

Submit To Appropriate District Office: Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011						
		1. WELL API NO. <div style="text-align: right;">30-015-40418- 40814</div>									
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name Falabella 31 Fee							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: <div style="text-align: right;">1H</div>							
8. Name of Operator <div style="text-align: center;">COG OPERATING LLC</div>				9. OGRID <div style="text-align: right;">229137</div>							
10. Address of Operator <div style="text-align: center;">One Concho Center 600 W. Illinois Ave. Midland, TX 79701</div>				11. Pool name or Wildcat Penasco Draw; SA-Yeso (Assoc) 50270							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	M	31	18S	26E		150	South	380	West	Eddy	
BH:	D	31	18S	26E		352	North	394	West	Eddy	
13. Date Spudded 7/14/13	14. Date T.D. Reached 7/24/13	15. Date Rig Released 7/26/13		16. Date Completed (Ready to Produce) 9/9/13		17. Elevations (DF and RKB, RT, GR, etc.) 3440' GR					
18. Total Measured Depth of Well 7366		19. Plug Back Measured Depth 7366		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run					
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">3056 - 7294 Yeso</div>											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8		32		1230		11		1150sx			
5-1/2		17		7366		7-7/8		800sx			
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET			
						2-7/8	2328				
26. Perforation record (interval, size, and number) 3056 - 7294 9 stages .43 324 holes. Open						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
<div style="border: 1px solid black; padding: 5px; transform: rotate(-90deg); transform-origin: center;"> RECEIVED NOV 19 2013 NMOC D ARTESIA </div>						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						3056 - 7294		Acidize w/ w/49,423 gals 15% HCL. Frac w/1,898,421 gals gel, 51,913 gals slickwater, 318,732 gals WF R9, 32,251 gals WF R3, 2,100,397# 20/40 brown sand, 292,352# 20/40 CRC, 112,782# 100 Mesh.			
28. PRODUCTION											
Date First Production 9/18/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, ESP				Well Status (Prod. or Shut-in) Producing					
Date of Test 9/22/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 142	Gas - MCF 56	Water - Bbl 1050	Gas - Oil Ratio 394				
Flow Tubing Press. 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl 142	Gas - MCF 56	Water - Bbl 1050	Oil Gravity - API - (Corr.) 39.7					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Kent Greenway				
31. List Attachments C102, C103, Deviation Report, C104, C144											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature CJACKSON E-mail Address cjackson@concho.com </div> <div> Printed Name Chasity Jackson Title Regulatory Analyst </div> <div> Date 11/18/13 </div> </div>											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>2336</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock <u>2460</u>	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from to

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology