•	Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 June 19, 2008
	District 1 1625 N. French Dr., Hobbs, NM 88240	Lifeigy, wind as and water a resources	WELL API NO.
	District II 1301 W. Grand Ave., Artesia, NM 8821 0	OIL CONSERVATION DIVISION	30-015-40922 5. Indicate Type of Lease
	District III I 000 Rio Brazos Rd., Aztec, NM 8741 0	1220 South St. Francis Dr.	STATE FEE 🛛
	District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
	1220 S. St. Francis Dr., Santa Fe, NM 87505		
[CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Wind Fee
	PROPOSALS.) 1. Type of Well: Oil Well 🔯 Gas Well 🗖 Other		8. Well Number 1
2. Name of Operator			9. OGRID Number
	Mack Energy Corporation		013837
	3. Address of Operator		10. Pool Name or Wildcat
	4. Well Location	0 Artesia, NM 88210	Cass Draw; Bone Springs
	4. Well Elocation Unit Letter G	1650 feet from the North line and	2310 feet from the East line
	Section 4	Township 23S Range 27E	NMPM County Eddy
	11. Elevation (Show <i>whether DR, RKB, RT, GR etc.</i>)		
	3134' GR		
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A			
-	OTHER:	OTHER:	Completion 🔀
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
	or-recompletion.		
10/9/2013 Perforated 8736-9039' w/ 50 holes.			
10/10/2013 Acidized w/ 1500 gals 15% HCL acid.			
10/21/2013 Frac w/ 22,355 bbls Slickwater, 29,896# 100 Mesh, 251,280# Whitesand 40/70. Perforated 7112-7252' w/ 50 holes,			
frac w/ 38bbls 15% HCL acid, 13,240 bbls Slickwater, 21,634# 100 Mesh, 104,419# Whitesand 40/70. Perforated 6523-6674' w/ 50 holes, frac w/ 21bbls 15% HCL acid, 12,384bbls Slickwater, 19,322# 100 Mesh, 170,860# Whitesand 40/70.			
11/7/2013 RIH w/ 201 jts 2 7/8", L-80, 6.5# tubing, set 10K arrowset prk. @ 6470'.			
			RECEIVED
		· · ·	NOV 21 2013
	Spud Date: 9/15/201	3 Rig Release Date:	9/28/2013
I hereby certify that the information above is true slid complete to the best of my knowledge and belief.			
SIGNATURE DATE UNDER TITLE Production Clerk DATE U. 20.13			
Type or print name Deana Weaver E-mail address: dweaver@mec.com PHONE: (575)748-1288			
For State Use Only			
	For State Use Only POD		
	APPROVED BY: MOU	TITLE Drs H. Sper	USA DATE 11/26/2013
		title Dist H.S. per	USA DATE 11/26/2013

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