

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011			
		1. WELL API NO. 30-015-40987			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			5. Lease Name or Unit Agreement Name Burton Flat Deep SWD			
					6. Well Number: 1			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER SWD				
8. Name of Operator Devon Energy Production Company, L.P.				9. OGRID 6137				
10. Address of Operator 333 West Sheridan Avenue Oklahoma City, OK 73102				11. Pool name or Wildcat SWD; Delaware				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	
Surface:	N	2	21S	27E		330	S	
BH:	N	2	21S	27E		682	S	
13. Date Spudded 6/8/2013		14. Date T.D. Reached 7/18/2013		15. Date Rig Released 7/21/2013		16. Date Completed (Ready to Produce) 7/21/2013 - SWD		
17. Elevations (DF and RKB, RT, GR, etc.) 3230.2 GL								
18. Total Measured Depth of Well 13,656'		19. Plug Back Measured Depth 12,600		20. Was Directional Survey Made? no		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name 12,607-13,656; Silurian								
23. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED			
20	94 J-55	620	26	1528sx, C				
13 3/8	68 J-55	2830	17 1/2	3465sx, C				
9 5/8	47 P-110	9150	12 1/4	2420sx, H				
7	32 P-110	12,588	8 1/2	648sx, H				
24. LINER RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD			
					SIZE	DEPTH SET	PACKER SET	
					3 1/2	12,517		
26. Perforation record (interval, size, and number) 12,607-13,656				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
				12,607-13,656 Acid and salt only				
28. PRODUCTION								
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By		
31. List Attachments								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								
33. If an on-site burial was used at the well, report the exact location of the on-site burial:								
Latitude				Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								
Signature <i>Tami Shipley</i>		Printed Name Tami Shipley		Title Regulatory Analyst		Date 11/20/13		
E-mail Address tami.shipley@dvn.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 452	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 10230	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 10710	T. Fruitland	T. Penn. "C"
T. Yates 670	T. Miss 11998	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 775	T. Devonian 12574	T. Cliff House	T. Leadville
T. Queen	T. Silurian 12607	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 5277	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9183	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology