

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> July 17, 2008	
		1. WELL API NO. <b>30-015-40988</b>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name <b>STALEY STATE</b>	
				6. Well Number: <b>#26</b>	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <b>DHC-4609L</b>	
8. Name of Operator: <b>LRE OPERATING, LLC</b>				9. OGRID: 281994	
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen-Grayburg-San Andres (51300)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	L	30	17-S	28-E	3
BH:					
13. Date Spudded 2/6/13	14. Date T.D. Reached 2/11/13	15. Date Drilling Rig Released 2/12/13	16. Date Completed (Ready to Produce) WO: 11/11/13		17. Elevations (DF and RKB, RT, GR, etc.): 3598' GR
18. Total Measured Depth of Well 4930'		19. Plug Back Measured Depth 4876'		20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Induction, Density/Neutron
22. Producing Interval(s), of this completion - Top, Bottom, Name 2070'-2370' - Upper SA, 2400'-2616' - Middle SA, 2650'-2890' - Lower SA					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	425'	12-1/4"	330 sx Cl C	0'
5-1/2"	17# J-55	4922'	7-7/8"	330 sx 35/65 Poz/C	0'
				+ 625 sx C	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					DEPTH SET
					4680'
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
Upper SA: 2070'-2370', 28 holes			DEPTH INTERVAL		
Middle SA: 2400'-2616', 20 holes			AMOUNT AND KIND MATERIAL USED		
Lower SA: 2650'-2890', 24 holes			2070'-2370'		
			2974 gals 15% HCL; fraced w/82,779# 16/30 & 21,833# 16/30 resin coated sand in 20# X-linked gel		
			2400'-2616'		
			2200 gals 15% HCL; fraced w/57,309# 16/30 & 20,213# 16/30 resin coated sand in 20# X-linked gel		
			2650'-2890'		
			2500 gals 15% HCL; fraced w/66,188# 16/30 & 17,545# 16/30 resin coated sand in 20# X-linked gel		
Existing Yeso Perfs: 3156'-4560'					
<b>28. PRODUCTION</b>					
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Pumping	
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold					30. Test Witnessed By: Jerry Smith
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer	Date: 11/18/13
E-mail Address: <a href="mailto:mike@pippinllc.com">mike@pippinllc.com</a>					

**STALEY STATE #26 -- Recompleted to San Andres & DHC**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 4, from.....to.....

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology