

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMNM104667
2. Name of Operator COG Operating LLC		6. If Indian, Allottee, or Tribe Name
3a. Address 2208 W. Main Street Artesia, NM 88210	3b. Phone No. (include area code) 575-748-6940	7. If Unit or CA. Agreement Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1300 FNL & 660' FEL, Unit A (NENE) Sec28-T26S-R25E		8. Well Name and No. Tuna 28 Federal #1
Lat. Long.		9. API Well No. 30-015-37645
		10. Field and Pool, or Exploratory Area Milepost; Morrow
		11. County or Parish, State Eddy County NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Acidize
☒ Subsequent Report	☐ Deepen
☐ Final Abandonment Notice	☐ Altering Casing
	☐ Fracture Treat
	☐ Casing Repair
	☐ New Construction
	☐ Change Plans
	☐ Plug and abandon
	☐ Convert to Injection
	☐ Plug back
	☐ Production (Start/ Resume)
	☐ Reclamation
	☐ Recomplete
	☐ Temporarily Abandon
	☐ Water Shut-off
	☐ Well Integrity
	☒ Other

Submit Test Information

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC respectfully submits the following information:

RD 11/19/13
Accepted for record
11/19/13

- 72-hour well test by independent tester
- Gas analysis
- Economic determination
- Lease operating statements - This well has been shut in, therefore no lease operating statement is available.
For informational purposes, a lease operating statement for a comparable well is attached.

RECEIVED
NOV 19 2013
NMOCD ARTESIA

ACCEPTED FOR RECORD
NOV 17 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Melanie J. Parker

Title: Regulatory Coordinator

Signature:

Date: 5/29/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by:

Title:

Date:

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office:

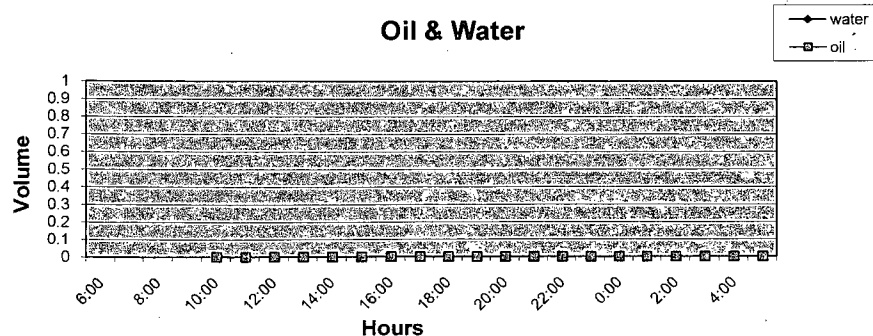
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

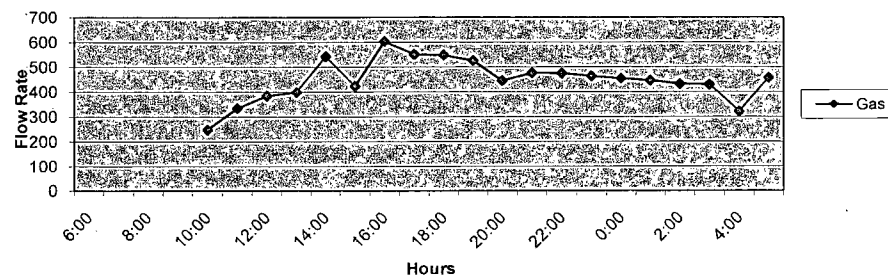


Company:		Concho				Well:	Tuna 28 Fed #1				Date:	5/8/2012		Sand Content/ CO2 %		,none / N/A	
Total Load Rec. For Job						Pre. Day Cum. Oil				Initial Load				Testers:		Chilo / Jerry	
Time	Choke Size /64	TBG PSIG	CSG PSIG	Water Flow bbls/hr	Water Rec. for Day	orif. size	Oil Flow bbls/hr	Oil Rec. for day	Meter Temp	Static Press	Diff Press	Flow Rate MCF/Hr	Total Accum MCFD	Hourly Sand. Content	Bbbls Left to Rec.	Total Load Rec. For Job	Satellite/Cell Phone on location:
6:00					0			0						none	0	0	Open Well up @1000hrs
7:00					0			0						none	0	0	
8:00					0			0						none	0	0	
9:00					0			0						none	0	0	
10:00	2	4000	3850	0	0	1	0	0	58	157	9	248	3.00	none	0	0	
11:00	2	3750	3850	0	0	1	0	0	61	157	17	335	26.00	none	0	0	
12:00	2	3700	3850	0	0	1	0	0	67	158	23	385	45.00	none	0	0	
13:00	2	3650	3850	0	0	1	0	0	75	158	25	399	63.00	none	0	0	
14:00	2	3550	3850	0	0	1	0	0	69	159	47	543	84.00	none	0	0	
15:00	2	3450	3850	0	0	1	0	0	64	157	28	423	103.00	none	0	0	
16:00	2	3350	3850	0	0	1	0	0	61	159	56	603	123.00	none	0	0	
17:00	2	3300	3850	0	0	1	0	0	66	159	47	551	146.00	none	0	0	
18:00	2	3200	3850	0	0	1	0	0	67	159	47	548	169.00	none	0	0	
19:00	2	3200	3850	0	0	1	0	0	70	158	45	526	191.00	none	0	0	
20:00	2	3150	3800	0	0	1	0	0	72	157	30	445	212.00	none	0	0	
21:00	2	3100	3750	0	0	1	0	0	75	158	37	477	232.00	none	0	0	
22:00	2	3100	3750	0	0	1	0	0	70	158	36	475	252.00	none	0	0	
23:00	2	3100	3700	0	0	1	0	0	71	157	34	464	271.00	none	0	0	
0:00	2	3000	3700	0	0	1	0	0	71	157	32	454	290.00	none	0	0	
1:00	2	3000	3700	0	0	1	0	0	71	157	31	446	309.00	none	0	0	
2:00	2	3000	3650	0	0	1	0	0	71	157	29	432	327.00	none	0	0	
3:00	2	3000	3600	0	0	1	0	0	71	157	29	429	345.00	none	0	0	
4:00	2	2900	3550	0	0	1	0	0	64	155	16	321	366.00	none	0	0	
5:00	2	2900	3550	0	0	1	0	0	62	156	33	457	385.00	none	0	0	
Total Water Recd. For Day					0			0	Total Oil Recd. For Job				0		0	0	
		TBG	CSG	WPH			Oil		Temp	Static	Diff	Flow					
24 Hr. Avgs.		3270.0	3762.5	0.0			0		67.8	157.5	32.6	448.05					

Oil & Water



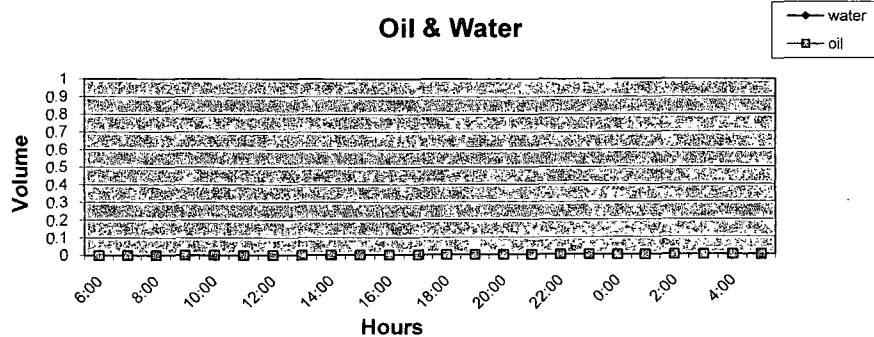
Gas



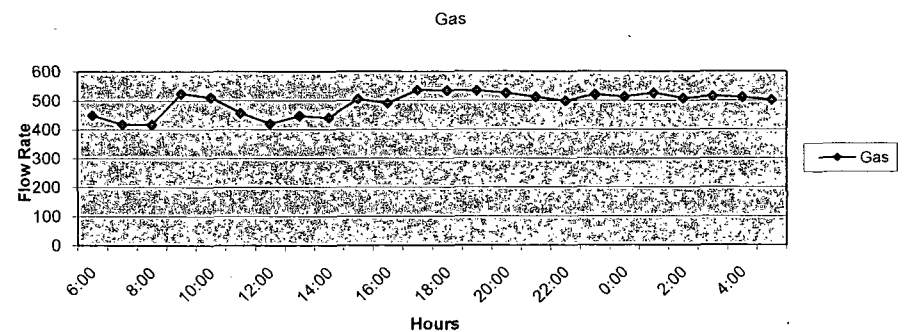


Company:		Concho				Well:		Tuna 28 Fed #1				Date:		5/9/2012		Sand Content/ CO2 %		Testers:		Chilo / Jerry	
Total Load Rec. For Job					Pre. Day Cum. Oil					Initial Load					Percent Recd.		#DIV/0!	Satellite/Cell Phone on location:			
Time	Choke Size /64	TBG PSIG	CSG PSIG	Water Flow bbls/hr	Water Rec. for Day	orif. size	Oil Flow bbls/hr	Oil Rec. for day	Meter Temp	Static Press	Diff Press	Flow Rate MCF/Hr	Total Accum MCFD	Hourly Sand. Content	Bbbls Left to Rec.	Total Load Rec. For Job	Days-432-208-9898 Nights-432-213-5336				
																	Remarks				
6:00	2	2850	3550	0	0	1	0	0	71	156	32	449	406.00	none	0	0					
7:00	2	2850	3500	0	0	1	0	0	73	156	28	418	425.00	none	0	0					
8:00	2	2850	3100	0	0	1	0	0	73	156	28	417	442.00	none	0	0	Yesterdays Volume=443.0				
9:00	2	2800	0	0	0	1	0	0	71	157	43	524	462.00	none	0	0					
10:00	2	2700	0	0	0	1	0	0	65	157	40	511	487.00	none	0	0					
11:00	2	2700	0	0	0	1	0	0	69	157	33	457	505.00	none	0	0					
12:00	2	2700	0	0	0	1	0	0	73	156	29	420	522.00	none	0	0					
13:00	2	2700	0	0	0	1	0	0	71	156	32	447	540.00	none	0	0					
14:00	2	2700	0	0	0	1	0	0	72	156	30	441	560.00	none	0	0					
15:00	2	2600	0	0	0	1	0	0	69	157	38	506	580.00	none	0	0					
16:00	2	2550	0	0	0	1	0	0	69	156	38	491	601.00	none	0	0					
17:00	2	2500	0	0	0	1	0	0	68	157	46	536	624.00	none	0	0					
18:00	2	2450	0	0	0	1	0	0	67	157	46	535	646.00	none	0	0					
19:00	2	2400	0	0	0	1	0	0	63	157	44	534	668.00	none	0	0					
20:00	2	2350	0	0	0	1	0	0	62	157	44	525	690.00	none	0	0					
21:00	2	2300	0	0	0	1	0	0	65	157	41	512	712.00	none	0	0					
22:00	2	2300	0	0	0	1	0	0	66	157	40	499	733.00	none	0	0					
23:00	2	2250	0	0	0	1	0	0	66	157	44	521	755.00	none	0	0					
0:00	2	2250	0	0	0	1	0	0	66	157	42	513	777.00	none	0	0					
1:00	2	2200	0	0	0	1	0	0	63	157	43	526	798.00	none	0	0					
2:00	2	2200	0	0	0	1	0	0	63	157	41	508	819.00	none	0	0					
3:00	2	2150	0	0	0	1	0	0	63	157	42	515	841.00	none	0	0					
4:00	2	2100	0	0	0	1	0	0	63	157	41	511	864.00	none	0	0					
5:00	2	2100	0	0	0	1	0	0	62	157	41	502	874.00	none	0	0					
Total Water Recd. For Day					0			0	Total Oil Recd. For Job				0			0	0				
		TBG	CSG	WPH			Oil		Temp	Static	Diff	Flow									
24 Hr. Avgs.		2481.3	422.9	0.0			0		67.2	156.7	38.6	492.41667									

Oil & Water



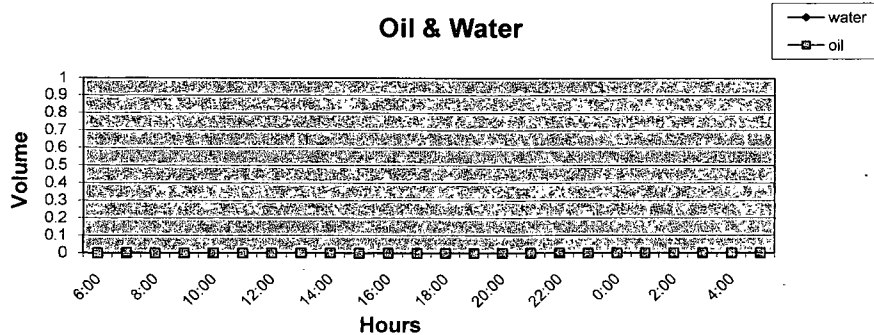
Gas



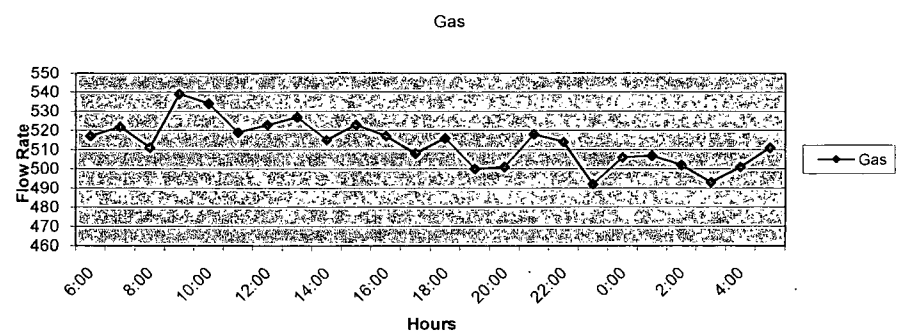


Company:		Concho			Well:	Tuna 28 Fed #1				Date:	5/10/2012			Sand Content/ CO2 %		Testers:		Chilo / Jerry	
Total Load Rec. For Job					Pre. Day Cum. Oil					Initial Load				Percent Recd.		#DIV/0!	Satellite/Cell Phone on location:		
Time	Choke Size /64	TBG PSIG	CSG PSIG	Water Flow bbls/hr	Water Rec. for Day	orif. size	Oil Flow bbls/hr	Oil Rec. for day	Meter Temp	Static Press	Diff Press	Flow Rate MCF/Hr	Total Accum MCFD	Hourly Sand. Content	Bbbls Left to Rec.	Total Load Rec. For Job	Days-432-208-9898 Nights-432-213-5336		
																	Remarks		
6:00	2	2100	0	0	0	1	0	0	64	157	43	517	906.00	none	0	0			
7:00	2	2100	0	0	0	1	0	0	63	157	42	522	929.00	none	0	0			
8:00	2	2050	0	0	0	1	0	0	66	157	41	511	950.00	none	0	0	Yesterdays Volume=507.0		
9:00	2	2000	0	0	0	1	0	0	69	157	46	539	972.00	none	0	0			
10:00	2	2000	0	0	0	1	0	0	70	157	45	534	995.00	none	0	0			
11:00	2	1900	0	0	0	1	0	0	74	157	43	519	1016.00	none	0	0			
12:00	2	1900	0	0	0	1	0	0	72	157	44	523	1037.00	none	0	0			
13:00	2	1900	0	0	0	1	0	0	68	157	44	527	1059.00	none	0	0			
14:00	2	1850	0	0	0	1	0	0	70	157	42	515	1081.00	none	0	0			
15:00	2	1800	0	0	0	1	0	0	71	157	44	523	1102.00	none	0	0			
16:00	2	1800	0	0	0	1	0	0	65	157	42	517	1125.00	none	0	0			
17:00	2	1750	0	0	0	1	0	0	67	157	41	508	1145.00	none	0	0			
18:00	2	1700	0	0	0	1	0	0	64	157	41	516	1168.00	none	0	0			
19:00	2	1700	0	0	0	1	0	0	66	157	40	500	1189.00	none	0	0			
20:00	2	1650	0	0	0	1	0	0	67	157	40	501	1210.00	none	0	0			
21:00	2	1600	0	0	0	1	0	0	68	157	43	518	1231.00	none	0	0			
22:00	2	1600	0	0	0	1	0	0	67	157	42	514	1253.00	none	0	0			
23:00	2	1550	0	0	0	1	0	0	67	157	38	492	1274.00	none	0	0			
0:00	2	1500	0	0	0	1	0	0	69	157	41	506	1295.00	none	0	0			
1:00	2	1450	0	0	0	1	0	0	69	157	41	507	1317.00	none	0	0			
2:00	2	1400	0	0	0	1	0	0	69	157	40	502	1338.00	none	0	0			
3:00	2	1350	0	0	0	1	0	0	70	156	39	493	1359.00	none	0	0			
4:00	2	1300	0	0	0	1	0	0	70	157	40	501	1380.00	none	0	0			
5:00	2	1300	0	0	0	1	0	0	70	157	40	511	1389.00	none	0	0			
Total Water Recd. For Day					0			0	Total Oil Recd. For Job				0		0	0			
		TBG	CSG	WPH			Oil		Temp	Static	Diff	Flow							
24 Hr. Avgs.		1718.8	0.0	0.0			0		68.1	157	41.8	513.16667							

Oil & Water

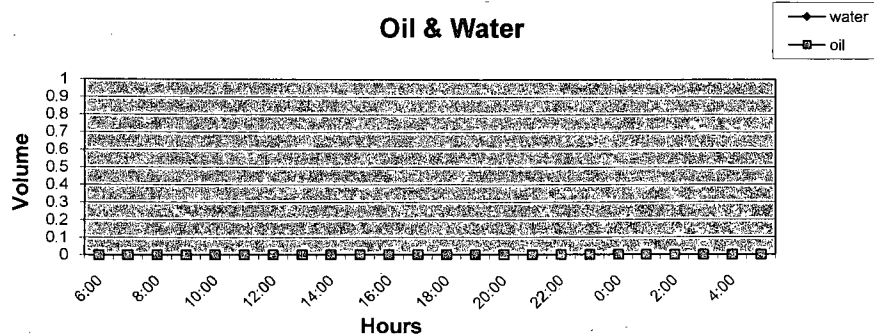
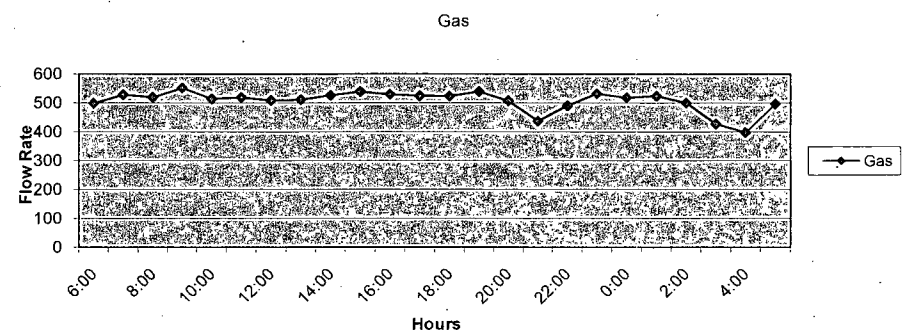


Gas





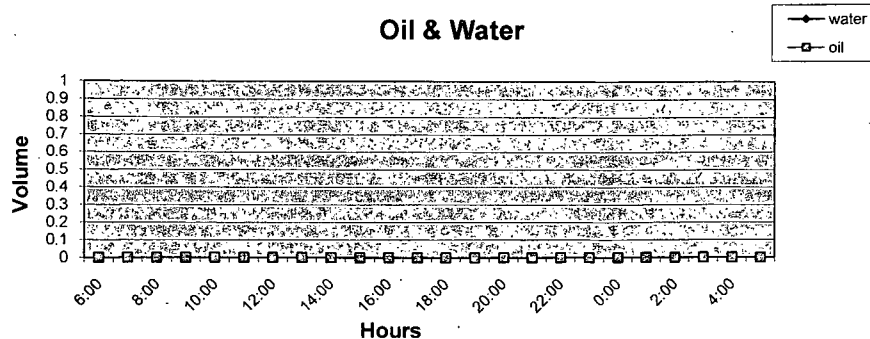
Company:		Concho			Well:		Tuna 28 Fed #1				Date:		5/11/2012		Sand Content/ CO2 %			none / N/A	
Total Load Rec. For Job					Pre. Day Cum. Oil			Initial Load			Percent Recd.			#DIV/0!		Testers:		Chilo / Jerry	
Time	Choke Size /64	TBG PSIG	CSG PSIG	Water Flow bbls/hr	Water Rec. for Day	orif. size	Oil Flow bbls/hr	Oil Rec. for day	Meter Temp	Static Press	Diff Press	Flow Rate MCF/Hr	Total Accum MCFD	Hourly Sand Content	Bbbis Left to Rec.	Total Load Rec. For Job	Satellite/Cell Phone on location:		
																	Days-432-208-9898		
																	Nights-432-213-5336		
																	Remarks		
6:00	2	1200	0	0	0	1	0	0	71	156	40	498	1424.00	none	0	0			
7:00	2	1200	0	0	0	1	0	0	73	157	45	528	1447.00	none	0	0			
8:00	2	1200	0	0	0	1	0	0	76	157	44	519	1468.00	none	0	0	Yesterdays Volume=518.6		
9:00	2	1150	0	0	0	1	0	0	76	157	49	552	1490.00	none	0	0			
10:00	2	1100	0	0	0	1	0	0	82	156	43	514	1513.00	none	0	0			
11:00	2	1050	0	0	0	1	0	0	82	156	44	519	1534.00	none	0	0			
12:00	2	1000	0	0	0	1	0	0	83	156	43	509	1557.00	none	0	0			
13:00	2	950	0	0	0	1	0	0	83	156	43	511	1579.00	none	0	0			
14:00	2	950	0	0	0	1	0	0	84	157	52	526	1599.00	none	0	0			
15:00	2	950	0	0	0	1	0	0	82	157	48	539	1623.00	none	0	0			
16:00	2	950	0	0	0	1	0	0	79	157	46	529	1642.00	none	0	0			
17:00	2	900	0	0	0	1	0	0	80	156	45	524	1665.00	none	0	0			
18:00	2	900	0	0	0	1	0	0	79	156	45	523	1686.00	none	0	0			
19:00	2	900	0	0	0	1	0	0	74	156	47	539	1708.00	none	0	0			
20:00	2	850	0	0	0	1	0	0	72	155	41	507	1730.00	none	0	0			
21:00	2	800	0	0	0	1	0	0	72	155	30	437	1751.00	none	0	0			
22:00	2	800	0	0	0	1	0	0	71	155	38	490	1773.00	none	0	0			
23:00	2	800	0	0	0	1	0	0	70	156	45	532	1794.00	none	0	0			
0:00	2	750	0	0	0	1	0	0	70	156	43	518	1816.00	none	0	0			
1:00	2	750	0	0	0	1	0	0	71	156	44	524	1838.00	none	0	0			
2:00	2	700	0	0	0	1	0	0	70	155	40	500	1859.00	none	0	0			
3:00	2	700	0	0	0	1	0	0	70	155	26	427	1879.00	none	0	0			
4:00	2	750	0	0	0	1	0	0	69	155	25	398	1898.00	none	0	0			
5:00	2	750	0	0	0	1	0	0	70	155	40	497	1908.00	none	0	0			
Total Water Recd. For Day					0		0	Total Oil Recd. For Job					0			0	0		
		TBG	CSG	WPH			Oil		Temp	Static	Diff	Flow							
24 Hr. Avgs.		918.8	0.0	0.0			0		75.4	156	41.9	506.66667							

Oil & Water**Gas**

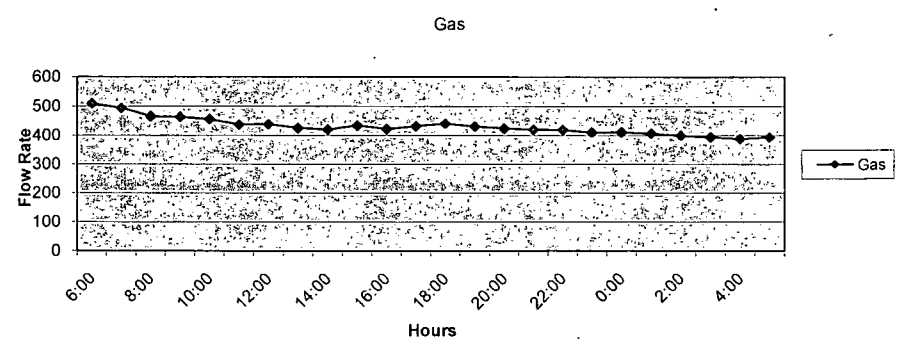


Company:		Concho			Well:	Tuna 28 Fed #1				Date:	5/12/2012			Sand Content/ CO2 %		none / N/A					
Total Load Rec. For Job						Pre. Day Cum. Oil					Initial Load			Percent Recd.		#DIV/OI	Testers:		Chilo / Jerry		
Time	Choke Size /64	TBG PSIG	CSG PSIG	Water Flow bbls/hr	Water Rec. for Day	orif. size	Oil Flow bbls/hr	Oil Rec. for day	Meter Temp	Static Press	Diff Press	Flow Rate MCF/Hr	Total Accum MCFD	Hourly Sand. Content	Bbbls Left to Rec.	Total Load Rec. For Job	Satellite/Cell Phone on location:				
																	Days-432-208-9898				
																	Nights-432-213-5336				
																	Remarks				
6:00	2	650	0	0	0	1	0	0	69	155	42	510	1942.00	none	0	0					
7:00	2	650	0	0	0	1	0	0	71	155	39	494	1961.00	none	0	0					
8:00	2	650	0	0	0	1	0	0	72	156	35	466	1979.00	none	0	0	Yesterdays's Volume= 511.6				
9:00	2	650	0	0	0	1	0	0	74	156	35	464	1999.00	none	0	0					
10:00	2	650	0	0	0	1	0	0	76	156	34	456	2018.00	none	0	0					
11:00	2	650	0	0	0	1	0	0	78	156	31	437	2038.00	none	0	0					
12:00	2	650	0	0	0	1	0	0	79	156	31	438	3055.00	none	0	0					
13:00	2	650	0	0	0	1	0	0	81	155	30	425	2072.00	none	0	0					
14:00	2	650	0	0	0	1	0	0	82	155	29	420	2092.00	none	0	0					
15:00	2	650	0	0	0	1	0	0	82	155	31	434	2109.00	none	0	0					
16:00	2	650	0	0	0	1	0	0	82	155	29	422	2128.00	none	0	0					
17:00	2	650	0	0	0	1	0	0	80	155	31	432	2145.00	none	0	0					
18:00	2	650	0	0	0	1	0	0	78	155	30	441	2164.00	none	0	0					
19:00	2	650	0	0	0	1	0	0	74	155	29	431	2182.00	none	0	0					
20:00	2	600	0	0	0	1	0	0	71	155	28	424	2199.00	none	0	0					
21:00	2	600	0	0	0	1	0	0	70	155	28	420	2217.00	none	0	0					
22:00	2	600	0	0	0	1	0	0	70	155	27	419	2235.00	none	0	0					
23:00	2	600	0	0	0	1	0	0	69	155	27	410	2252.00	none	0	0					
0:00	2	600	0	0	0	1	0	0	69	155	26	411	2269.00	none	0	0					
1:00	2	600	0	0	0	1	0	0	69	155	25	407	2286.00	none	0	0					
2:00	2	600	0	0	0	1	0	0	68	155	25	400	2303.00	none	0	0					
3:00	2	600	0	0	0	1	0	0	68	155	24	394	2319.00	none	0	0					
4:00	2	600	0	0	0	1	0	0	68	155	25	388	2335.00	none	0	0					
5:00	2	600	0	0	0	1	0	0	69	155	25	394	2343.00	none	0	0					
Total Water Recd. For Day					0			0	Total Oil Recd. For Job				0		0						
		TBG	CSG	WPH			Oil		Temp	Static	Diff	Flow									
24 Hr. Avgs.		629.2	0.0	0.0			0		73.7	155.2	29.8	430.70833									

Oil & Water



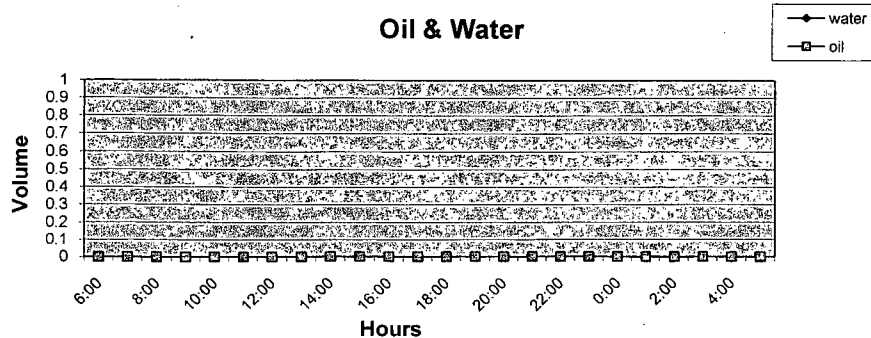
Gas



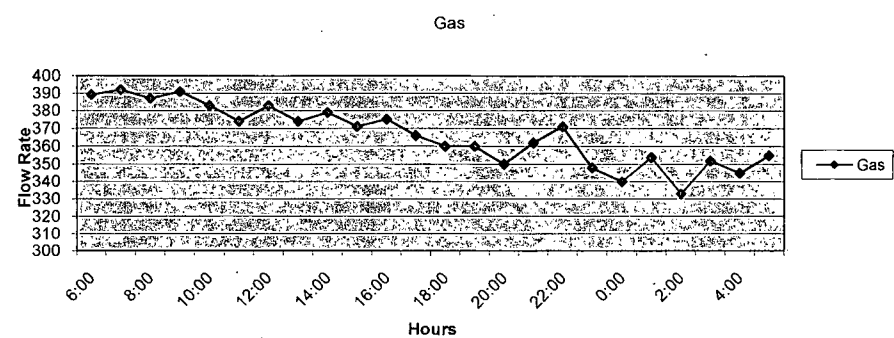


Company:		Concho			Well:	Tuna 28 Fed #1				Date:	5/13/2012			Sand Content/ CO2 %		Testers:		none / N/A	
Total Load Rec. For Job					Pre. Day Cum. Oil					Initial Load				Percent Recd.		#DIV/0!	Satellite/Cell Phone on location:		
Time	Choke Size /64	TBG PSIG	CSG PSIG	Water Flow bbls/hr	Water Rec. for Day	orif. size	Oil Flow bbls/hr	Oil Rec. for day	Meter Temp	Static Press	Diff Press	Flow Rate MCF/Hr	Total Accum MCFD	Hourly Sand. Content	Bbbis Left to Rec.	Total Load Rec. For Job	Days-432-208-9898 Nights-432-213-5336 Remarks		
6:00	2	600	0	0	0	1	0	0	68	155	24	389	2368.00	none	0	0			
7:00	2	600	0	0	0	1	0	0	71	155	25	392	2384.00	none	0	0			
8:00	2	600	0	0	0	1	0	0	69	154	24	387	2400.00	none	0	0	Yesterdays's Volume= 420.7		
9:00	2	600	0	0	0	1	0	0	71	155	25	391	2417.00	none	0	0			
10:00	2	600	0	0	0	1	0	0	78	155	24	383	2433.00	none	0	0			
11:00	2	600	0	0	0	1	0	0	79	156	23	374	2448.00	none	0	0			
12:00	2	600	0	0	0	1	0	0	78	156	24	383	2465.00	none	0	0			
13:00	2	600	0	0	0	1	0	0	80	156	23	374	2481.00	none	0	0			
14:00	2	600	0	0	0	1	0	0	81	156	23	379	2496.00	none	0	0			
15:00	2	600	0	0	0	1	0	0	79	156	22	371	2512.00	none	0	0			
16:00	2	600	0	0	0	1	0	0	81	156	23	375	2528.00	none	0	0			
17:00	2	600	0	0	0	1	0	0	79	156	22	366	2543.00	none	0	0			
18:00	2	600	0	0	0	1	0	0	79	156	21	360	2558.00	none	0	0			
19:00	2	600	0	0	0	1	0	0	74	156	21	360	2573.00	none	0	0			
20:00	2	600	0	0	0	1	0	0	73	156	19	350	2588.00	none	0	0			
21:00	2	600	0	0	0	1	0	0	61	156	21	362	2602.00	none	0	0			
22:00	2	600	0	0	0	1	0	0	60	154	22	371	2618.00	none	0	0			
23:00	2	600	0	0	0	1	0	0	66	155	19	348	2632.00	none	0	0			
0:00	2	600	0	0	0	1	0	0	66	154	18	340	2647.00	none	0	0			
1:00	2	600	0	0	0	1	0	0	66	155	20	354	2662.00	none	0	0			
2:00	2	600	0	0	0	1	0	0	67	155	17	333	2676.00	none	0	0			
3:00	2	600	0	0	0	1	0	0	68	155	20	352	2691.00	none	0	0			
4:00	2	600	0	0	0	1	0	0	67	155	19	345	2705.00	none	0	0			
5:00	2	600	0	0	0	1	0	0	67	155	20	355	2712.00	none	0	0			
Total Water Recd. For Day					0			0	Total Oil Recd. For Job				0		0	0%			
		TBG	CSG	WPH			Oil		Temp	Static	Diff	Flow							
24 Hr. Avgs.		600.0	0.0	0.0			0		72.0	155.3	21.6	366.41667							

Oil & Water



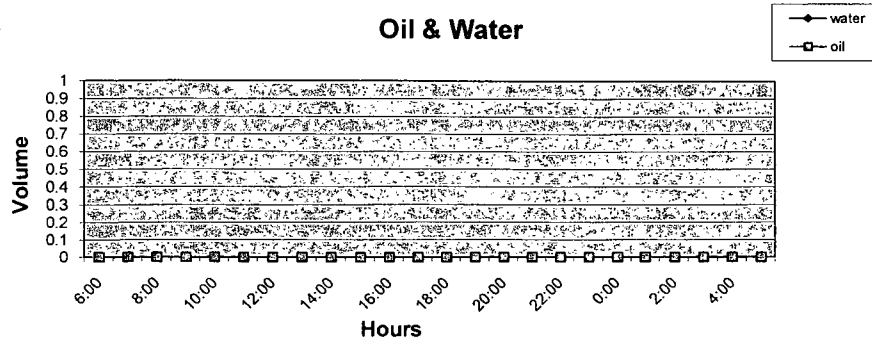
Gas



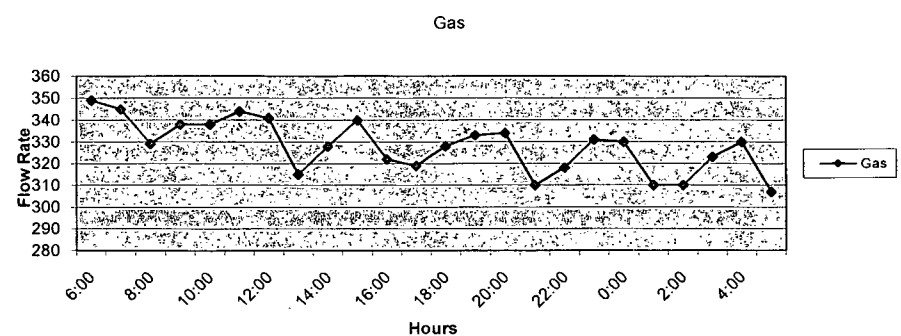


Company:		Concho				Well:		Tuna 28 Fed #1				Date:		5/14/2012				Sand Content/ CO2 %			none / N/A	
Total Load Rec. For Job						Pre. Day Cum. Oil				Initial Load								Testers:		Chilo / Jerry		
Time	Choke Size /64	TBG PSIG	CSG PSIG	Water Flow bbls/hr	Water Rec. for Day	orif. size	Oil Flow bbls/hr	Oil Rec. for day	Meter Temp	Static Press	Diff Press	Flow Rate MCF/Hr	Total Accum MCFD	Hourly Sand. Content	Bbbls Left to Rec.	Total Load Rec. For Job	Satellite/Cell Phone on location:					
																	Days-432-208-9898					
																	Nights-432-213-5336					
																	Remarks					
6:00	2	600	0	0	0	1	0	0	66	155	19	349	2733.00	none	0	0						
7:00	2	575	0	0	0	1	0	0	66	155	19	345	2748.00	none	0	0						
8:00	2	575	0	0	0	1	0	0	75	155	17	329	2763.00	none	0	0	Yesterdays's Volume= 361.7					
9:00	2	575	0	0	0	1	0	0	71	155	18	338	2777.00	none	0	0						
10:00	2	575	0	0	0	1	0	0	69	155	18	338	2792.00	none	0	0						
11:00	2	575	0	0	0	1	0	0	72	155	19	344	2804.00	none	0	0						
12:00	2	575	0	0	0	1	0	0	68	155	18	341	2819.00	none	0	0						
13:00	2	575	0	0	0	1	0	0	67	155	16	315	2932.00	none	0	0						
14:00	2	575	0	0	0	1	0	0	70	155	17	328	2846.00	none	0	0						
15:00	2	575	0	0	0	1	0	0	78	155	19	340	2860.00	none	0	0						
16:00	2	575	0	0	0	1	0	0	79	154	17	322	2874.00	none	0	0						
17:00	2	575	0	0	0	1	0	0	72	154	16	319	2887.00	none	0	0						
18:00	2	575	0	0	0	1	0	0	70	155	17	328	2901.00	none	0	0						
19:00	2	575	0	0	0	1	0	0	71	155	18	333	2914.00	none	0	0						
20:00	2	575	0	0	0	1	0	0	68	155	18	334	2928.00	none	0	0						
21:00	2	575	0	0	0	1	0	0	67	154	15	310	2941.00	none	0	0						
22:00	2	575	0	0	0	1	0	0	67	155	16	318	2955.00	none	0	0						
23:00	2	575	0	0	0	1	0	0	67	155	17	331	2968.00	none	0	0						
0:00	2	575	0	0	0	1	0	0	68	155	17	330	2982.00	none	0	0						
1:00	2	575	0	0	0	1	0	0	66	154	15	310	2995.00	none	0	0						
2:00	2	575	0	0	0	1	0	0	67	155	15	310	3008.00	none	0	0						
3:00	2	575	0	0	0	1	0	0	66	155	16	323	3022.00	none	0	0						
4:00	2	575	0	0	0	1	0	0	66	155	17	330	3035.00	none	0	0						
5:00	2	575	0	0	0	1	0	0	67	155	15	307	3041.00	none	0	0						
Total Water Recd. For Day					0			0	Total Oil Recd. For Job				0			0						
		TBG	CSG	WPH			Oil		Temp	Static	Diff	Flow										
24 Hr. Avgs.		576.0	0.0	0.0			0		69.3	154.8	17.0	328										

Oil & Water



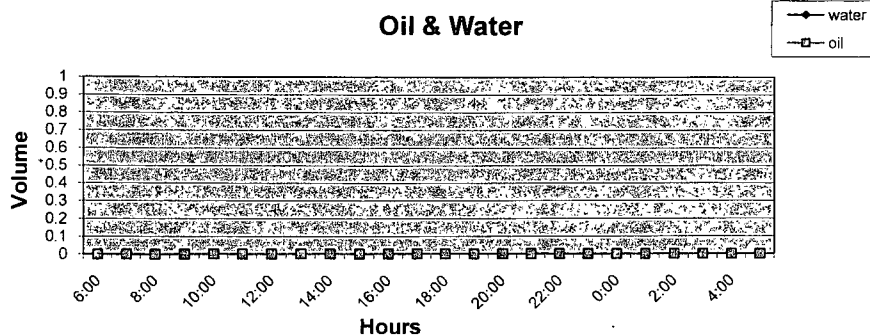
Gas



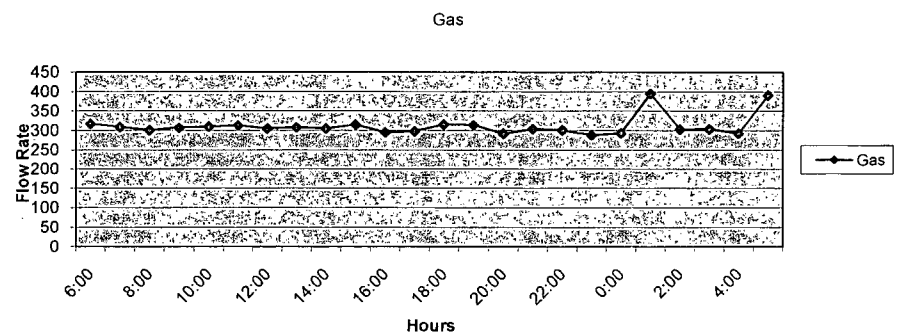


Company:		Concho				Well:	Tuna 28 Fed #1				Date:	5/15/2012		Sand Content/ CO2 %		none / N/A	
Total Load Rec. For Job						Pre. Day Cum. Oil				Initial Load				Testers:		Chilo / Jerry	
Time	Choke Size /64	TBG PSIG	CSG PSIG	Water Flow bbls/hr	Water Rec. for Day	orif. size	Oil Flow bbls/hr	Oil Rec. for day	Meter Temp	Static Press	Diff Press	Flow Rate MCF/Hr	Total Accum MCFD	Hourly Sand. Content	Bbbls Left to Rec.	Total Load Rec. For Job	Satellite/Cell Phone on location:
Days-432-208-9898 Nights-432-213-5336 Remarks																	
6:00	2	575	0	0	0	1	0	0	67	155	16	317	3062.00	none	0	0	
7:00	2	575	0	0	0	1	0	0	71	155	15	309	3074.00	none	0	0	
8:00	2	575	0	0	0	1	0	0	76	154	14	301	3088.00	none	0	0	Yesterdays's Volume= 325.2
9:00	2	575	0	0	0	1	0	0	76	154	15	307	3099.00	none	0	0	
10:00	2	575	0	0	0	1	0	0	80	154	16	310	3113.00	none	0	0	
11:00	2	575	0	0	0	1	0	0	82	154	16	313	3126.00	none	0	0	
12:00	2	575	0	0	0	1	0	0	85	154	15	305	3139.00	none	0	0	
13:00	2	575	0	0	0	1	0	0	87	154	16	308	3152.00	none	0	0	
14:00	2	575	0	0	0	1	0	0	88	154	15	305	3165.00	none	0	0	
15:00	2	575	0	0	0	1	0	0	89	154	16	315	3178.00	none	0	0	
16:00	2	575	0	0	0	1	0	0	87	154	14	295	3191.00	none	0	0	
17:00	2	575	0	0	0	1	0	0	87	154	16	298	3203.00	none	0	0	
18:00	2	575	0	0	0	1	0	0	85	154	16	316	3215.00	none	0	0	
19:00	2	575	0	0	0	1	0	0	80	154	14	314	3228.00	none	0	0	
20:00	2	575	0	0	0	1	0	0	75	154	15	292	3241.00	none	0	0	
21:00	2	550	0	0	0	1	0	0	73	154	14	304	3253.00	none	0	0	
22:00	2	550	0	0	0	1	0	0	71	154	13	301	3266.00	none	0	0	
23:00	2	550	0	0	0	1	0	0	68	154	14	288	3278.00	none	0	0	
0:00	2	550	0	0	0	1	0	0	67	154	14	293	3291.00	none	0	0	
1:00	2	550	0	0	0	1	0	0	66	154	14	395	3303.00	none	0	0	
2:00	2	550	0	0	0	1	0	0	66	154	14	303	3315.00	none	0	0	
3:00	2	550	0	0	0	1	0	0	65	155	13	304	3328.00	none	0	0	
4:00	2	550	0	0	0	1	0	0	65	154	14	293	3340.00	none	0	0	
5:00	2	550	0	0	0	1	0	0	65	154	13	391	3346.00	none	0	0	
Total Water Recd. For Day					0		0	Total Oil Recd. For Job					0		0	0	
		TBG	CSG	WPH			Oil		Temp	Static	Diff	Flow					
24 Hr. Avgs.		565.6	0.0	0.0			0		75.9	154.1	14.7	311.54167					

Oil & Water



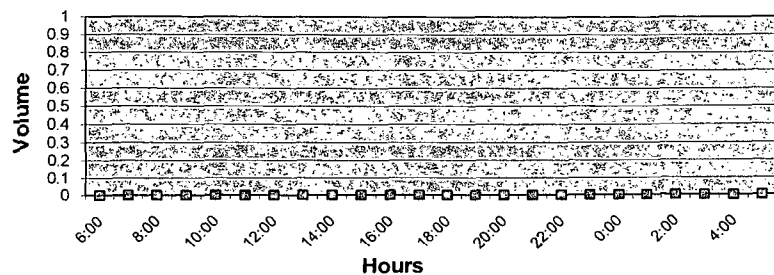
Gas



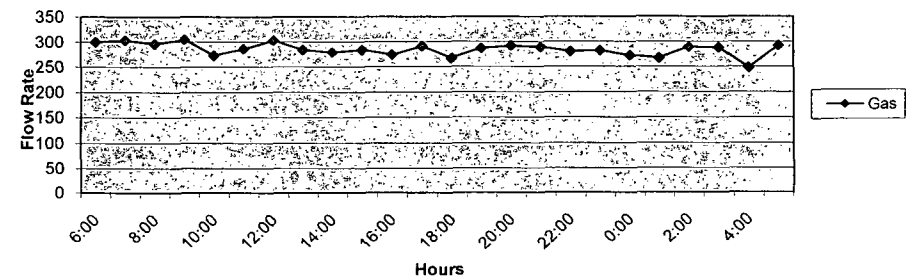


Company: Concho				Well: Tuna 28 Fed #1				Date: 5/16/2012				Sand Content/ CO2 %				none / N/A			
Total Load Rec. For Job				Pre. Day Cum. Oil				Initial Load				Testers:				Chilo / Jerry			
Time	Choke Size /64	TBG PSIG	CSG PSIG	Water Flow bbls/hr	Water Rec. for Day	orif. size	Oil Flow bbls/hr	Oil Rec. for day	Meter Temp	Static Press	Diff Press	Flow Rate MCF/Hr	Total Accum MCFD	Hourly Sand. Content	Bbbls Left to Rec.	Total Load Rec. For Job	Satellite/Cell Phone on location:		
																	Days-432-208-9898		
																	Nights-432-213-5336		
																	Remarks		
6:00	2	550	0	0	0	1	0	0	64	154	14	300	3364.00	none	0	0			
7:00	2	550	0	0	0	1	0	0	68	155	14	303	3377.00	none	0	0			
8:00	2	550	0	0	0	1	0	0	77	154	14	296	3388.00	none	0	0	Yesterday's Volume=301.3		
9:00	2	550	0	0	0	1	0	0	83	154	15	305	3402.00	none	0	0			
10:00	2	550	0	0	0	1	0	0	85	154	12	273	3412.00	none	0	0			
11:00	2	550	0	0	0	1	0	0	89	154	13	286	3425.00	none	0	0			
12:00	2	550	0	0	0	1	0	0	90	154	15	303	3438.00	none	0	0			
13:00	2	550	0	0	0	1	0	0	90	154	13	284	3450.00	none	0	0			
14:00	2	550	0	0	0	1	0	0	93	154	13	279	3461.00	none	0	0			
15:00	2	550	0	0	0	1	0	0	92	154	13	284	3474.00	none	0	0			
16:00	2	550	0	0	0	1	0	0	92	153	12	274	3485.00	none	0	0			
17:00	2	550	0	0	0	1	0	0	91	154	14	291	3497.00	none	0	0			
18:00	2	500	0	0	0	1	0	0	88	153	12	267	3508.00	none	0	0			
19:00	2	500	0	0	0	1	0	0	83	154	13	287	3520.00	none	0	0			
20:00	2	500	0	0	0	1	0	0	78	154	14	292	3532.00	none	0	0			
21:00	2	500	0	0	0	1	0	0	75	154	13	289	3544.00	none	0	0			
22:00	2	550	0	0	0	1	0	0	74	154	12	280	3555.00	none	0	0			
23:00	2	550	0	0	0	1	0	0	71	154	13	282	3567.00	none	0	0			
0:00	2	550	0	0	0	1	0	0	70	154	12	272	3578.00	none	0	0			
1:00	2	550	0	0	0	1	0	0	69	154	11	267	3590.00	none	0	0			
2:00	2	550	0	0	0	1	0	0	67	154	13	289	3601.00	none	0	0			
3:00	2	550	0	0	0	1	0	0	67	154	13	288	3613.00	none	0	0			
4:00	2	500	0	0	0	1	0	0	66	153	10	248	3624.00	none	0	0			
5:00	2	500	0	0	0	1	0	0	66	154	13	292	3629.00	none	0	0			
Total Water Recd. For Day					0			0	Total Oil Recd. For Job				0		0	0			
		TBG	CSG	WPH			Oil		Temp	Static	Diff	Flow							
24 Hr. Avgs.		537.5	0.0	0.0			0		78.7	153.9	13.0	284.625							

Oil & Water



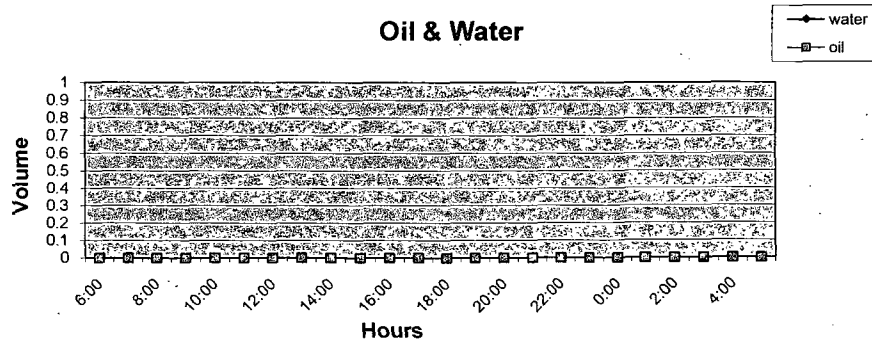
Gas



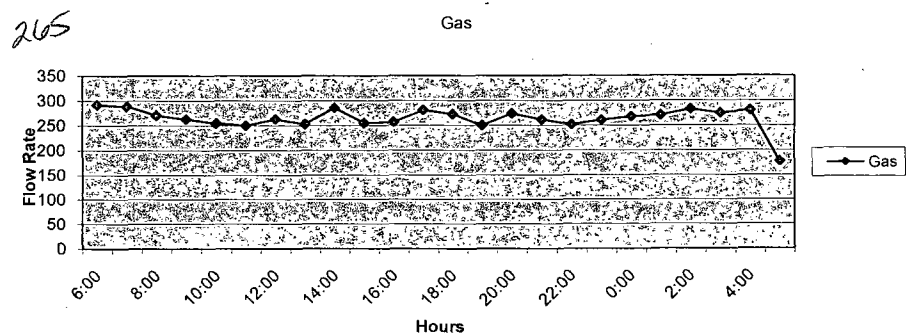


Company:		Concho			Well:	Tuna 28 Fed #1				Date:	5/17/2012		Sand Content/ CO2 %		Testers:		SHANE/JOHNATHAN		
Total Load Rec. For Job					Pre. Day Cum. Oil						Initial Load				Percent Recd.		#DIV/0!	Satellite/Cell Phone on location:	
Time	Choke Size /64	TBG PSIG	CSG PSIG	Water Flow bbls/hr	Water Rec. for Day	orif. size	Oil Flow bbls/hr	Oil Rec. for day	Meter Temp	Static Press	Diff Press	Flow Rate MCF/Hr	Total Accum MCFD	Hourly Sand. Content	Bbbis Left to Rec.	Total Load Rec. For Job	Days-432-258-4737 Nights-432-530-7212		
																	Remarks		
6:00	2	500	0	0	0	1	0	0	66	154	13	292	3647.00	none	0	0			
7:00	2	500	0	0	0	1	0	0	71	154	13	289	3658.00	none	0	0			
8:00	2	500	0	0	0	1	0	0	79	154	12	271	3669.00	none	0	0	Yesterday's Volume=280.7		
9:00	2	500	0	0	0	1	0	0	83	154	11	263	3680.00	none	0	0			
10:00	2	500	0	0	0	1	0	0	86	153	11	255	3692.00	none	0	0			
11:00	2	500	0	0	0	1	0	0	89	153	10	250	3703.00	none	0	0			
12:00	2	500	0	0	0	1	0	0	93	154	11	263	3714.00	none	0	0			
13:00	2	500	0	0	0	1	0	0	97	153	11	253	3725.00	none	0	0			
14:00	2	500	0	0	0	1	0	0	99	153	14	286	3736.00	none	0	0			
15:00	2	500	0	0	0	1	0	0	100	153	11	255	3747.00	none	0	0			
16:00	2	500	0	0	0	1	0	0	101	153	11	257	3758.00	none	0	0			
17:00	2	500	0	0	0	1	0	0	101	153	13	281	3769.00	none	0	0			
18:00	2	500	0	0	0	1	0	0	97	153	12	273	3781.00	none	0	0			
19:00	2	500	0	0	0	1	0	0	95	153	12	250	3792.00	none	0	0			
20:00	2	500	0	0	0	1	0	0	94	153	11	274	3805.00	none	0	0			
21:00	2	500	0	0	0	1	0	0	94	153	12	262	3813.00	none	0	0			
22:00	2	500	0	0	0	1	0	0	92	153	11	252	3825.00	none	0	0			
23:00	2	500	0	0	0	1	0	0	93	153	11	261	3835.00	none	0	0			
0:00	2	500	0	0	0	1	0	0	93	153	11	268	3846.00	none	0	0			
1:00	2	500	0	0	0	1	0	0	91	153	12	271	3857.00	none	0	0			
2:00	2	500	0	0	0	1	0	0	90	154	13	283	3869.00	none	0	0			
3:00	2	500	0	0	0	1	0	0	91	154	12	275	3875.00	none	0	0			
4:00	2	500	0	0	0	1	0	0	85	154	12	281	3885.00	none	0	0			
5:00	2	500	0	0	0	1	0	0	85	154	12	178	3894.00	none	0	0			
Total Water Recd. For Day					0			0	Total Oil Recd. For Job			0			0				
		TBG	CSG	WPH			Oil		Temp	Static	Diff	Flow							
24 Hr. Avgs.		500.0	0.0	0.0			0		90.2	153.4	11.8	264.29167							

Oil & Water



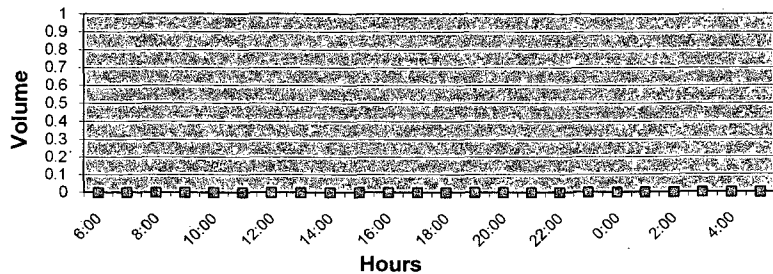
Gas





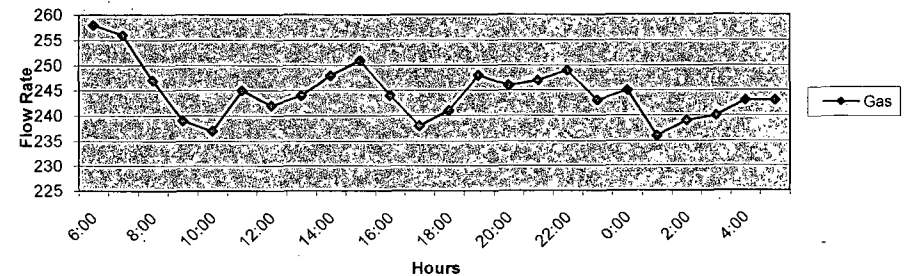
Company:		Concho			Well:	Tuna 28 Fed #1				Date:	5/18/2012			Sand Content/ CO2 %		Testers:		SHANE/JOHNATHAN	
Total Load Rec. For Job					Pre. Day Cum. Oil						Initial Load				Percent Recd.		#DIV/0!	Satellite/Cell Phone on location:	
Time	Choke Size /64	TBG PSIG	CSG PSIG	Water Flow bbls/hr	Water Rec. for Day	orif. size	Oil Flow bbls/hr	Oil Rec. for day	Meter Temp	Static Press	Diff Press	Flow Rate MCF/Hr	Total Accum MCFD	Hourly Sand Content	Bbbls Left to Rec.	Total Load Rec. For Job	Days-432-258-4737 Nights-432-530-7212		
																		Remarks	
6:00	2	500	0	0	0	1	0	0	87	153	10	258	3902.00	none	0	0			
7:00	2	500	0	0	0	1	0	0	87	153	10	256	3910.00	none	0	0			
8:00	2	500	0	0	0	1	0	0	89	153	9	247	3924.00	none	0	0	YESTERDAYS VOLUME = 261.5		
9:00	2	500	0	0	0	1	0	0	90	153	9	239	3932.00	none	0	0			
10:00	2	500	0	0	0	1	0	0	94	153	9	237	3940.00	none	0	0			
11:00	2	550	0	0	0	1	0	0	98	153	10	245	3951.00	none	0	0			
12:00	2	550	0	0	0	1	0	0	100	153	10	242	3961.00	none	0	0			
13:00	2	600	0	0	0	1	0	0	99	153	10	244	3982.00	none	0	0			
14:00	2	600	0	0	0	1	0	0	100	153	10	248	3993.00	none	0	0			
15:00	2	600	0	0	0	1	0	0	100	153	11	251	4002.00	none	0	0			
16:00	2	600	0	0	0	1	0	0	100	153	10	244	4013.00	none	0	0			
17:00	2	600	0	0	0	1	0	0	101	153	9	238	4020.00	none	0	0			
18:00	2	550	0	0	0	1	0	0	100	153	10	241	4034.00	none	0	0			
19:00	2	550	0	0	0	1	0	0	99	153	10	248	4044.00	none	0	0			
20:00	2	550	0	0	0	1	0	0	98	153	10	246	4055.00	none	0	0			
21:00	2	550	0	0	0	1	0	0	98	153	10	247	4065.00	none	0	0			
22:00	2	550	0	0	0	1	0	0	97	153	10	249	4075.00	none	0	0			
23:00	2	550	0	0	0	1	0	0	94	153	9	243	4085.00	none	0	0			
0:00	2	550	0	0	0	1	0	0	93	153	10	245	4095.00	none	0	0			
1:00	2	550	0	0	0	1	0	0	92	153	9	236	4105.00	none	0	0			
2:00	2	550	0	0	0	1	0	0	91	153	9	239	4115.00	none	0	0			
3:00	2	550	0	0	0	1	0	0	90	153	10	240	4125.00	none	0	0			
4:00	2	550	0	0	0	1	0	0	88	153	9	243	4134.00	none	0	0			
5:00	2		0	0	0	1	0	0	87	153	9	243	4140.00	none	0	0			
Total Water Recd. For Day					0			0	Total Oil Recd. For Job				0		0	0			
		TBG	CSG	WPH			Oil		Temp	Static	Diff	Flow							
24 Hr. Avgs.		550.0	0.0	0.0			0		94.7	153	9.7	244.54167							

Oil & Water



246

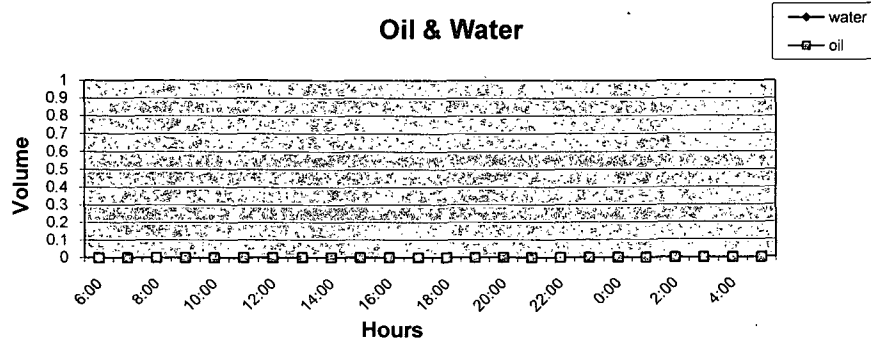
Gas



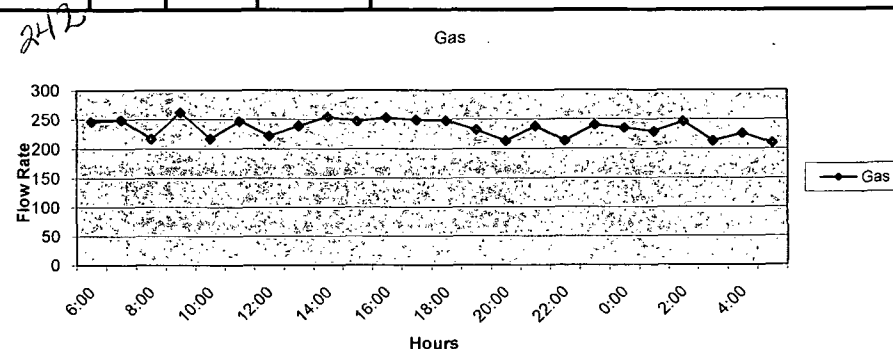


TETRA														Sand Content/ CO2 %			none / N/A		
Company:		Concho			Well:	Tuna 28 Fed #1				Date:	5/19/2012			Testers:			SHANE/JOHNATHAN		
Total Load Rec. For Job						Pre. Day Cum. Oil						Initial Load			Percent Recd.		#DIV/0!	Satellite/Cell Phone on location:	
Time	Choke Size /64	TBG PSIG	CSG PSIG	Water Flow bbls/hr	Water Rec. for Day	orif. size	Oil Flow bbls/hr	Oil Rec. for day	Meter Temp	Static Press	Diff Press	Flow Rate MCF/Hr	Total Accum MCFD	Hourly Sand. Content	Bbbls Left to Rec.	Total Load Rec. For Job	Days-432-258-4737 Nights-432-530-7212 Remarks		
6:00	2	600	0	0	0	1	0	0	88	153	9	246	4146.00	none	0	0			
7:00	2	600	0	0	0	1	0	0	88	153	10	249	4166.00	none	0	0			
8:00	2	600	0	0	0	1	0	0	88	152	8	217	4175.00	none	0	0	Yesterdays Volume = 243.8		
9:00	2	600	0	0	0	1	0	0	96	153	11	262	4184.00	none	0	0			
10:00	2	600	0	0	0	1	0	0	100	152	8	217	4194.00	none	0	0			
11:00	2	600	0	0	0	1	0	0	100	153	10	247	4205.00	none	0	0			
12:00	2	600	0	0	0	1	0	0	101	152	8	222	4214.00	none	0	0			
13:00	2	600	0	0	0	1	0	0	101	153	10	239	4219.00	none	0	0			
14:00	2	600	0	0	0	1	0	0	101	153	11	255	4235.00	none	0	0			
15:00	2	600	0	0	0	1	0	0	102	152	11	247	4246.00	none	0	0			
16:00	2	600	0	0	0	1	0	0	102	153	11	253	4255.00	none	0	0			
17:00	2	600	0	0	0	1	0	0	102	154	11	249	4265.00	none	0	0			
18:00	2	600	0	0	0	1	0	0	102	154	11	248	4275.00	none	0	0			
19:00	2	600	0	0	0	1	0	0	96	153	9	232	4285.00	none	0	0			
20:00	2	600	0	0	0	1	0	0	95	152	7	213	4295.00	none	0	0			
21:00	2	600	0	0	0	1	0	0	95	153	8	238	4303.00	none	0	0			
22:00	2	600	0	0	0	1	0	0	94	153	7	213	4313.00	none	0	0			
23:00	2	600	0	0	0	1	0	0	93	153	9	240	4323.00	none	0	0			
0:00	2	600	0	0	0	1	0	0	91	153	9	235	4332.00	none	0	0			
1:00	2	600	0	0	0	1	0	0	90	153	8	229	4342.00	none	0	0			
2:00	2	600	0	0	0	1	0	0	88	153	8	246	4352.00	none	0	0			
3:00	2	600	0	0	0	1	0	0	87	153	8	213	4362.00	none	0	0			
4:00	2	600	0	0	0	1	0	0	85	153	9	226	4372.00	none	0	0			
5:00	2	600	0	0	0	1	0	0	85	153	9	210	4382.00	none	0	0			
Total Water Recd. For Day					0		0	Total Oil Recd. For Job					0		0	0			
		TBG	CSG	WPH			Oil		Temp	Static	Diff	Flow							
24 Hr. Avgs.		600.0	0.0	0.0			0		94.6	152.9	9.2	235.25							

Oil & Water



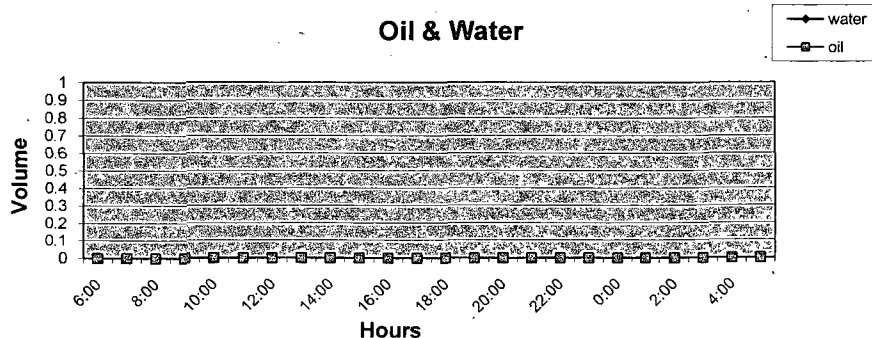
Gas



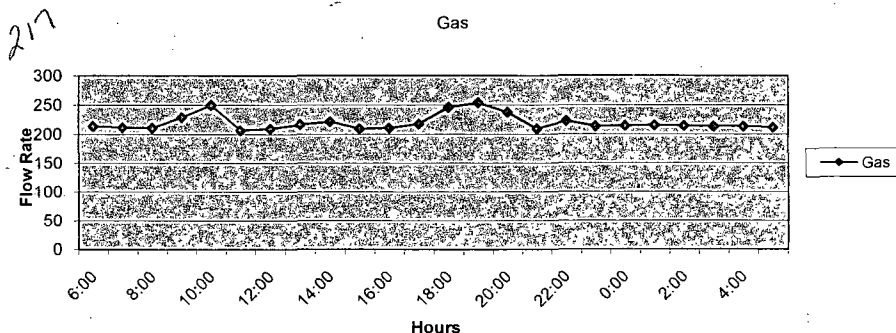


Sand Content/ CO2 %														none./N/A				
Company:		Concho			Well:	Tuna 28 Fed #1				Date:	5/20/2012			Testers:			SHANE/JOHNATHAN	
Total Load Rec. For Job					Pre. Day Cum. Oil					Initial Load				Percent Recd.		#DIV/0!	Satellite/Cell Phone on location:	
Time	Choke Size /64	TBG PSIG	CSG PSIG	Water Flow bbls/hr	Water Rec. for Day	orif. size	Oil Flow bbls/hr	Oil Rec. for day	Meter Temp	Static Press	Diff Press	Flow Rate MCF/Hr	Total Accum MCFD	Hourly Sand. Content	Bbbls Left to Rec.	Total Load Rec. For Job	Days-432-258-4737 Nights-432-530-7212	
																	Remarks	
6:00	2	600	0	0	0	1	0	0	86	153	7	214	4388.00	none	0	0		
7:00	2	600	0	0	0	1	0	0	86	153	7	212	4396.00	none	0	0		
8:00	2	600	0	0	0	1	0	0	88	153	7	211	4408.00	none	0	0	Yesterday's Volume=233.4 MCF	
9:00	2	600	0	0	0	1	0	0	90	153	9	229	4419.00	none	0	0		
10:00	2	600	0	0	0	1	0	0	90	154	10	250	4426.00	none	0	0		
11:00	2	600	0	0	0	1	0	0	94	153	7	207	4436.00	none	0	0		
12:00	2	600	0	0	0	1	0	0	98	153	7	210	4444.00	none	0	0		
13:00	2	600	0	0	0	1	0	0	100	153	7	217	4453.00	none	0	0		
14:00	2	600	0	0	0	1	0	0	100	153	7	222	4462.00	none	0	0		
15:00	2	600	0	0	0	1	0	0	101	153	7	210	4471.00	none	0	0		
16:00	2	600	0	0	0	1	0	0	101	153	7	211	4483.00	none	0	0		
17:00	2	600	0	0	0	1	0	0	101	153	8	218	4490.00	none	0	0		
18:00	2	600	0	0	0	1	0	0	101	153	11	246	4499.00	none	0	0		
19:00	2	550	0	0	0	1	0	0	101	153	11	254	4509.00	none	0	0		
20:00	2	550	0	0	0	1	0	0	100	153	9	238	4518.00	none	0	0		
21:00	2	550	0	0	0	1	0	0	95	153	7	210	4528.00	none	0	0		
22:00	2	550	0	0	0	1	0	0	95	153	7	223	4538.00	none	0	0		
23:00	2	550	0	0	0	1	0	0	95	154	7	214	4546.00	none	0	0		
0:00	2	550	0	0	0	1	0	0	95	154	7	215	4556.00	none	0	0		
1:00	2	550	0	0	0	1	0	0	95	154	7	216	4565.00	none	0	0		
2:00	2	550	0	0	0	1	0	0	95	154	7	215	4575.00	none	0	0		
3:00	2	550	0	0	0	1	0	0	95	154	7	214	4585.00	none	0	0		
4:00	2	550	0	0	0	1	0	0	96	154	7	214	4592.00	none	0	0		
5:00	2	550	0	0	0	1	0	0	95	154	7	212	4599.00	none	0	0		
Total Water Recd. For Day					0			0	Total Oil Recd. For Job				0		0	0		
		TBG	CSG	WPH			Oil		Temp	Static	Diff	Flow						
24 Hr. Avgs.		577.1	0.0	0.0			0		95.5	153.3	7.7	220.08333						

Oil & Water



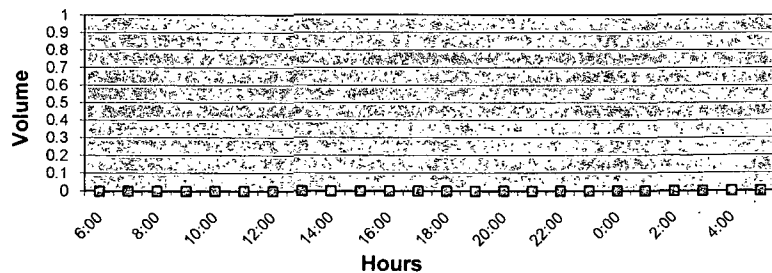
Gas



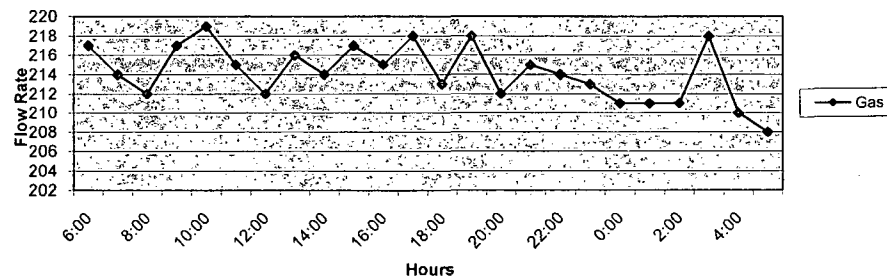


TUNA 28 Fed #1														Sand Content/ CO2 %		none / N/A		
Company:		Concho			Well:	Tuna 28 Fed #1				Date:	5/21/2012			Testers:			SHANE/JOHNATHAN	
Total Load Rec. For Job					Pre. Day Cum. Oil						Initial Load			Percent Recd.		#DIV/0!	Satellite/Cell Phone on location:	
Time	Choke Size /64	TBG PSIG	CSG PSIG	Water Flow bbls/hr	Water Rec. for Day	orif. size	Oil Flow bbls/hr	Oil Rec. for day	Meter Temp	Static Press	Diff Press	Flow Rate MCF/Hr	Total Accum MCFD	Hourly Sand. Content	Bbbls Left to Rec.	Total Load Rec. For Job	Days-432-258-4737 Nights-432-530-7212 Remarks	
6:00	2	550	0	0	0	1	0	0	96	154	7	217	4609.00	none	0	0		
7:00	2	550	0	0	0	1	0	0	98	154	7	214	4618.00	none	0	0		
8:00	2	550	0	0	0	1	0	0	98	154	7	212	4627.00	none	0	0	Yesterdays Volume 218.6 MCF	
9:00	2	550	0	0	0	1	0	0	100	154	7	217	4634.00	none	0	0		
10:00	2	550	0	0	0	1	0	0	100	154	8	219	4646.00	none	0	0		
11:00	2	550	0	0	0	1	0	0	101	154	7	215	4652.00	none	0	0		
12:00	2	550	0	0	0	1	0	0	101	153	7	212	4663.00	none	0	0		
13:00	2	550	0	0	0	1	0	0	100	153	7	216	4674.00	none	0	0		
14:00	2	550	0	0	0	1	0	0	101	153	8	214	4684.00	none	0	0		
15:00	2	550	0	0	0	1	0	0	101	153	8	217	4693.00	none	0	0		
16:00	2	550	0	0	0	1	0	0	100	153	8	215	4703.00	none	0	0		
17:00	2	550	0	0	0	1	0	0	101	153	7	218	4712.00	none	0	0		
18:00	2	550	0	0	0	1	0	0	98	153	8	213	4720.00	none	0	0		
19:00	2	550	0	0	0	1	0	0	97	154	7	218	4728.00	none	0	0		
20:00	2	550	0	0	0	1	0	0	96	154	7	212	4735.00	none	0	0		
21:00	2	550	0	0	0	1	0	0	95	154	7	215	4744.00	none	0	0		
22:00	2	550	0	0	0	1	0	0	95	154	8	214	4753.00	none	0	0		
23:00	2	550	0	0	0	1	0	0	94	154	7	213	4761.00	none	0	0		
0:00	2	550	0	0	0	1	0	0	94	154	7	211	4770.00	none	0	0		
1:00	2	550	0	0	0	1	0	0	93	154	7	211	4779.00	none	0	0		
2:00	2	550	0	0	0	1	0	0	91	154	7	211	4787.00	none	0	0		
3:00	2	550	0	0	0	1	0	0	90	154	7	218	4797.00	none	0	0		
4:00	2	550	0	0	0	1	0	0	90	154	7	210	4805.00	none	0	0		
5:00	2	550	0	0	0	1	0	0	90	154	7	208	4810.00	none	0	0		
Total Water Recd. For Day					0			0	Total Oil Recd. For Job				0		0	0		
		TBG	CSG	WPH			Oil		Temp	Static	Diff	Flow						
24 Hr. Avgs.		550.0	0.0	0.0			0		96.7	153.7	7.3	214.16667						

Oil & Water



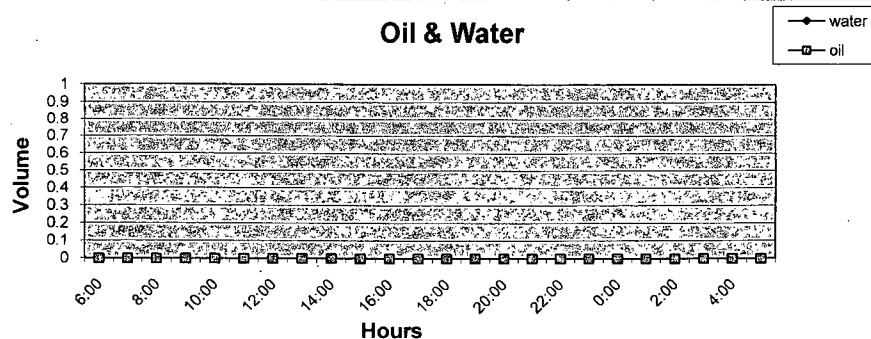
Gas



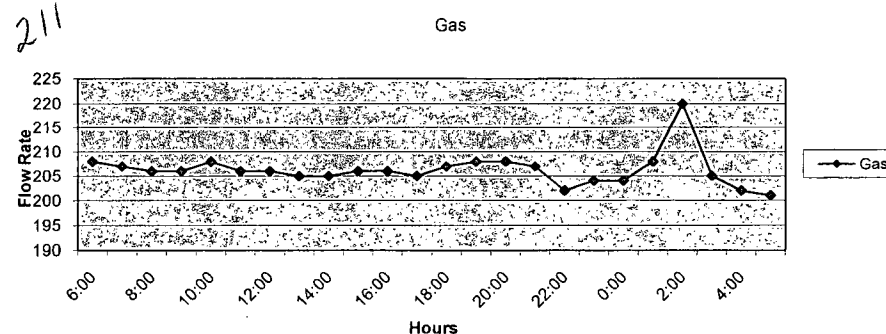


Company:		Concho			Well:	Tuna 28 Fed #1				Date:	5/22/2012			Sand Content/ CO2 %		none / N/A	
Total Load Rec. For Job					Pre. Day Cum. Oil					Initial Load				Percent Recd.		#DIV/0!	Satellite/Cell Phone on location: Days-432-258-4737 Nights-432-530-7212 Remarks
Time	Choke Size /64	TBG PSIG	CSG PSIG	Water Flow bbls/hr	Water Rec. for Day	orif. size	Oil Flow bbls/hr	Oil Rec. for day	Meter Temp	Static Press	Diff Press	Flow Rate MCF/Hr	Total Accum MCFD	Hourly Sand. Content	Bbbls Left to Rec.	Total Load Rec. For Job	
6:00	2	550	0	0	0	1	0	0	90	154	7	208	4821.00	none	0	0	
7:00	2	550	0	0	0	1	0	0	90	154	7	207	4832.00	none	0	0	Yesterdays Volume 213.1
8:00	2	550	0	0	0	1	0	0	94	154	7	206	4841.00	none	0	0	
9:00	2	550	0	0	0	1	0	0	94	153	7	206	4850.00	none	0	0	
10:00	2	550	0	0	0	1	0	0	96	153	7	208	4857.00	none	0	0	
11:00	2	550	0	0	0	1	0	0	98	153	7	206	4866.00	none	0	0	
12:00	2	550	0	0	0	1	0	0	100	153	7	206	4874.00	none	0	0	
13:00	2	550	0	0	0	1	0	0	101	153	7	205	4883.00	none	0	0	
14:00	2	550	0	0	0	1	0	0	102	153	7	205	4891.00	none	0	0	
15:00	2	550	0	0	0	1	0	0	101	153	7	206	4901.00	none	0	0	
16:00	2	550	0	0	0	1	0	0	101	153	7	206	4909.00	none	0	0	
17:00	2	550	0	0	0	1	0	0	101	153	7	205	4918.00	none	0	0	
18:00	2	550	0	0	0	1	0	0	100	153	7	207	4926.00	none	0	0	
19:00	2	550	0	0	0	1	0	0	100	153	7	208	4935.00	none	0	0	
20:00	2	550	0	0	0	1	0	0	98	153	7	208	4943.00	none	0	0	
21:00	2	550	0	0	0	1	0	0	98	153	7	207	4951.00	none	0	0	
22:00	2	550	0	0	0	1	0	0	97	153	7	202	4962.00	none	0	0	
23:00	2	550	0	0	0	1	0	0	96	153	7	204	4970.00	none	0	0	
0:00	2	550	0	0	0	1	0	0	96	153	7	204	4978.00	none	0	0	
1:00	2	550	0	0	0	1	0	0	95	154	7	208	4987.00	none	0	0	
2:00	2	550	0	0	0	1	0	0	93	154	7	220	4996.00	none	0	0	
3:00	2	550	0	0	0	1	0	0	93	153	7	205	5005.00	none	0	0	
4:00	2	550	0	0	0	1	0	0	92	153	6	202	5013.00	none	0	0	
5:00	2	550	0	0	0	1	0	0	92	153	6	201	5021.00	none	0	0	
Total Water Recd. For Day					0			0	Total Oil Recd. For Job				0		0	0	
		TBG	CSG	WPH			Oil		Temp	Static	Diff	Flow					
24 Hr. Avgs.		550.0	0.0	0.0			0		96.6	153.2	6.9	206.25					

Oil & Water



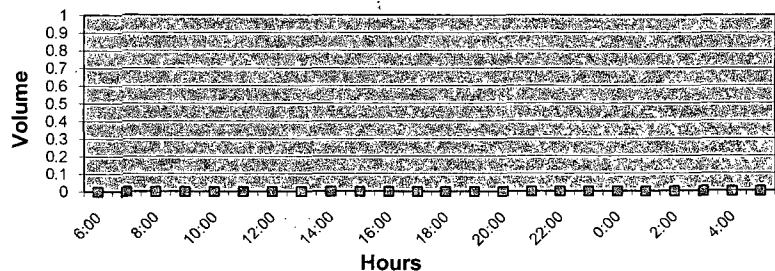
Gas



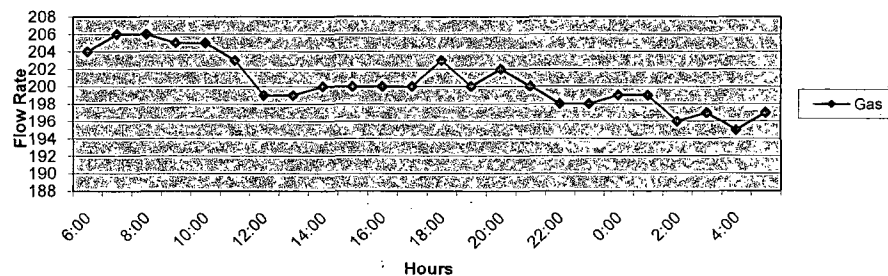


Company:		Concho			Well:		Tuna 28 Fed #1				Date:		5/23/2012		Sand Content/ CO2 %			Testers:		SHANE/JOHNATHAN	
Total Load Rec. For Job					Pre. Day Cum. Oil						Initial Load				Percent Recd.		#DIV/0!		Satellite/Cell Phone on location:		
Time	Choke Size /64	TBG PSIG	CSG PSIG	Water Flow bbls/hr	Water Rec. for Day	orif. size	Oil Flow bbls/hr	Oil Rec. for day	Meter Temp	Static Press	Diff Press	Flow Rate MCF/Hr	Total Accum MCFD	Hourly Sand. Content	Bbbis Left to Rec.	Total Load Rec. For Job	Remarks				
6:00	2	550	0	0	0	1	0	0	92	153	6	204	5031.00	none	0	0					
7:00	2	550	0	0	0	1	0	0	92	153	7	206	5040.00	none	0	0					
8:00	2	550	0	0	0	1	0	0	94	153	7	206	5047.00	none	0	0	Yesterdays Volume 207.1				
9:00	2	550	0	0	0	1	0	0	94	153	7	205	5054.00	none	0	0					
10:00	2	550	0	0	0	1	0	0	96	153	7	205	5063.00	none	0	0					
11:00	2	550	0	0	0	1	0	0	98	153	7	203	5069.00	none	0	0					
12:00	2	550	0	0	0	1	0	0	100	153	6	199	5074.00	none	0	0					
13:00	2	550	0	0	0	1	0	0	101	153	6	199	5087.00	none	0	0					
14:00	2	500	0	0	0	1	0	0	101	153	7	200	5096.00	none	0	0					
15:00	2	500	0	0	0	1	0	0	101	153	7	200	5107.00	none	0	0					
16:00	2	500	0	0	0	1	0	0	100	153	7	200	5115.00	none	0	0					
17:00	2	500	0	0	0	1	0	0	101	153	7	200	5123.00	none	0	0					
18:00	2	550	0	0	0	1	0	0	101	153	7	203	5131.00	none	0	0					
19:00	2	550	0	0	0	1	0	0	99	153	7	200	5140.00	none	0	0					
20:00	2	550	0	0	0	1	0	0	100	153	7	202	5149.00	none	0	0					
21:00	2	550	0	0	0	1	0	0	100	153	7	200	5157.00	none	0	0					
22:00	2	550	0	0	0	1	0	0	100	153	6	198	5165.00	none	0	0					
23:00	2	550	0	0	0	1	0	0	99	153	6	198	5173.00	none	0	0					
0:00	2	550	0	0	0	1	0	0	99	153	6	199	5181.00	none	0	0					
1:00	2	550	0	0	0	1	0	0	98	153	6	199	5190.00	none	0	0					
2:00	2	550	0	0	0	1	0	0	97	153	6	196	5198.00	none	0	0					
3:00	2	550	0	0	0	1	0	0	96	153	6	197	5206.00	none	0	0					
4:00	2	550	0	0	0	1	0	0	94	153	6	195	5214.00	none	0	0					
5:00	2	550	0	0	0	1	0	0	93	153	6	197	5222.00	none	0	0					
Total Water Recd. For Day					0			0	Total Oil Recd. For Job				0		0	0					
		TBG	CSG	WPH			Oil		Temp	Static	Diff	Flow									
24 Hr. Avgs.		541.7	0.0	0.0			0		97.8	153	6.5	200.45833									

Oil & Water



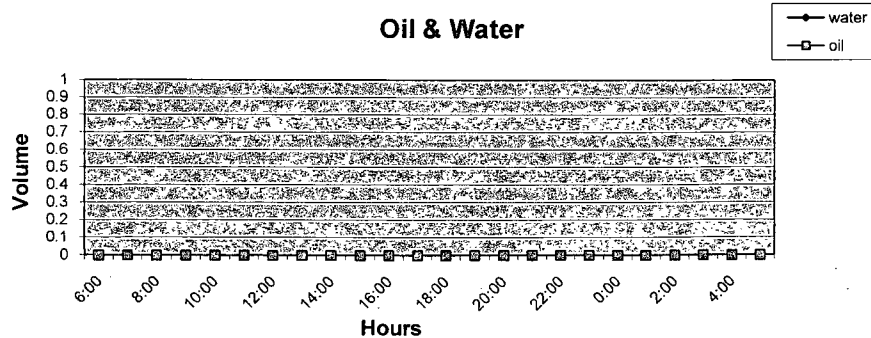
Gas



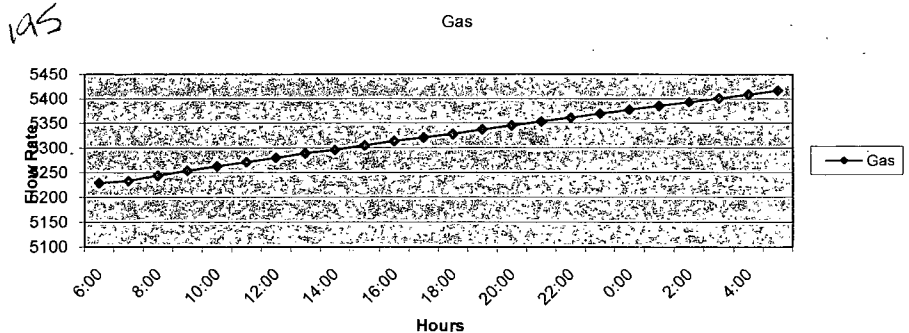


Company:		Concho				Well:	Tuna 28 Fed #1				Date:	5/24/2012		Sand Content/ CO2 %		Testers:		SHANE/JOHNATHAN	
Total Load Rec. For Job					Pre. Day Cum. Oil					Initial Load					Percent Recd.		#DIV/0!	Satellite/Cell Phone on location:	
Time	Choke Size /64	TBG PSIG	CSG PSIG	Water Flow bbls/hr	Water Rec. for Day	orif. size	Oil Flow bbls/hr	Oil Rec. for day	Meter Temp	Static Press	Diff Press	Flow Rate MCF/Hr	Total Accum MCFD	Hourly Sand. Content	Bbbls Left to Rec.	Total Load Rec. For Job	Days-432-258-4737 Nights-432-530-7212		
																	Remarks		
6:00	2	550	0	0	0	1	0	0	94	153	6	5229	196.00	none	0	0			
7:00	2	550	0	0	0	1	0	0	94	153	6	5233	195.00	none	0	0			
8:00	2	550	0	0	0	1	0	0	95	153	6	5244	196.00	none	0	0	Yesterdays Volume 199.9 MCF		
9:00	2	550	0	0	0	1	0	0	96	153	6	5254	197.00	none	0	0			
10:00	2	550	0	0	0	1	0	0	98	153	6	5263	197.00	none	0	0			
11:00	2	550	0	0	0	1	0	0	100	153	6	5271	197.00	none	0	0			
12:00	2	550	0	0	0	1	0	0	101	153	6	5280	196.00	none	0	0			
13:00	2	550	0	0	0	1	0	0	101	153	6	5289	195.00	none	0	0			
14:00	2	550	0	0	0	1	0	0	101	153	6	5296	195.00	none	0	0			
15:00	2	550	0	0	0	1	0	0	102	153	6	5305	195.00	none	0	0			
16:00	2	550	0	0	0	1	0	0	102	153	6	5314	193.00	none	0	0			
17:00	2	550	0	0	0	1	0	0	102	153	6	5321	193.00	none	0	0			
18:00	2	550	0	0	0	1	0	0	101	153	6	5328	194.00	none	0	0			
19:00	2	550	0	0	0	1	0	0	100	153	6	5337	192.00	none	0	0			
20:00	2	550	0	0	0	1	0	0	100	153	6	5345	192.00	none	0	0			
21:00	2	550	0	0	0	1	0	0	100	153	6	5353	191.00	none	0	0			
22:00	2	550	0	0	0	1	0	0	99	153	6	5361	192.00	none	0	0			
23:00	2	550	0	0	0	1	0	0	97	153	6	5369	192.00	none	0	0			
0:00	2	550	0	0	0	1	0	0	97	153	6	5377	192.00	none	0	0			
1:00	2	550	0	0	0	1	0	0	96	153	6	5385	193.00	none	0	0			
2:00	2	550	0	0	0	1	0	0	96	153	6	5393	193.00	none	0	0			
3:00	2	550	0	0	0	1	0	0	95	153	6	5401	191.00	none	0	0			
4:00	2	550	0	0	0	1	0	0	93	153	6	5409	190.00	none	0	0			
5:00	2	550	0	0	0	1	0	0	93	153	6	5417	191.00	none	0	0			
Total Water Recd. For Day					0			0	Total Oil Recd. For Job				0		0	0			
		TBG	CSG	WPH			Oil		Temp	Static	Diff	Flow							
24 Hr. Avgs.		550.0	0.0	0.0			0		98.0	153	6.0	5323.9167							

Oil & Water



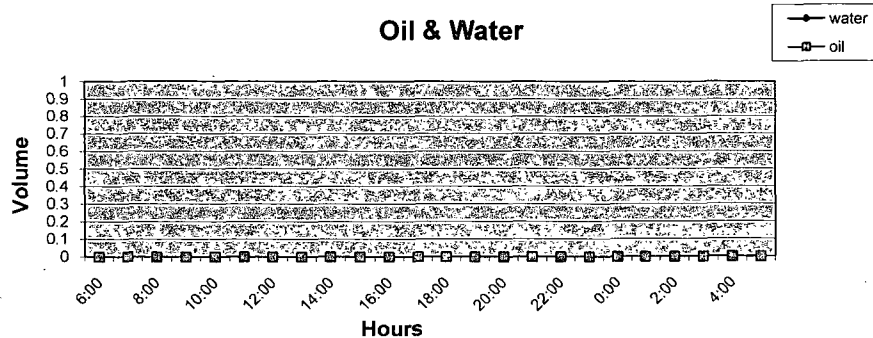
Gas



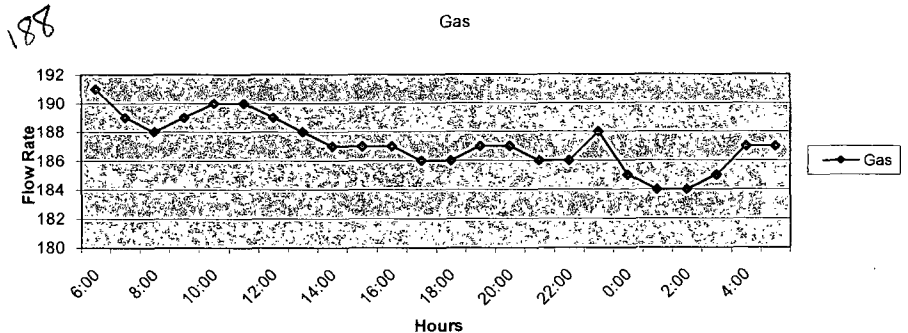


Company:		Concho			Well:	Tuna 28 Fed #1				Date:	5/25/2012		Sand Content/ CO2 %		Testers:		SHANE/JOHNATHAN
Total Load Rec. For Job					Pre. Day Cum. Oil					Initial Load				Percent Recd.		#DIV/0!	Satellite/Cell Phone on location:
Time	Choke Size /64	TBG PSIG	CSG PSIG	Water Flow bbls/hr	Water Rec. for Day	orif. size	Oil Flow bbls/hr	Oil Rec. for day	Meter Temp	Static Press	Diff Press	Flow Rate MCF/Hr	Total Accum MCFD	Hourly Sand. Content	Bbbls Left to Rec.	Total Load Rec. For Job	Days-432-258-4737 Nights-432-530-7212 Remarks
6:00	2	550	0	0	0	1	0	0	94	153	6	191	5425.00	none	0	0	
7:00	2	550	0	0	0	1	0	0	95	153	6	189	5433.00	none	0	0	
8:00	2	550	0	0	0	1	0	0	97	153	5	188	5442.00	none	0	0	Yesterdays Volume 193.8 MCF
9:00	2	550	0	0	0	1	0	0	99	153	6	189	5448.00	none	0	0	
10:00	2	550	0	0	0	1	0	0	100	153	6	190	5457.00	none	0	0	
11:00	2	550	0	0	0	1	0	0	100	153	6	190	5464.00	none	0	0	
12:00	2	550	0	0	0	1	0	0	101	153	6	189	5474.00	none	0	0	
13:00	2	550	0	0	0	1	0	0	102	153	6	188	5482.00	none	0	0	
14:00	2	550	0	0	0	1	0	0	102	153	6	187	5490.00	none	0	0	
15:00	2	550	0	0	0	1	0	0	101	153	6	187	5498.00	none	0	0	
16:00	2	550	0	0	0	1	0	0	101	153	6	187	5506.00	none	0	0	
17:00	2	550	0	0	0	1	0	0	101	153	6	186	5514.00	none	0	0	
18:00	2	550	0	0	0	1	0	0	101	153	6	186	5520.00	none	0	0	
19:00	2	550	0	0	0	1	0	0	100	153	6	187	5528.00	none	0	0	
20:00	2	525	0	0	0	1	0	0	100	153	6	187	5535.00	none	0	0	
21:00	2	525	0	0	0	1	0	0	100	153	6	186	5543.00	none	0	0	
22:00	2	500	0	0	0	1	0	0	100	153	6	186	5550.00	none	0	0	
23:00	2	500	0	0	0	1	0	0	100	153	6	188	5558.00	none	0	0	
0:00	2	500	0	0	0	1	0	0	100	153	6	185	5566.00	none	0	0	
1:00	2	500	0	0	0	1	0	0	99	153	5	184	5574.00	none	0	0	
2:00	2	500	0	0	0	1	0	0	98	153	5	184	5582.00	none	0	0	
3:00	2	500	0	0	0	1	0	0	96	153	5	185	5590.00	none	0	0	
4:00	2	500	0	0	0	1	0	0	96	153	5	187	5597.00	none	0	0	
5:00	2	500	0	0	0	1	0	0	96	153	5	187	5605.00	none	0	0	
Total Water Recd. For Day					0			0	Total Oil Recd. For Job				0		0		
		TBG	CSG	WPH			Oil		Temp	Static	Diff	Flow					
24 Hr. Avgs.		531.3	0.0	0.0			0		99.1	153	5.8	187.20833					

Oil & Water



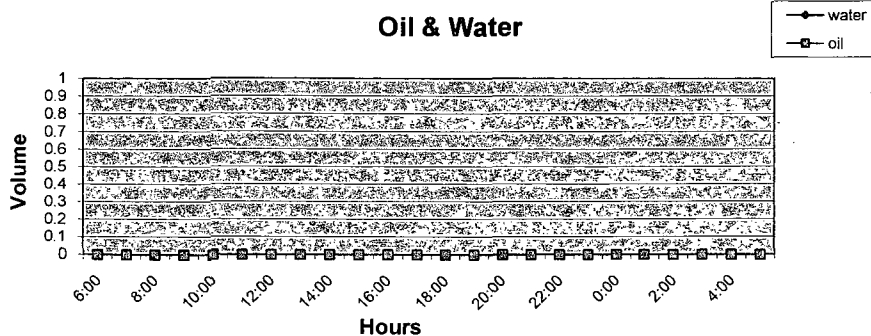
Gas



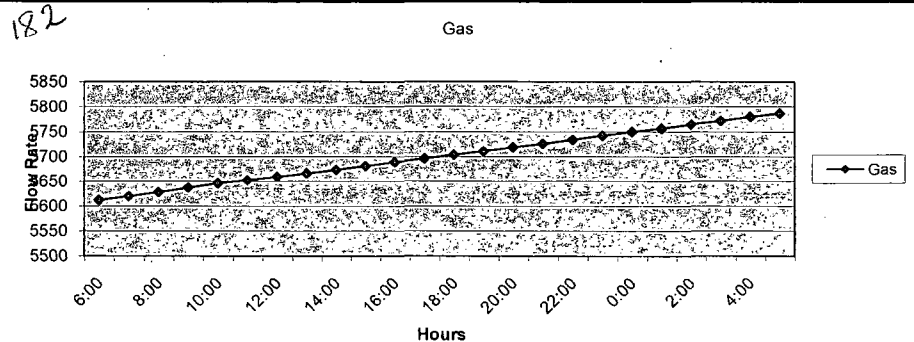


Company:		Concho				Well:	Tuna 28 Fed #1				Date:	5/26/2012		Sand Content/ CO2 %		none / N/A	
Total Load Rec. For Job						Pre. Day Cum. Oil				Initial Load				Percent Recd.		#DIV/0!	Testers:
Time	Choke Size /64	TBG PSIG	CSG PSIG	Water Flow bbls/hr	Water Rec. for Day	orif. size	Oil Flow bbls/hr	Oil Rec. for day	Meter Temp	Static Press	Diff Press	Flow Rate MCF/Hr	Total Accum MCFD	Hourly Sand. Content	Bbls Left to Rec.	Total Load Rec. For Job	SHANE/JOHNATHAN
6:00	2	500	0	0	0	1	0	0	96	153	5	5612	187.00	none	0	0	Yesterdays Volume 187.0 MCF
7:00	2	500	0	0	0	1	0	0	97	153	5	5620	186.00	none	0	0	
8:00	2	500	0	0	0	1	0	0	98	153	5	5628	185.00	none	0	0	
9:00	2	500	0	0	0	1	0	0	98	153	5	5637	185.00	none	0	0	
10:00	2	500	0	0	0	1	0	0	100	153	5	5646	184.00	none	0	0	
11:00	2	500	0	0	0	1	0	0	100	153	5	5652	183.00	none	0	0	
12:00	2	500	0	0	0	1	0	0	101	153	5	5659	183.00	none	0	0	
13:00	2	500	0	0	0	1	0	0	101	153	5	5666	184.00	none	0	0	
14:00	2	500	0	0	0	1	0	0	101	153	5	5673	183.00	none	0	0	
15:00	2	500	0	0	0	1	0	0	101	153	5	5681	182.00	none	0	0	
16:00	2	500	0	0	0	1	0	0	101	153	5	5689	183.00	none	0	0	
17:00	2	500	0	0	0	1	0	0	100	153	5	5696	182.00	none	0	0	
18:00	2	500	0	0	0	1	0	0	100	153	5	5704	183.00	none	0	0	
19:00	2	500	0	0	0	1	0	0	99	153	5	5711	182.00	none	0	0	
20:00	2	500	0	0	0	1	0	0	99	153	5	5719	181.00	none	0	0	
21:00	2	500	0	0	0	1	0	0	98	153	5	5726	180.00	none	0	0	
22:00	2	500	0	0	0	1	0	0	98	153	5	5734	180.00	none	0	0	
23:00	2	500	0	0	0	1	0	0	97	153	5	5742	180.00	none	0	0	
0:00	2	500	0	0	0	1	0	0	96	153	5	5750	180.00	none	0	0	
1:00	2	500	0	0	0	1	0	0	96	153	5	5757	181.00	none	0	0	
2:00	2	500	0	0	0	1	0	0	95	153	5	5765	181.00	none	0	0	
3:00	2	500	0	0	0	1	0	0	93	153	5	5772	179.00	none	0	0	
4:00	2	500	0	0	0	1	0	0	91	153	5	5780	179.00	none	0	0	
5:00	2	500	0	0	0	1	0	0	90	153	5	5787	181.00	none	0	0	
Total Water Recd. For Day					0			0	Total Oil Recd. For Job						0	0	
		TBG	CSG	WPH			Oil		Temp	Static	Diff	Flow					
24 Hr. Avgs.		500.0	0.0	0.0			0		97.8	153	5.0	5700.25					

