Poerator Vales Robbert New Mexico PACKER LEAKAGE TEST Operator Vales State State County Cardy Well Name & No. Fear of County Cardy Well Name & No. Fear of County Cardy Well Name & No. Fear of County Cardy Prod. (Gil or Cas) (Gil or Cas) Upper Completion Lower Completion Well opened at (hour, date): 10.15 fm 10.77.13 Well opened at (hour, date): 10.75 fm 10.75	This form is <u>not</u> to For reporting Pack	ter Lenkage		VATION DIVISION		Revised 11/23/
Operator Aff S Section	Test in Northwest	1 01		ILAPI# 30-	005-61	124
Name of Reservoir or Pool Prod. Type of Prod. Method of Prod.			Wel	l Name & No. Pa	NZOIL S	5, St. 1
Upper Completion #BO GAS Flour CS4 Development of the Completion #BO GAS Flour TB4 M/64 Both zones shut-in at (hour, date): #BI FLOW TEST NO.1 Both zones shut-in at (hour, date): #BI FLOW TEST NO.1 Both zones shut-in at (hour, date): #BI FLOW TEST NO.1 Both zones shut-in at (hour, date): #BI FLOW TEST NO.1 Both zones shut-in at (hour, date): #BI FLOW TEST NO.1 Both zones shut-in at (hour, date): #BI FLOW TEST NO.1 Both zones shut-in at (hour, date): #BI FLOW TEST NO.1 Both zones shut-in at (hour, date): #BI FLOW TEST NO.1 Both zones shut-in at (hour, date): #BI FLOW TEST NO.1 Both zones shut-in at (hour, date): #BI FLOW TEST NO.1 Both zones shut-in at (hour, date): #BI FLOW TEST NO.2 Both zones shut-in at (hour, date): #BI FLOW TEST NO.	Location Of We	II: Unit Section (33	Township	75 Range		
Upper Completion MBO CARS Flour CSG Operation Completion Completi		Name of Reservoir or Pool	Prod.			Choke Size
Completion Word Cards Gas Flow Test No.1	Completion	ABO	GAS	Flaw	C54	SPEN
Both zones shut-in at (hour, date): 8.1/a) FLOW TEST NO.1 Well opened at (hour, date): 1/5 fm 10 - 7 - 1/3 Completion Indicate by (X) the zone producing X YES Maximum pressure during test. 1/50 2/0 Maximum pressure during test. 1/50 2/0 Maximum pressure during test (Maximum minus Minimum) 20 4/0 Was pressure at conclusion of test. 1/50 2/0 Well closed at (hour, date): 1/5 fm 10 - 3 - 1/3 Production During Test: bbls; Grav 1/5 fm 1/5 - 3 - 1/3 Well opened at (hour, date): 1/50 2/10 Well opened at (hour, date): 1/50 1/50 1/50 Maximum pressure during test 1/50 1/50 Well opened at (hour, date): 1/50 Well opened at (hour, date): 1/50 Well opened at (hour, date): 1/50 Well opened at	1 1	WOLFCAND	GAS	Flar	TRE	24/64
Indicate by (X) the zone producing		in at (hour, date): 8. An /6-7	-13	<u> </u>		
Pressure at beginning of test. Stabilized? (Yes or No) YES YES	•					Compiedon
Stabilized? (Yes or No)						170
Maximum pressure during test						170
Minimum pressure during test. /30 /70 Pressure at conclusion of test. /30 210 Pressure change during test (Maximum minus Minimum). // Was pressure change an increase or a decrease? Well closed at (hour, date): // Billiant in		•			\overline{t}	YES
Pressure at conclusion of test	Maximum pressu	re during test			150	210
Pressure change during test (Maximum minus Minimum). 20 40 Was pressure change an increase or a decrease? Well closed at (hour, date): 3/5 pm /0-8-13	Minimum pressui	re during test	······································		<u>/30</u>	170
Was pressure change an increase or a decrease? Well closed at (hour, date): \$\frac{1}{5} \\ \text{Arm} 10 - 8 - 13 \\ Section 10 - 8 - 13 \\ Section 10 - 8 - 13 \\ Section 10 - 1 - 13 \\ Section	Pressure at conclu	usion of test	••••••	· · · · · · · · · · · · · · · · · · ·	<u>130</u>	210
Well closed at (hour, date): \$\frac{8}{15} \\ \text{Arm} 0 - 8 - 13 \\ \text{Production} \\ \text{During Test:} \\ During T	Pressure change of	luring test (Maximum minus Minimum)			. 20	40
Well closed at (hour, date): \$\frac{8}{15} \\ \text{Arm} 0 - 8 - 13 \\ \text{Production} \\ \text{During Test:} \\ During T	Was pressure char	nge an increase or a decrease?			<u> AECREASE</u>	JUCKEAS
Completion Com	-		Tota	al Time On		410
FLOW TEST NO. 2 Well opened at (hour, date): 8/30 AM (0-8-13 Upper Completion Indicate by (X) the zone producing. Well opened at (hour, date): 8/30 AM (0-8-13 Upper Completion Indicate by (X) the zone producing. Well opened at (hour, date): 8/30 AM (0-8-13 Upper Completion Indicate by (X) the zone producing. Well opened at (hour, date): 9/40 AM (0-8-13 Indicate by (X) the zone producing. Well opened at (hour, date): 9/40 AM (0-8-13 Indicate by (X) the zone producing test. Well opened at (hour, date): 9/40 AM (0-8-13 Indicate by (X) the zone producing test. Well closed at (hour, date): 9/40 AM (0-8-13 Indicate by (X) Indicat	Ouring Test:	_	Gas Product; During Test	40 <u>40</u>	MCF; GOR	N/A
Vell opened at (hour, date): 8/30 AM /0-8-13 Completion Indicate by (X) the zone producing	Both zones shut-in	at (hour, date): \\ \frac{\gamma: \lambda: \lambda \in \frac{\frac}\frac{\frac{\frac{\fir}{\frac{\fir}\firk}{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\fir}{\fir}}}}}}}{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\fir}\fir\firk}}{\frac{\frac{\frac{\frac}\frac{\frac{\frac{	W TEST NO. 2 10-8-13			
tabilized? (Yes or No)	Vell opened at (ho	our, date): 8/30 Am 10-8	-13			
faximum pressure during test. faximum pressure during test. finimum pressure during test. finitum pressure during test. finimum pressure during test. finimum pressure during test. finitum pressure during test.	ndicate by (X) the	zone producing			-	\times
faximum pressure during test. faximum pressure during test. finimum pressure during test. finitum pressure during test. finimum pressure during test. finimum pressure during test. finitum pressure during test.				The state of the s		210
Inimum pressure during test	tabilized? (Ves o	r No)	HEU	IVEU	. <u>100</u>	
inimum pressure during test	•	, ,	nrt s) 1 20113 1	140	Yes
essure at conclusion of test	:_:_:	tuing test	1	6 2 6.313.2	120	410
essure at conclusion of test	unimum pressure	auring test	TNMUCO	MRIESTAY	<u> </u>	100
as pressure change an increase or a decrease? Colored at (hour, date): 4/5 pm 15-8-13 Total Time On Production Prod	essure at conclus	ion of test			170	100
rell closed at (hour, date): 4:15 pm 18-8-13 Production 7.75 HRS Production Gas Production 29 MCF; GOR MA marks: relevation bbls; Grav During Test 29 MCF; GOR MA relevation Test 29 MCF; GOR MA marks: relevation Division By JEFF Eck NMOCD Title Market Ma	essure change du	ring test (Maximum minus Minimum)		·····	10	<u>(eO</u>
ell closed at (hour, date): 4/15 pm 15-8-13 Production Production Gas Production Productio	-		Tr . 1	TT: O	MCREASE	DECREASE
ereby certify that the information herein contained is true and complete to the best of my knowledge. New Mexico Oil Conservation Division Accepted for record NMOCD Gas Production 29 MCF; GOR MA Title MEXICON CORP. MCF; GOR MC	ell closed at (hou	r, date): 4:15 om 18-8-13	1 otal Brodu	time On 7.7	5 HRS	
proved	Production	^ '	Gas Production	$on \gamma \alpha$	ICF; GOR/	V/A
New Mexico Oil Conservation Division Accepted for record NMOCD Operator /ATES RETROLEUM CORP. By JEFF NECK Title Mexico ATES RETROLEUM CORP.	marks:					.
New Mexico Oil Conservation Division By JEFF NECK Title Mexico Oil Conservation Division By JEFF NECK Title Mexico Oil Conservation Division	ereby certify that	the information herein contained is true a	and complete to th	ne best of my knowl	edge.	<u></u>
New Mexico Oil Conservation Division Accepted for record Title Mexico Oil Conservation Division By JEFF Neck Title Mexico Oil Conservation Division			•	1/1-0	Low From	Capp.
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NMOCD Title ///E/SUAS/AS/AS/AS/AS/AS/AS/AS/AS/AS/AS/AS/AS/A				TOO X	<i>[</i>]	,
	Acco	xico Oil Conservation Division	Ву	JEST DEC	K,	· · · · · · · · · · · · · · · · · · ·
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