	S NTERIOR GEMENT	OCD Artesia 5. Lease Se			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 rial No.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-ente abandoned well. Use form 3160-3 (APD) for such propo				ter an			Name	
SUBMIT IN TR	NPLICATE - Other instru	ctions on rev	erse side.		7. If Unit or CA/A	greement, I	Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. CRESCENT HALE 10 FEDERAL COM :			
2. Name of Operator Contact: DEYSI FAVELA CIMAREX ENERGY COMPANY OF CO-Mail: dfavela@cimarex.com					9. API Well No. 30-015-39825-00-X1			
3a. Address3b. Phone No. (in Ph: 432-620-1600 NORTH MARIENFELD STREET SUITE 600Ph: 432-620-1MIDLAND, TX 79701Ph: 432-620-1								
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 11 T19S R30E SENW L 32.677831 N Lat, 103.94486	EDDY COUNTY, NM							
12. CHECK APP	PROPRIATE BOX(ES) T	O INDICATE	NATURE O	F NOTICE, R	EPORT, OR OTH	HER DA'	ГА	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	 Acidize Alter Casing 	🗖 Deej 🗖 Frac	pen				☐ Water Shut-Off ☐ Well Integrity	
🛛 Subsequent Report	Casing Repair	🗖 New	Construction	🗖 Recom	plete		Other	
Final Abandonment Notice	Change Plans			rarily Abandon	Drilling Operation			
	Convert to Injection			Disposal				
Attach the Bond under which the w following completion of the involve testing has been completed. Final <i>A</i> determined that the site is ready for 09/19/13 Spud Well 09/19/13 TD 17 1/2" Surface Ran 13 3/8" 48#, J-55 ST&C yld. Tail cmt: 265 HalCem C 09/21/13 Test casing to 1000 09/23/13 TD 12 1/4" Hole @ Ran 9 5/8" 36#, J-55 LT&C c 1.88 yld. Tail cmt: 340 sxs H 24+ hrs. 09/25/13 Test csg to 1500 ps 10/08/13 TD Well @ 15225'. 10/9&10/13 Ran 5 1/2" 17#,	ed operations. If the operation r Abandonment Notices shall be fi final inspection.) Hole @ 499' Casing. Mix & Pump Lea cmt, 14.8 ppg, 1.35 yld. C D psi for 30 min. ok 3693'. casing @ 3693'. Mix & Pur alCem C cmt, 14.8 ppg, 1 si for 30 min. ok P-110 BT&C csg from 152 is true and correct. Electronic Submission :	esults in a multipl led only after all i d cmt: 225 sxs irc 154 sxs of np Lead cmt: 8 .33 yld. Circ 35 225' to 7922', c	e completion or requirements, ind s ExtendaCer cmt to surfac 865 sxs of Ec 94 sxs of cmt crossover fror	recompletion in a cluding reclamation on CZ cmt, 13.5 e. WOC 24+ h onoCem HLC, to surface. Wo n 7922' to 792	new interval, a Form n, have been complet ppg, 1.75 rs. 12.9 ppg, DC 1' & 7"	3160-4 sha ed, and the RE NO	Il be filed once	
Co Name (Printed/Typed) DEYSI F	For CIMAREX EN mmitted to AFMSS for proc AVELA	essing by JUN	E CARRASCO	on 10/28/2013 LING TECHN	(14JNC0180SE)	D //	19/13	
Signature (Electronic	c Submission)		Date 10/2	5/2013	44	MRC6		
	THIS SPACE F	OR FEDERA			SE	<u> </u>		
Approved By ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS			Date 11/17/2		
Approved By AUCEF								

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #224463 that would not fit on the form

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32. Additional remarks, continued

26# P-110 LT&C csg from 7921' to surface. 10/10/13 Mix & Pump Lead cmt: 425 sxs Tuned Light cmt, 10.8 ppg, 2.37 yld. Tail cmt: 1920 sxs of VersaCem H cmt, 14.5 ppg, 1.22 yld. WOC 10/11/13 Rig Release.