

NEW MEXICO OIL CONSERVATION DIVISION  
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Revised 11/23/11

Operator YATES Petroleum Corp. Well API # 30-045-62653  
Location Of Well: Unit H Section 351 Township 9S Range 2E County CHAVES  
Well Name & No. TERRA 35 ST. 1

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	<u>WOLF CAMP</u>	<u>GAS</u>	<u>Flow</u>	<u>CSG.</u>	<u>OPEN</u>
Lower Completion	<u>DEVONIAN</u>	<u>GAS</u>	<u>Flow</u>	<u>TBG.</u>	<u>8/64</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 5:40 pm 10-8-13  
Well opened at (hour, date): 6:30 10-8-13  
Indicate by (X) the zone producing..... X  
Pressure at beginning of test..... 240 115  
Stabilized? (Yes or No)..... YES YES  
Maximum pressure during test..... 250 115  
Minimum pressure during test..... 220 115  
Pressure at conclusion of test..... 250 115  
Pressure change during test (Maximum minus Minimum)..... 30 0  
Was pressure change an increase or a decrease?..... DECREASE SAME  
Well closed at (hour, date): 8:00 AM 10-9-13 Total Time On Production 8.5 HRS  
Oil Production 0 Gas Production 50 MCF; GOR N/A  
During Test: 0 bbls; Grav. ; During Test 50 MCF; GOR N/A  
Remarks:

FLOW TEST NO. 2

Both zones shut-in at (hour, date): 8:00 AM 10-9-13  
Well opened at (hour, date): 8:15 AM 10-9-13  
Indicate by (X) the zone producing..... X  
Pressure at beginning of test..... 350 115  
Stabilized? (Yes or No)..... YES YES  
Maximum pressure during test..... 535 115  
Minimum pressure during test..... 350 98  
Pressure at conclusion of test..... 535 98  
Pressure change during test (Maximum minus Minimum)..... 185 17  
Was pressure change an increase or a decrease?..... INCREASE DECREASE  
Well closed at (hour, date): 5:00 pm 10-9-13 Total Time On Production 8.75 HRS  
Oil Production 0 Gas Production 2 MCF; GOR N/A  
During Test: 0 bbls; Grav. ; During Test 2 MCF; GOR N/A  
Remarks:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 20 \_\_\_\_\_  
New Mexico Oil Conservation Division

Operator Yates Petroleum Corp.

