Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011 1. WELL API NO.						
Bill S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						30-015-404T8 400 2. Type of Lease □ STATE X FEE □ FED/INDIAN 3. State Oil & Gas Lease No.						
				ECO					LOG							
4. Reason for fili	ng: ION REP	P ORT (F	ill in boxes #	R RECOMPLETION REPORT AND LOG (es #1 through #31 for State and Fee wells only)					 5. Lease Name or Unit Agreement Name Falabella 31 Fee 6. Well Number: 							
Image: C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 1H 7. Type of Completion: 1																
NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER																
8. Name of Operator 9. OGRID 229137																
10. Address of O	perator		O	ne Conc	ho Cent	er					11. Pool name or Wildcat Penasco Draw; SA-Yeso (Assoc) 50270					
12.Location	Unit Ltr		ction	Ilinois Ave. Midland, TX 79 Township Range			Lot		Feet from the		N/S Line	Feet from the		E/W Line		County
Surface:	M		31	18		26E			150		South	380		W	est	Eddy
BH:	D		31	18	S	26E			352		North	394		W	est	Eddy
13. Date Spuddeo 7/14/13	1 14. D	ate T.D. 7/24	Reached /13	15. E	ate Rig	Released 7/26/13	I	16	Date Comp		(Ready to Prod 9/9/13	uce)		7. Elevati T, GR, et		and RKB, 0' GR,
18. Total Measur	ed Depth 7366			19. P	lug Bac	k Measured Dep 7366	oth	20	. Was Direc	tiona Y	l Survey Made? es					her Logs Run
22. Producing Interval(s), of this completion - Top, Bottom, Name 3056 - 7294 Yeso																
23.						ING REC	OR	D (Rep	ort all st	ring	gs set in wo	ell)				
CASING SI	ZÉ	WE	GHT LB./F			DEPTH SET			DLE SIZE		CEMENTIN	G RE	CORD	AM	IOUNT	PULLED
8-5/8			32	1230				11			1150sx 800sx				١	
5-1/2			17			7366			/-//0	n' -		<u>/SX</u>			·	
24.					LINI	ER RECORD		·		25.	<u> </u>	TIRN	NG REC			
SIZE	ТОР		BOT	TOM	LIN	SACKS CEMI	ENT	SCREE	N	SIZ			EPTH SE		PACK	ER SET
, 2-7/8 2328																
26. Perforation record (interval, size, and number)																
3056 - 7294 9 stages 43 624								gals WF R9, own sand,								
					NM	DCD ART	50		•							
28.							PR	ODUC	TION							
Date First Production 9/18/13Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, ESPWell Status (Prod. or Shut-in) Producing.																
Date of Test 9/22/13			Cho			Prod'n For Test Period		·		Gas	s - MCF	Water - Bbl.			Gas - C	Dil Ratio
Flow Tubing	Casin	g Pressu	re Calo	ulated 2	24-	Oil - Bbl.		_	142 '- MCF	Ļ,	56 Water - Bbl.		1050) avity - AF		394
Flow Tubing Casing Pressure Calculated 24 Press. Hour Rate 70 70					te 142 56				ŀ	1050 39.7						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold									· · · · ·							
31. List Attachments C102, C103, Deviation Report, C104, C144																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature Quality Mame Chasity Jackson Title Regulatory Analyst Q Date 11/18/13																
E-mail Address cjackson@concho.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta <u>2336</u>	T. McKee	T. Gallup_	T. Ignacio Otzte					
T. Paddock <u>2460</u>	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	Τ	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto					
No. 2, from	No. 4, fromtoto					

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from
 to
 feet

 No. 2, from
 to
 feet

 No. 3, from
 to
 feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
					*			
			-					
					1			