Oil & Water



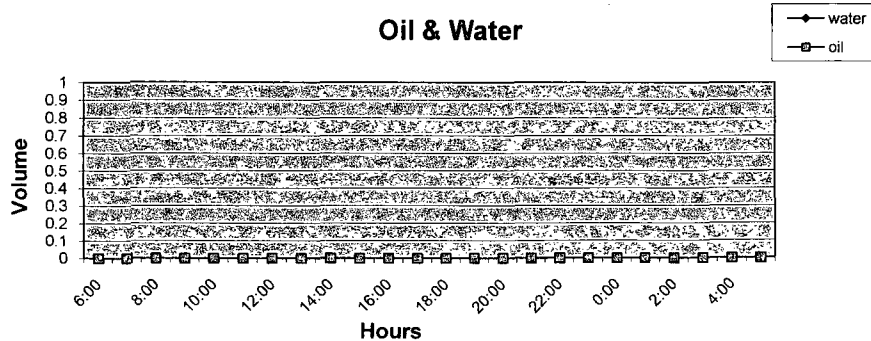
Gas



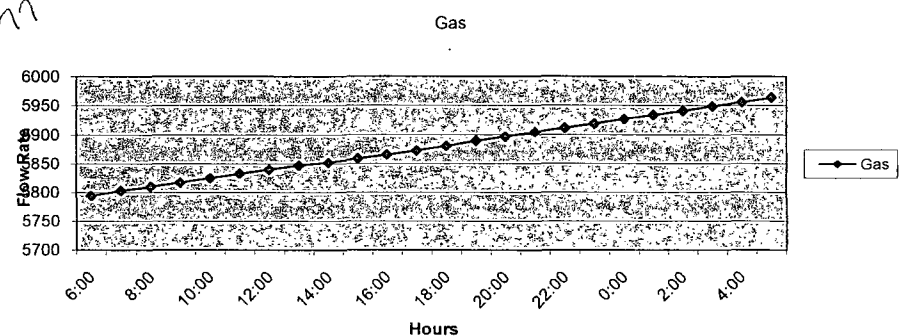


Company:		Concho			Well:	Tuna 28 Fed #1				Date:	5/27/2012		Sand Content/ CO2 %		Testers:		SHANE/JOHNATHAN		
Total Load Rec. For Job					Pre. Day Cum. Oil					Initial Load				Percent Recd.		#DIV/0!	Satellite/Cell Phone on location:		
Time	Choke Size /64	TBG PSIG	CSG PSIG	Water Flow bbls/hr	Water Rec. for Day	orif. size	Oil Flow bbls/hr	Oil Rec. for day	Meter Temp	Static Press	Diff Press	Flow Rate MCF/Hr	Total Accum MCFD	Hourly Sand. Content	Bbbls Left to Rec.	Total Load Rec. For Job	Days-432-258-4737 Nights-432-530-7212 Remarks		
6:00	2	500	0	0	0	1	0	0	94	153	5	5794	181.00	none	0	0			
7:00	2	500	0	0	0	1	0	0	94	153	5	5803	180.00	none	0	0			
8:00	2	500	0	0	0	1	0	0	96	153	5	5810	180.00	none	0	0	Yesterdays Volume 181.2 MCF		
9:00	2	500	0	0	0	1	0	0	96	153	5	5817	178.00	none	0	0			
10:00	2	500	0	0	0	1	0	0	98	153	5	5825	177.00	none	0	0			
11:00	2	500	0	0	0	1	0	0	100	153	5	5833	177.00	none	0	0			
12:00	2	500	0	0	0	1	0	0	100	153	5	5840	176.00	none	0	0			
13:00	2	500	0	0	0	1	0	0	101	153	5	5847	176.00	none	0	0			
14:00	2	500	0	0	0	1	0	0	101	153	5	5852	175.00	none	0	0			
15:00	2	500	0	0	0	1	0	0	101	153	5	5859	175.00	none	0	0			
16:00	2	500	0	0	0	1	0	0	101	153	5	5866	175.00	none	0	0			
17:00	2	500	0	0	0	1	0	0	101	153	5	5873	176.00	none	0	0			
18:00	2	500	0	0	0	1	0	0	100	153	5	5881	175.00	none	0	0			
19:00	2	500	0	0	0	1	0	0	99	153	5	5890	175.00	none	0	0			
20:00	2	500	0	0	0	1	0	0	99	153	5	5897	175.00	none	0	0			
21:00	2	500	0	0	0	1	0	0	99	153	5	5905	176.00	none	0	0			
22:00	2	500	0	0	0	1	0	0	99	153	5	5912	176.00	none	0	0			
23:00	2	500	0	0	0	1	0	0	98	153	5	5919	177.00	none	0	0			
0:00	2	500	0	0	0	1	0	0	97	153	5	5927	177.00	none	0	0			
1:00	2	500	0	0	0	1	0	0	96	153	5	5934	177.00	none	0	0			
2:00	2	500	0	0	0	1	0	0	95	153	5	5941	175.00	none	0	0			
3:00	2	500	0	0	0	1	0	0	94	153	5	5949	174.00	none	0	0			
4:00	2	500	0	0	0	1	0	0	93	153	5	5956	175.00	none	0	0			
5:00	2	500	0	0	0	1	0	0	92	153	5	5964	174.00	none	0	0			
Total Water Recd. For Day					0			0	Total Oil Recd. For Job				0		0	0			
		TBG	CSG	WPH			Oil		Temp	Static	Diff	Flow							
24 Hr. Avgs.		500.0	0.0	0.0			0		97.7	153	5.0	5878.9167							

Oil & Water



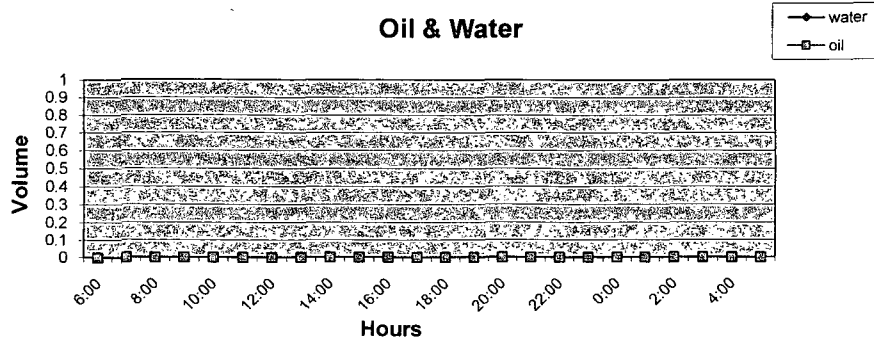
Gas



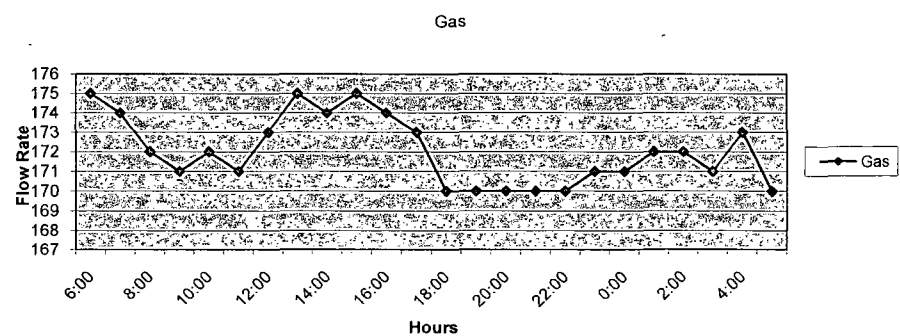


Company:		Concho				Well:	Tuna 28 Fed #1				Date:	5/28/2012		Sand Content/ CO2 %			none / N/A	
Total Load Rec. For Job						Pre. Day Cum. Oil				Initial Load				Percent Recd.		#DIV/0!	Testers:	
Time	Choke Size /64	TBG PSIG	CSG PSIG	Water Flow bbls/hr	Water Rec. for Day	orif. size	Oil Flow bbls/hr	Oil Rec. for day	Meter Temp	Static Press	Diff Press	Flow Rate MCF/Hr	Total Accum MCFD	Hourly Sand. Content	Bbbls Left to Rec.	Total Load Rec. For Job	SHANE/JOHNATHAN	
																	Satellite/Cell Phone on location:	
Days-432-258-4737																		
Nights-432-530-7212																		
Remarks																		
6:00	2	500	0	0	0	1	0	0	94	153	5	175	5972.00	none	0	0		
7:00	2	500	0	0	0	1	0	0	95	153	5	174	5980.00	none	0	0		
8:00	2	500	0	0	0	1	0	0	96	153	5	172	5987.00	none	0	0	Yesterdays Volume 176.0 MCF	
9:00	2	500	0	0	0	1	0	0	98	153	5	171	5994.00	none	0	0		
10:00	2	500	0	0	0	1	0	0	99	153	5	172	6002.00	none	0	0		
11:00	2	500	0	0	0	1	0	0	100	153	5	171	6008.00	none	0	0		
12:00	2	500	0	0	0	1	0	0	101	153	5	173	6015.00	none	0	0		
13:00	2	500	0	0	0	1	0	0	101	153	5	175	6022.00	none	0	0		
14:00	2	500	0	0	0	1	0	0	101	153	5	174	6029.00	none	0	0		
15:00	2	500	0	0	0	1	0	0	101	153	5	175	6035.00	none	0	0		
16:00	2	500	0	0	0	1	0	0	101	153	5	174	6042.00	none	0	0		
17:00	2	500	0	0	0	1	0	0	101	153	5	173	6049.00	none	0	0		
18:00	2	500	0	0	0	1	0	0	100	153	5	170	6057.00	none	0	0		
19:00	2	500	0	0	0	1	0	0	100	153	5	170	6065.00	none	0	0		
20:00	2	500	0	0	0	1	0	0	100	153	5	170	6072.00	none	0	0		
21:00	2	500	0	0	0	1	0	0	99	153	5	170	6079.00	none	0	0		
22:00	2	500	0	0	0	1	0	0	99	153	4	170	6086.00	none	0	0		
23:00	2	500	0	0	0	1	0	0	98	153	4	171	6093.00	none	0	0		
0:00	2	500	0	0	0	1	0	0	98	153	4	171	6100.00	none	0	0		
1:00	2	500	0	0	0	1	0	0	97	153	4	172	6107.00	none	0	0		
2:00	2	500	0	0	0	1	0	0	95	153	4	172	6114.00	none	0	0		
3:00	2	500	0	0	0	1	0	0	93	153	4	171	6121.00	none	0	0		
4:00	2	500	0	0	0	1	0	0	93	153	4	173	6128.00	none	0	0		
5:00	2	500	0	0	0	1	0	0	91	153	4	170	6135.00	none	0	0		
Total Water Recd. For Day					0			0	Total Oil Recd. For Job				0		0	0		
		TBG	CSG	WPH			Oil		Temp	Static	Diff	Flow						
24 Hr. Avgs.		500.0	0.0	0.0			0		98.0	153	4.7	172.04167						

Oil & Water



Gas



Wildcat Measurement Service
P.O.Box 1836
416 East Main Street
Artesia, NM 88211-1836

5/9/2012 1:06 PM
Phone: 575-746-3481
888-421-9453
Fax: 575-748-9852
dnorman@wildcatms.com

GAS ANALYSIS REPORT

Analysis For: COG OPERATING L.L.C.
Field Name:
Well Name: TUNA "28" FEDERAL #1
Station Number: TUNA28-1
Purpose: SPOT
Sample Deg. F: 68.0
Volume/Day:
Formation:
Line PSIG: 144.0
Line PSIA: 157.2

Run No: 2120509-05
Date Run: 05/09/2012
Date Sampled: 05/08/2012
Producer: COG OPERATING L.L.C.
County: EDDY
State: NM
Sampled By: KARL HAENY
Atmos Deg. F: 53

GAS COMPONENTS			
		MOL%	GPM
Oxygen	O2:	0.0000	
Carbon Dioxide	CO2:	2.7752	
Nitrogen	N2:	0.2763	
Hydrogen Sulfide	H2S:	0.0001	
Methane	C1:	95.5867	
Ethane	C2:	1.1747	0.3141
Propane	C3:	0.1108	0.0305
Iso-Butane	IC4:	0.0238	0.0078
Nor-Butane	NC4:	0.0219	0.0069
Iso-Pentane	IC5:	0.0116	0.0043
Nor-Pentanes	NC5:	0.0061	0.0022
Hexanes Plus	C6+:	0.0128	0.0055
Totals		100.0000	0.3713

Pressure Base: 14.730
Real BTU Dry: 996.246
Real BTU Wet: 978.951

Calc. Ideal Gravity: 0.5899
Calc. Real Gravity: 0.5910
Field Gravity:
Standard Pressure: 14.696
Ideal BTU Dry: 991.856
Ideal BTU Wet: 974.597
Z Factor: 0.9979
Average Mol Weight: 17.0866
Average CuFt/Gal: 58.9130
26 lb. Product: 0.0180
Ethane+ GPM: 0.3713
Propane+ GPM: 0.0572
Butane+ GPM: 0.0267
Pentane+ GPM: 0.0120

Remarks:
H2S IN GAS STREAM ON LOCATION: 0.0001% = 1 PPM

Analysis By: Don Norman

Tuna 28 Federal #1

Daily Production - 05/08/12 - 05/29/12

Date	Oil	Gas /MCF	Water/Bbl
05/08/12	0	385	0
05/09/12	0	489	0
05/10/12	0	515	0
05/11/12	0	519	0
05/12/12	0	435	0
05/13/12	0	369	0
05/14/12	0	329	0
05/15/12	0	305	0
05/16/12	0	283	0
05/17/12	0	265	0
05/18/12	0	246	0
05/19/12	0	242	0
05/20/12	0	217	0
05/21/12	0	211	0
05/22/12	0	211	0
05/23/12	0	201	0
05/24/12	0	195	0
05/25/12	0	188	0
05/26/12	0	182	0
05/27/12	0	177	0
05/28/12	0	171	0
Average		292	0

Income

Gas Sales	\$	584.00	292 MCFD @ \$2.00/MCF
Royalty to ONRR	\$	(73.00)	12.5% Royalty
Production Taxes	\$	(58.00)	8.8452% Production Taxes
Daily Net Income from Gas Sales	\$	453.00	
Monthly Income	\$	13,779.00	

Expense

Water disposal	\$	-	No water
Pumper	\$	11.00	\$333/month
Supervision	\$	6.00	\$184/month
Insurance	\$	1.00	\$22/month
Misc. Battery Maint	\$	11.00	\$339/month
Total Daily Expense	\$	29.00	
Monthly Expense	\$	882.00	
Net Daily Income	\$	424.00	
Net Monthly Income	\$	12,897.00	

Basashi Federal #1
Lease Operating Statement

Expense

Gross

LOE

	Month Ending 3/31/2011	Month Ending 4/30/2011	Month Ending 5/31/2011	Month Ending 6/30/2011	Month Ending 7/31/2011	Month Ending 8/31/2011	Month Ending 9/30/2011	Month Ending 10/31/2011	Month Ending 11/30/2011	Month Ending 12/31/2011	Month Ending 1/31/2012	Average Reported Period
Btty Maintenance	\$2,001.86	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,725.49	\$0.00	\$0.00	\$0.00	\$0.00	\$338.85
Company Pumping	\$248.40	\$361.33	\$288.35	\$348.54	\$306.18	\$346.96	\$293.53	\$330.51	\$279.17	\$386.01	\$479.56	\$333.50
Company Sprvsn	\$153.12	\$334.50	\$151.58	\$169.69	\$156.12	\$173.87	\$166.07	\$175.73	\$174.62	\$172.82	\$191.16	\$183.57
Insurance	\$17.28	\$17.05	\$16.83	\$22.57	\$23.54	\$23.27	\$23.01	\$22.80	\$22.53	\$22.18	\$22.04	\$21.19
Lease Maintenance	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$202.56	\$0.00	\$0.00	\$0.00	\$18.41
SW Disposal	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$550.08	\$0.00	\$0.00	\$0.00	\$50.01
Well Testing/BHP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LOE Gross	\$2,420.66	\$712.88	\$456.76	\$540.80	\$485.84	\$544.10	\$2,208.10	\$1,281.68	\$476.32	\$581.01	\$692.76	\$945.54