

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM025527

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
YESO VIKING FEDERAL 4

2. Name of Operator  
OXY USA WTP LP  
Contact: JENNIFER A DUARTE  
E-Mail: jennifer\_duarte@oxy.com

9. API Well No.  
30-015-41341-00-S1

3a. Address  
HOUSTON, TX 77210

3b. Phone No. (include area code)  
Ph: 713-513-6640

10. Field and Pool, or Exploratory  
RED LAKE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 23 T17S R27E NWSE 2210FSL 2180FEL

11. County or Parish, and State  
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/13/13 PJSM, JSA WITH BASIC TO PERFORM WELL PSI TEST. RIG UP LINES AND PSI TEST WELL TO 1540 PSI WITH 10 PSI LEAK OFF IN 30 MIN. GOOD TEST. BLEED OFF PSI. PSJM, JSA WITH E&P WIRELINE. SPOT AND RIG UP CRANE AND LOGGING TRUCK. RIH AND LOG FROM PBD 4457' TO SURFACE WITH 1000 PSI ON WELL. BLEED OFF PSI. PJSM. PRESSURE TEST FRAC STACK TO 5000 PSI. BLEED OFF PSI. RIG UP SPIDR GUAGE. PJSM RU RIH WITH WIRE LINE PERFORATING GUN AND PERFORATE BLINEBRYw/ 1 x 8.67? Schlumberger 4? PowerJet Omega 4005, 5 SPF, 38.8 gm charges, 0.48? EHD, 51.7? penetration from 4182?-4190.7? with 30 holes; perforating guns w/ 25? crossover subs & 36 degrees ?effective? phasing.  
8/22/2013 - 8/23/2013 ? 3929.3' - 3938', 3732' - 3740.7', 3690' - 3698.7', 3608' - 3616.7', 3352' - 3360.7', 3248' - 3256.7', 3150' - 3158.7'; 5SPF (210 holes); 0.48" EHD. Fluid - 91,248 gals Water Frac G-R (linear gel); 411,446 gals Delta Frac 140 - R (crosslinked gel); 8,000 gals 15% HCl. Sand - 16,000 lbs 100 mesh; 720,003 lbs 16/30 brown SD  
8/28/2013 ? MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT.

**RECEIVED**  
NOV 19 2013  
MOOD ARTESIA

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #222323 verified by the BLM Well Information System For OXY USA WTP LP, sent to the Carlsbad Committed to AFMSS for processing by DINAH NEGRETE on 10/25/2013 (14DCN0076SE)**

Name (Printed/Typed) JENNIFER A DUARTE	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 10/08/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 11/17/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #222323 that would not fit on the form**

**32. Additional remarks, continued**

8/30/2013 ? COMPLETE AFTER FRAC CLEANOUT TO PBTD.

9/03/2013-9/05/2013 ? Run 2-7/8? J-55 tbg to 4277?. Run production equipment.