283	OIL CONSERVATION DIVISION	30-015-33692
811 S. First St., Artesia, NM 88210		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM.87410	1220 South St. Francis Dr.	STATE 🛛 FEE 🗌
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NO	TICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	LICATION FOR PERMIT" (FORM C-101) FOR SUCH	Magguita State
PROPOSALS.)		Mesquite State 8. Well Number 13
1. Type of Well: Oil Well 🛛	Gas Well Other	
2. Name of Operator		9. OGRID Number
3. Address of Operator	COG Operating, LLC	229137 10. Pool name or Wildcat
	600 W. Illinois Avenue, Midland, TX 79701	East Empire; Glorieta-Yeso 9610
4. Well Location		
4. Wen Location Unit Letter K	: 1700 feet from the South line and	1650 feet from the West line
Section 20	Township 17S Range 29E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, etc 3630 GR	c.)
		BSEQUENT REPORT OF:
	<u> </u>	
TEMPORARILY ABANDON [
DOWNHOLE COMMINGLE		
OTHER:		peepen
	npleted operations. (Clearly state all pertinent details, a	
	work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or r	ecompletion.	
)4/16/13 TIH w/ retainer & set @ 3806. S	aueezed off Perfs 3873 - 4186 w/ 600sx C. Set 2 nd retainer @ 3450. Sau	ueezed off Perfs 3539 - 3732 w/3505x C.
)4/17/13 RIH w/ retainer & set @ 2224. S)4/18/13 Drill cmt retainer and cmt squee	queezed off Perfs 2311 – 2914 w/575sx C. Circ 5bbls. ze from 2242 to 2540.	15CA
4/19/13 Drill cmt squeeze from 2540 to 3	3400.	1 1/2 5/172
04/23/13 Tested squeezed perfs to 1000# 04/24/13 Drilled out sqeezed perfs and for		NOV SEF
4/25/13 Drilled formation from 4310 to 50	000.	LNIAn 2220.
04/26/13 Drilled formation from 5000 to 5		CO . 13
5/01/13 Drill out DV tool. Circ hole clean	to PBTD @ 5430. Bond log shows cmt @ 3772.	veezed off Perfs 3539 - 3732 w/550sx-C. NOV 2 2 2013 NAAOCD ARTESIA verprop. CBP @ 4910'. Perf Middle
05/13/13 Pressure test to 6700# for 30mir	n, good.	-ESIA
05/15/13 Perf Lower Blinebry 5000 - 5200 05/16/13 Acidize w/ 3500 gals 15% HCL a	acid. Fac w/ 114,918 gals gel, 148,918# 16/30 brown, 31,223# 16/30 Sib	erprop. CBP @ 4910'. Perf Middle
Blinebry 4700 - 4900, 1 SPF 26 holes. Acidi	ze w/ 3500 gals 15% HCL acid. Fac w/ 108,661 gals gel, 147,982# 16/30 500, 1 SPF,26 holes. Acidize w/3500 gals 15% HCL acid.Frac w/118,314	brown sand, 9.466# 16/30 Sibergrop
1,167# 16/30 Siberprop. CBP @ 4180. Per	f Paddock 3900 – 4150 1 SPF 26 holes. Acidize 2629 gals 15% HCL aci	ی ی ی ی ی ی ی ی ی ی ی ی ی ی ی ی ی ی ی
6/30 brown sand, 20,506# 16/30 Siberprop 5/22/13 Drill out CBP's. PBTD @ 5430.		
05/28/13 Ran 116 jts of 2-7/8" J55, 6.5# tt		
5/29/13 RIH w/ 2-1/2x1-3/4x20'RHBC pu		
Spud Date:	Rig Release Date:	
haraby contify that the information	on above is true and complete to the bast of a large 1 1	and halisf
nereby certify that the informatio	on above is true and complete to the best of my knowled	ge and belief.
11.	-	
SIGNATURE	TITLE Lead Regulatory Analy	yst DATE <u>11/14/13</u>
		yaUTTU_11/14/15
Type or print name Kanicia Cast	illo E-mail address: <u>kcastillo@concho.com</u>	PHONE: <u>432-685-4332</u>
For State Use Only		
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APPROVED BY:	IN TITLE US TREPHIS	DATE 11262013

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Conditions of Approval (if any):

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