

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008														
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED NOV 19 2013 NM OGD ARTESIA </div>																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name SOUTHERN UNION 30 G STATE 6. Well Number: #2															
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator: LRE OPERATING, LLC			9. OGRID: 281994															
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836)															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	G	30	17-S	28-E		1815	North	1650	East	Eddy								
BH:	G	30	17-S	28-E		1659	North	1647	East	Eddy								
13. Date Spudded 10/15/13	14. Date T.D. Reached 10/21/13	15. Date Drilling Rig Released 10/22/13		16. Date Completed (Ready to Produce) 11/5/13		17. Elevations (DF and RKB, RT, GR, etc.): 3574' GR												
18. Total Measured Depth of Well MD4900'		19. Plug Back Measured Depth MD4845'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction & Neutron/Density Logs												
22. Producing Interval(s), of this completion - Top, Bottom, Name 3220'-3506'-Upper Yeso, 3552'-3882'- Upper Yeso, 3962'-4292' - Middle Yeso, 4344'-4600' - Lower Yeso																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24# J-55		444'		11"		300 sx Cl C		0'								
5-1/2"		17# J-55		MD4889'		7-7/8"		300 sx 35/65 Poz/C		0'								
								+ 600 sx C										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2-7/8"	MD4702'											
26. Perforation record (interval, size, and number) Upper Yeso: 3220'-3506', 50 holes Upper Yeso: 3552'-3882', 31 holes Middle Yeso: 3962'-4292', 31 holes Lower Yeso: 4344'-4600', 27 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3220'-3506'</td> <td>3839 gals 15% HCL; fraced w/86,779# 16/30 & 15,819# 16/30 resin coated sand in 25# X-linked gel</td> </tr> <tr> <td>3552'-3882'</td> <td>3300 gals 15% HCL; fraced w/91,168# 16/30 & 18,962# 16/30 resin coated sand in 20# X-linked gel</td> </tr> <tr> <td>3962'-4292'</td> <td>3300 gals 15% HCL; fraced w/95,892# 16/30 & 19,620# 16/30 resin coated sand in 20# X-linked gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3220'-3506'	3839 gals 15% HCL; fraced w/86,779# 16/30 & 15,819# 16/30 resin coated sand in 25# X-linked gel	3552'-3882'	3300 gals 15% HCL; fraced w/91,168# 16/30 & 18,962# 16/30 resin coated sand in 20# X-linked gel	3962'-4292'	3300 gals 15% HCL; fraced w/95,892# 16/30 & 19,620# 16/30 resin coated sand in 20# X-linked gel
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28. PRODUCTION						4344'-4600'												
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						30. Test Witnessed By: Jerry Smith												
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Mike Pippin</i>			Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 11/16/13											
E-mail Address: mike@pippinllc.com																		

SOUTHERN UNION 30 G STATE #2 -- New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology