| Davisad | 11/23/11 |
|---------|----------|
| Kevisea | 11/23/11 |

| For reporting Packer Leak Test in Northwest New Me | | NEW MEXICO PA | | | , ,, , |
|--|---|---|---|--|--|
| Operator ATES | , Potroleum C | - ^ ^ | 'ell API # <u>30 -</u> ell Name & No. <i>E</i> | 005-6324 | |
| Location Of Well: Ur | | Township | | Cour | |
| | Name of Reservoir or Pool | Type of | Method of Prod. | Prod. Medium | Choke Size |
| | | Prod. (Oil or Gas) | (Flow Art. Lift) | (Tbg. Or Cag.) | |
| Upper Completion | olfcamp | GHS | Flour | CSG | OPEN |
| Lower Completion | Rdovician | GAS | Flows | 1BG. | USER |
| | (hour, date): <u>9:45 Am</u> | FLOW TEST NO. | 1 | , | |
| | • | | | Upper | Lower |
| Indicate by (X) the zon | date): // 30 pm / | 0-1-15 | | Completion | Completion |
| | | | | ALCOHOL: | 15 |
| | of test | | | | VES |
| | o) · | | | - min | 730 |
| _ | ring test | | | | 20 |
| - | ing test | | | A*** | _/ |
| | of test | | | 5 | 20 |
| - | test (Maximum minus Minim | • | | all distances | |
| Was pressure change ar | n increase or a decrease? | | otol Timo On | | INCREAS! |
| | ate): 18:45 Am 10- | 2-/-3 Pr | oduction | 7,25 HRS | 5 |
| Oil Production During Test: | bbls; Grav. | Gas Produ | st O | MCF; GOR | N/A |
| | | | | | |
| | | | | · · · · · · · · · · · · · · · · · · · | |
| Both zones shut-in at (h | our, date): 10:45 Am | | <u>.</u> | Linner | Lower |
| | our, date): 10:45 Am ate): 11:30 Am 10 | FLOW TEST NO. 2 /0 - 8 - /3 | | Upper Completion | Lower Completion |
| Well opened at (hour, da | | FLOW TEST NO. 2 /0 - 8 - /3 0 - 8 - /3 | | _ Completion | |
| Well opened at (hour, danied at the cone | ate): 11:30 Am /C | FLOW TEST NO. 2 /0-8-/3 0-8-13 | | _ Completion | |
| Well opened at (hour, day Indicate by (X) the zone Pressure at beginning of | eproducing | FLOW TEST NO. 2 /0-8-/3 0-8-/3 | | _ Completion | |
| Well opened at (hour, danged) Indicate by (X) the zone Pressure at beginning of Stabilized? (Yes or No) | ate): // 35 Am /6 producing | FLOW TEST NO. 2 /0-8-/3 0-8-/3 | VED | _ Completion | |
| Well opened at (hour, day Indicate by (X) the zone Pressure at beginning of Stabilized? (Yes or No) Maximum pressure during | producing | FLOW TEST NO. 2 /0-8-/3 0-8-/3 RECE! | VED | _ Completion | |
| Well opened at (hour, danged and the cone of the cone | ate): // 25 Am /6 producing test ng test g test | FLOW TEST NO. 2 /0-8-/3 0-8-/3 PECE! | VED 2013 | _ Completion | |
| Well opened at (hour, day Indicate by (X) the zone Pressure at beginning of Stabilized? (Yes or No). Maximum pressure durin Minimum pressure durin Pressure at conclusion of | ate): // 25 Am /6 producing test | FLOW TEST NO. 2 /0-8-/3 0-3-/3 RECE! OCT 2:1 NMOCD AS | VED 2013 VESIA | _ Completion | |
| Well opened at (hour, day Indicate by (X) the zone Pressure at beginning of Stabilized? (Yes or No) Maximum pressure during Minimum pressure during Pressure at conclusion of Pressure change during to | ate): // 25 Am /0 producing test ng test f test | FLOW TEST NO. 2 /0-8-/3 0-8-/3 PECEL 007 2 1 MMCCD AF | VED 2013 YES:A | _ Completion | |
| Well opened at (hour, daily and cate by (X) the zone Pressure at beginning of Stabilized? (Yes or No). Maximum pressure during Minimum pressure during the Pressure at conclusion of Pressure change during the Was pressure change an in the Indiana and Indiana | rest | FLOW TEST NO. 2 /0-8-/3 0-8-/3 RECELL CCT 2 I NMCCD AF m) | VED | _ Completion | Completion 20 25 20 10 10 |
| Well opened at (hour, daily indicate by (X) the zone Pressure at beginning of Stabilized? (Yes or No) Maximum pressure during Minimum pressure during the Pressure at conclusion of Pressure change during the Was pressure change and Well closed at (hour, date of Production | rest | FLOW TEST NO. 2 /0-8-/3 0-8-/3 PECEL CCT 2 I MMCCD AF m) Tot Pro Gas Produc | ZUIS ZUIS ZUIS ZUIS ZUIS ZUIS ZUIS ZUIS | Completion SO YES GO SO (D) INCREASE THES. | Completion 20 25 20 10 10 10 |
| Well opened at (hour, daily and cate by (X) the zone Pressure at beginning of Stabilized? (Yes or No). Maximum pressure during Minimum pressure during the Pressure at conclusion of Pressure change during the Was pressure change and Well closed at (hour, date with the control of the control | rest | FLOW TEST NO. 2 /0-8-/3 0-8-/3 PECEL OCT 2:1 NMOCD AF m) Tot Gas Produc | ATES A al Time On 8.5 duction 8.5 | _ Completion | Completion 20 20 10 10 AECREASE |
| Well opened at (hour, daily did not care by (X) the zone Pressure at beginning of Stabilized? (Yes or No). Maximum pressure during Minimum pressure during the Pressure at conclusion of Pressure change during to Was pressure change and Well closed at (hour, date oil Production Puring Test: | rest | FLOW TEST NO. 2 /0-8-/3 0-8-/3 PECEL OCT 21 NMCCD AF m) Tot Proc Gas Produc During Test | AFESIA al Time On Station 18 | Completion SO YES GO JO THEREASE MCF; GOR N | Completion 20 20 10 10 AECREASE |
| Well opened at (hour, day and care by (X) the zone Pressure at beginning of Stabilized? (Yes or No). Maximum pressure during Minimum pressure during the Pressure at conclusion of Pressure change during the Was pressure change and Well closed at (hour, date oil Production During Test: | reproducing | FLOW TEST NO. 2 /0-8-/3 0-8-/3 PECELL OCT 2 I NMCCD AF m) Tot Pro Gas Produc ; During Test | al Time On S. of the best of my know | Completion SO YES GO JO THEREASE MCF; GOR N | Completion 20 20 10 10 AECREASE |
| Well opened at (hour, day and care by (X) the zone Pressure at beginning of Stabilized? (Yes or No). Maximum pressure during Minimum pressure during the Pressure at conclusion of Pressure change during the Was pressure change and Well closed at (hour, date bit Production During Test: Demarks: | reproducing | FLOW TEST NO. 2 /0-8-/3 0-8-/3 PECELL OCT 2 I NMCCD AF m) Tot Pro Gas Produc ; During Test | al Time On S. of the best of my know | Completion SO YES GO JO JO MCF; GOR Medge. | Completion 20 20 10 10 AECREASE |
| Well opened at (hour, day and cate by (X) the zone Pressure at beginning of Stabilized? (Yes or No). Maximum pressure during Minimum pressure during the Pressure at conclusion of Pressure change during to Was pressure change during to Was pressure change and Well closed at (hour, date oil Production During Test: Demarks: D | reproducing | FLOW TEST NO. 2 /0-8-/3 0-8-/3 PECELL OCT 2 I NMCCD AF m) Tot Pro Gas Produc ; During Test Tyg, true and complete to 20 Oper | al Time On duction 8 of the best of my know ator 18 TEFF De | Completion SO YES GO JO JO JMCEASE MCF; GOR MCF; GOR | Completion 20 20 10 10 10 AECREASE |
| Well opened at (hour, day and care by (X) the zone Pressure at beginning of Stabilized? (Yes or No). Maximum pressure during Minimum pressure during the Pressure at conclusion of Pressure change during to Was pressure change during to Was pressure change and Well closed at (hour, date of Production During Test: Semarks: Chereby certify that the interproved New Mexico (Carebota) | producing test g test f test f test f test g test f test producing ng test f test g test f test g test f test producing g test f test g test position position producing produci | FLOW TEST NO. 2 /0-8-/3 0-8-/3 PECELL OCT 2 I NMCCD AF m) Tot Pro Gas Produc ; During Test True and complete to 20 Oper By Title | al Time On duction 8 of the best of my know ator 18 TEFF De | Completion SO YES GO JO THEREASE MCF; GOR Medge. HAVE, MA LEANT TECH | Completion 20 20 10 10 10 10 ABCREASE |



