

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC069705

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
891000326X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
BIG EDDY UNIT 265H2. Name of Operator
BOPCO LPContact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com9. API Well No.
30-015-41076-00-S1

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-221-737910. Field and Pool, or Exploratory
HACKBERRY

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T19S R31E NENW 1120FNL 1980FWL

11. County or Parish, and State
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

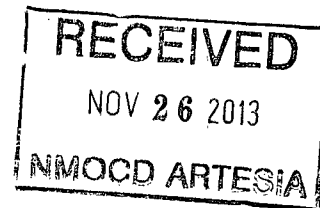
Horizontal wellbore
BHL: NWNE Sec 33 19S-31E

BOPCO, LP respectfully submits this sundry notice to report completion operations and first production on the referenced well.

06.27/2013 - 07/04/2013

MI frac tanks, install frac stack and test. Test 7" & 4-1/2" csg to 8000# for 15 min (good). Drill float quip & 5' open hole. Run 5 day SICP gauges. RIH tie into liner top. Pump down plug and guns. Set CFP @ 14793'. Shoot 1 stage perms. SD prep for frac 7/8/13

07/08/2013 - 09/04/2013



Accepted for record
LRD NMOC D 11/27/2013

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #221764 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH HAM on 10/28/2013 (14DMH0203SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/01/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JAMES A AMOS
Title SUPERVISOR EPS

Date 11/24/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #221764 that would not fit on the form

32. Additional remarks, continued

Start frac encountered problem. RD frac. Determined leak in 7" csg. Set 7" RBP @ 5853' and test for leak, begin csg repair. Set csg alignment tool @ 5109'. Pump 100 bbls FW, 300 sx class C 35/65 & 100 sx C. Set 7" retainer @ 4902'. Pump 50 sx C. Drill out retainer and CAT. Sqz did not test. Set retainer @ 5029'. Pump 100 sx C. Drill out. While RIH to wash sand off RBP, determine csg part @ 5109'.

Clean out lateral to toe plug. Dress off liner top. Attempt to run 5-1/2" tie back string. Run csg patch, top 5074', btm 5164'. Run 2nd patch 4965' top 4985' bottom. Run 5-1/2" frac string. Pull RBP @ 10341'. NU frac stack, test (good).

09/05/2013 - 09/08/2013

Perf interval 11341 - 14776, 432 total holes. Frac using 64000 bbls fluid, 1872638# propant over 9 stages. RD frac equipment.

09/08/2013 - 09/11/2013

RU coiled tbg and drill out CFPs. TOOH w/frac string. Set flowback tanks.

09/12/2013

RIH w/packer on 2-3/8" L80 tbg. Set packer @ 10496'. Circulate pkr fluid, ND BOP

09/13/2013

RU, test tree. Turn well to production.

09/14/2013

First oil production

09/20/2013 - 09/26/2013

RU pulling unit. POOH w/tbg & pkr. RIH w/ESP on 2-7/8 tbg. EOT @ 10214'. Return to production