Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July	
Lease Serial No.	

SUNDRY I Do not use thi abandoned wel	5. Lease Serial No. NMNM011656. If Indian, Allottee or Tribe Name						
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well Gas Well □ Other Other					8. Well Name and No. GLOCK 17 MP FEDERAL 1H		
2. Name of Operator Contact: JACKIE LATHAN MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com					9. API Well No. 30-015-41417-00-X1		
3a. Address	(include area code) 3-5905 -6252	de) 10. Field and Pool, or Exploratory WILDCAT					
HOBBS, NM 88241	-0232		11. County or Parish, a	and State			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T20S R29E SWSW 400FSL 2000FWL .32.340201 N Lat, 104.061677 W Lon				EDDY COUNTY, NM			
12. СНЕСК АРРГ	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION			
- Nation of Laterat	☐ Acidize	☐ Deep	☐ Deepen		tion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	□ Reclam	ation	☐ Well Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	□ Recom	plete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ F		and Abandon		rarily Abandon	Drilling Operations	
	☐ Convert to Injection ☐ Plug Back			■ Water I	☐ Water Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 10/06/13 TD 12 1/4" hole @ 3010'. Ran 3010' of 9 5/8" 36# J55 LT&C csg. Cemented with 700 sks Class C (35:65:4) w/additives. Mixed @ 12.5 #/g w/2.21 yd. Tail w/200 sks Class C neat. Mixed @ 14.8 #/g w/1.33 yd. Plug down @ 11:30 PM 10/06/13. Circ 125 sks of cement to pit. WOC. At 11:45 A.M. 10/07/13, tested csg to 1500# for 30 minutes, held OK. Drilled out with 8 3/4" bit. Chart & schematic attached. Bond on file: NM1693 nationwide & NMB000919 **RECEIVED** NOV 1 9 2013							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #223944 verified by the BLM Well Information-System ARTESIA For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by JUNE CARRASCO on 10/28/2013 (14JNC0199SE) Name (Printed/Typed) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE							
Signature (Electronic Submission) Date 10/22/2013							
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT	JAMES A TitleSUPERVI	AMOS SOR EPS		Date 11/17/2013			
Conditions of approval, if any, are attached certify that the applicant holds legal or equiphed which would entitle the applicant to conditions.	Office Carlsba	ıd					

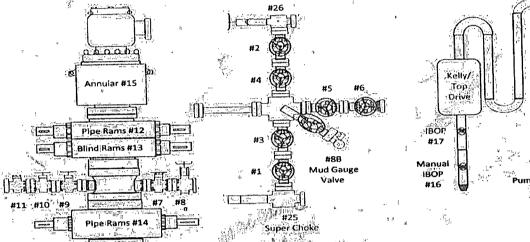


WELDING • BOP TESTING NIPPLE UP SERVICE • BOP LIFTS • TANDEM MUD AND GAS SEPARATORS

Lovington, NM • 575-396-4540

Required BOP: Check Valve Must Be Open/Disabled To Test Kill Line Valves *Appropriate Casing Valve Must Be Open During BOP Test * 16.00

phande Annular #15



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