

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-41691
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Anthill State-SWD
8. Well Number 5
9. OGRID Number 025575
10. Pool name or Wildcat Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,318' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>K</u> : <u>1320</u> feet from the <u>South</u> line and <u>1320</u> feet from the <u>West</u> line Section <u>2</u> Township <u>20S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,318' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Surface & Intermediate casing <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/2/13 - Resumed drilling with rotary tools at 2:00 pm. TD 17-1/2" hole to 396'. Set 13-3/8" 48# H-40 ST&C casing at 396'. Cemented with 440 sacks Class "C" + 2#/sx B288 + 2#/sx B289 + 5#/sx D042 + 0.2% D046 + 0.13#/sx D130 (yld 1.41, wt 14.8). Circulated 160 sacks to surface. WOC. NU BOP. Test casing to 600 psi for 30 mins, tested good.
11/4/13 - WOC for 32 hours and 50 mins. Reduced hole to 12-1/4" and resumed drilling.
11/11/13 - TD 12-1/4" hole to 3,492'.
11/12/13 - Set 9-5/8" 40# and 36# J-55 LT&C casing at 3,492'. Cemented stage 1 with 450 sacks PVL + 0.125#/sx D130 + 0.1% D013 + 2% D020 + 5#/sx D042 + 5% D044 + 0.2% D046 (yld 1.95, wt 12). Tailed in with 180 sacks 50/50 Poz "C" + 0.5% D020 + 5#/sx D042 + 5% D044 + 0.2% D046 + 0.2% D065 + 0.12#/sx D130 (yld 1.38, wt 14.2). Circulated 101 sacks to pit.

CONTINUED ON NEXT PAGE:

Spud Date: <u>10/22/13</u>	Rig Release Date: <u></u>	RECEIVED NOV 26 2013 WOOD ARTESIA
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

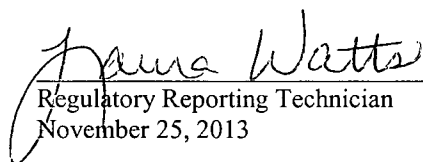
SIGNATURE Laura Watts TITLE Regulatory Reporting Technician DATE November 25, 2013
Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272
For State Use Only

APPROVED BY: RR Dade TITLE Disposal Supervisor DATE 11/26/2013
Conditions of Approval (if any):

Form C-103 continued:

Cemented stage 2 with 1590 sacks PVL +0.1% D013+ 2% D020 + 5#/sx D042 + 5% D044 + 0.2% D046 + 0.12#/sx D130 (yld 1.95, wt 12.0). Tailed in with 100 sacks 50/50 Poz "C" + 0.5% D020 + 5#/sx D042 +5% D044 + 0.2% D046 + 0.2% D065 + 0.12#/sx D130 (yld 1.38, wt 14.2). Circulated 374 sacks to pit. WOC.

11/16/13 – Tested casing starting psi 1195#, end psi 1129# in 30 mins. WOC 96 hours 15 mins. Reduced hole to 8-3/4" and resumed drilling.


Regulatory Reporting Technician
November 25, 2013