By JEFF DECK

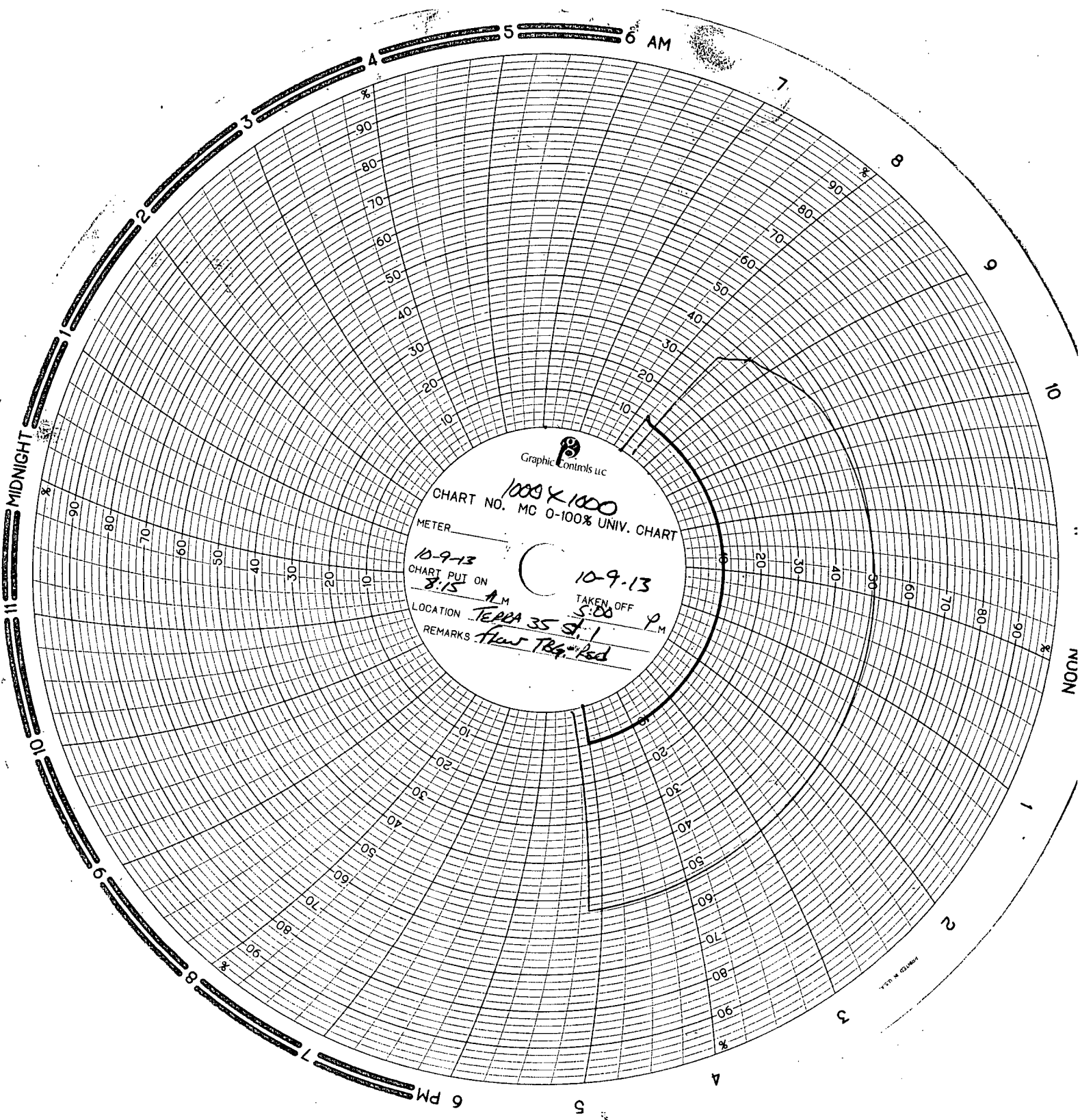
By Accepted for record

Title MEASUREMENT TECH II

Title NMOCD

E-mail Address deck@newmexoilconservation.net

Date 10-9-2013



Graphic Controls Inc.

CHART NO. 1000 X 1000  
MC 0-100% UNIV. CHART

METER

10-9-13

CHART PUT ON

8:15 A.M.

LOCATION

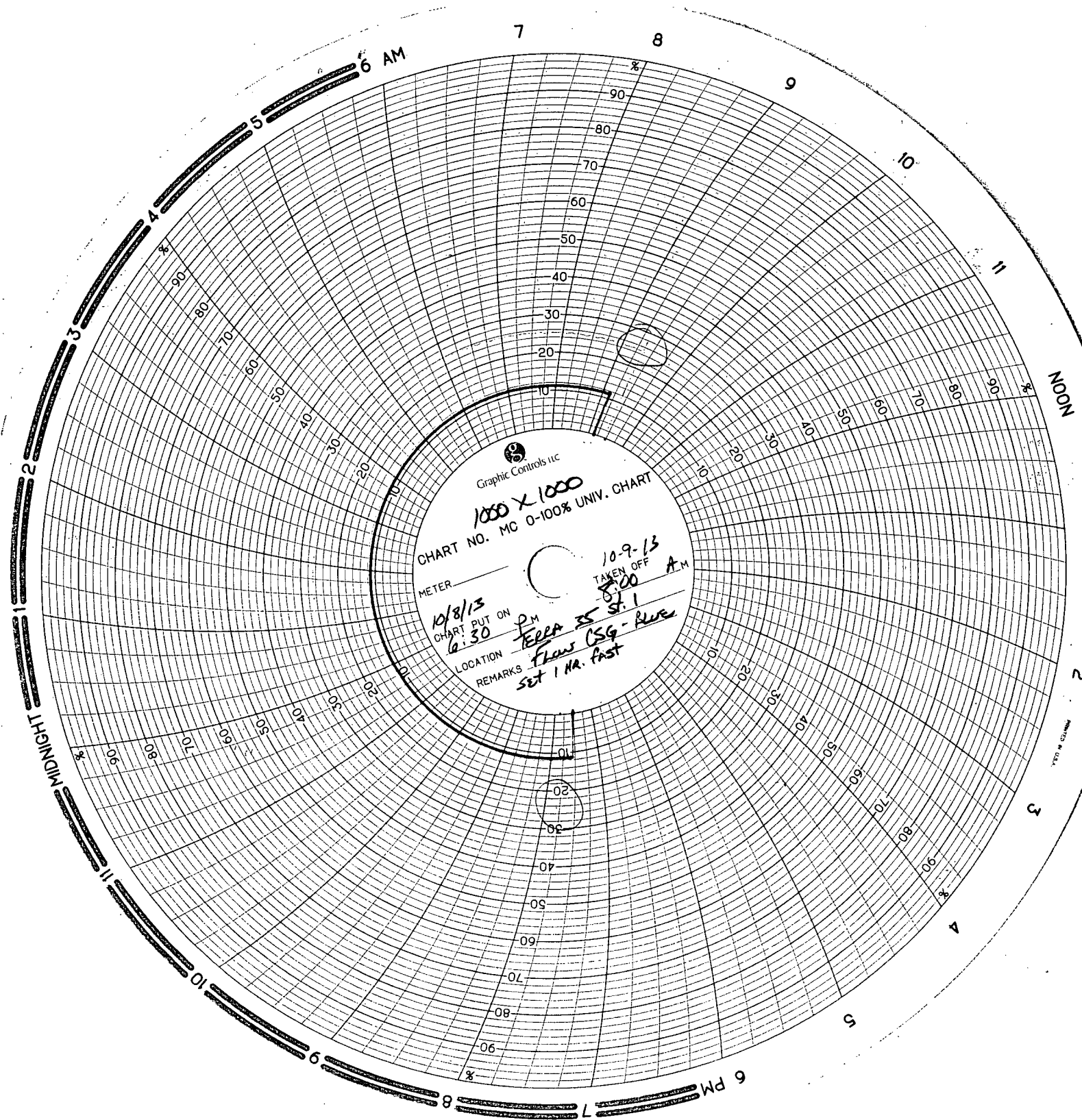
TEAPA 35 St. 1

REMARKS Flow TRG. Red

10-9-13

TAKEN OFF

5:00 P.M.



Graphic Controls Inc

1000 X 1000  
CHART NO. MC 0-100% UNIV. CHART

METER

10/8/13  
CHART PUT ON  
6:30

LOCATION

REMARKS

10-9-13  
TAKEN OFF  
8:00 A.M.

PM  
Tella St. 1  
Flow CSG - River  
Set 1 hr. fast