Submit To Aspropr Two Copies	iate Distric	t Office	- C (2	/ CO IS		State of Ne	w M	exic	00								rm C-105
Two Copies District I 1625 N. French Dr., Hobbs, NM 8822 CE VEO gy, Minerals and Natural Resources								-	July 17, 2008 1. WELL API NO.								
District II									30-015-41638								
District III								f	2. Type of Lease								
1000 Rio Brazos Rd., Aztec NM 87410 District IV NMOCD ARTESIA G. F. N. 1007505									-	STATE FEE FED/INDIAN							
District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505 RTES A Santa Fe, NM 87505 Santa Fe, NM 87505										3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:										5. Lease Name or Unit Agreement Name							
									SOUTHERN UNION 30 G STATE								
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								ſ	6. Well Number: #2								
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or							or										
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:																	
NEW ¹	NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOL									R OTHER							
8. Name of Opera	ator: LR	E OPE	RATINO	G, LLC								9. OGRID: 2	81994				
10. Address of O	perator: c	o Mike Pi	ppin LLC	3104 N	I. Sulliv	an, Farmington,	NM 8	7401			_	11. Pool name or Wildcat:					
- T	I Imit I to	Secti		Tarres	h.:	I Damas I I at		Feet from the		_	Red Lake, Gloriet		reso NE (96836) E/W Line County		County	
12.Location Surface:	Unit Ltr G	30	On.	Township 17-S		28-E	Range Lot		1815		_	North 10			East East	1116	Eddy
BH:	G	30		17-S		28-E	 		\dashv	1659		North	1647		East		Eddy
13. Date Spudded		ate T.D. Re	anched		ata Dri	lling Rig Release	<u></u>	<u>1</u>	16		- 1	(Ready to Prod				one (DI	and RKB,
10/15/13	10/21		Jacifed	10/22		ming Kig Keleasi	cu		11/3		cica	(Keady to Flou	ucc		. Elevant		
18. Total Measur MD4900'	ed Depth	of Well			19. Plug Back Measured Depth MD4845'				20. Was Directiona Yes						pe Electric and Other Logs Run on & Neutron/Density Logs		
22. Producing Int 3220'-3506'-U							liddle	Veso	43.	44'-4600' -	-10	wer Veso	1				
23.	pper 1 cs		3002 - 0			ING REC							<u>-11)</u>		<u> </u>		
CASING SI	ZE	WEIC	HT LB./F			DEPTH SET	Ť	- (**	_	LE SIZE		CEMENTIN		CORD	AM	OUNT	PULLED
L			24# J-55			444'			11"			300 sx Cl C			0'		
5-1/2"		I	7# J- 55	J-55 MD4889'				7-7/8"				300 sx 35/65 Poz/C + 600 sx C			0'		
24.				LINER RECORD				25.			25.	<u>, </u>					
SIZE	TOP		BOT	TOM		SACKS CEM	ENT	SCR	EEN		SIZ	E		PTH SET		PACK	ER SET
											-7/8" MD4702' RACTURE, CEMENT, SQUEEZE, ETC.						
26. Perforation Upper Yeso:	•		•	iber)			}			D, SHOT, NTERVAL		ACTURE, CE AMOUNT A					
Upper Yeso:										3506'		3839 gals 15	% HCI	L; fraced	w/86,779	# 16/30	& 15,819#
Middle Yeso: 3962'-4292', 31 holes 16/30 resin coated sand in 25# X-linked gel									& 18 062#								
Lower Yeso: 4344'-4600', 27 holes							3552'-3882'				16/30 resin coated sand in 20# X-linked gel						
390							396	3962'-4292'			3300 gals 15% HCL; fraced w/95,892# 16/30 & 19,620# 16/30 resin coated sand in 20# X-linked gel						
28. PRODI	UCTIO)N						4344	l'-4(500'		2600 gals 15					0 & 20,308#
s		·····										16/30 resin c	oated s	sand in 20	# X-link		
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Pumping Pumping																	
Date of Test	Hours	Tested	Cho	ke Size		Prod'n For		Oil -	Bbl		Gas	- MCF	Wa	ater - Bbl.		Gas - (Oil Ratio
						Test Period:		·									
Flow Tubing Press.	Casing Pressure Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF		1	Water - Bbl.		Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					1					30. Test Witnessed By:							
To Be Sold Jerry Smith 31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
33. II an on-site t	ourial was	used at the	e well, rep	ort the e	xact loc		ite bur	nai:				· ·					D 100= 1000
I hereby certij	fy that to	he info r	nation sl	iown o	n both	Latitude In sides of this	form	is tr	ue (and compl	ete	Longitude to the best o	f mv	knowled	lge and	NA belie	D 1927 1983
Signature	Mi	le tu	spin		I	Printed	e Pip _l		•			oleum Engin			: 11/16		:
E-mail Addre	gg· mike	e@ninnir	ille com				· F I	•							0	-	4

INSTRUCTIONS

SOUTHERN UNION 30 G STATE #2 - New Well

Thickness

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T Convon		Northwestern New Mexico					
T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Strawn	T. Kirtland	T. Penn. "B"					
T. Atoka	T. Fruitland	T. Penn. "C"					
T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. Devonian	T. Cliff House	T. Leadville					
T. Silurian	T. Menefee	T. Madison					
T. Montoya_	T. Point Lookout	T. Elbert					
T. Simpson	T. Mancos	T. McCracken					
T. McKee	T. Gallup	T. Ignacio Otzte '					
T. Ellenburger	Base Greenhorn	T.Granite					
T. Gr. Wash	T. Dakota						
T. Delaware Sand	T. Morrison						
T. Bone Springs	T.Todilto						
T.	T. Entrada						
T.	T. Wingate						
T.	T. Chinle						
T.	T. Permian						
	T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T.	T. Atoka T. Fruitland T. Miss T. Pictured Cliffs T. Devonian T. Cliff House T. Silurian T. Menefee T. Montoya T. Point Lookout T. Simpson T. Mancos T. McKee T. Gallup T. Ellenburger Base Greenhorn T. Gr. Wash T. Delaware Sand T. Morrison T. Bone Springs T. T. Chinle					

No. 1, from... to... No. 3, from... to... No. 4, from... to... IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to... feet...

No. 2, from... to... feet...

LITHOLOGY RECORD (Attach additional sheet if necessary)

Thickness Thickness

From	То	In Feet	Lithology	From	То	In Feet	Lithology
			- On File -				