Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

OCD Artesia

BUREAU OF LAND MANAGEMENT					5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS				,	NMLC 055383A			
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
abandoned well.	Use Form 3160-3 (APD) to	er suc	h proposals.	·		·····		
	ICATE - Other instruct	ions	on reverse sid	le	7. If Unit or CA/A	Agreement, Name and/or	No.	
I. Type of Well								
X Oil Well Gas Well Other					8. Well Name and No.			
2. Name of Operator						N 5 P FEDERAL	#4	
LIME ROCK RESOURCES II-A, L.P. 3a Address C/O Mike Pippin I I C. 3b. Phone No. (include area code)					9. API Well No.			
Sa. Fladress 6/6 Wille 1 ippin 220			·	a coae)	30-015-41439 10. Field and Pool, or Exploratory Area			
3104 N. Sullivan, Farmington, NM 87401 50 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			27-4573	·	Red Lake: Glorieta-Yeso NE (96836)			
950' FSL & 330' FEL Unit P OGRID#: 277558					AND			
Sec. 5, T18S, R27E								
000. 0, 1100, 1272					Eddy County, New Mexico			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize	Dee	pen	Production Reclamatio	(Start/Resume)	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair Change Plans	New	Construction	Recomplete	X			
Final Abandonment Notice	Convert to Injection			Water Disp				
Attach the Bond under which the work Following completion of the involved ope Testing has been completed. Final Abd determined that the site is ready for final inspe-	erations. If the operation results in a andonment Notices shall be filed only	multiple	completion or recomplets	ion in a new	interval, a Form 3160-	4 shall be filed once		
On 9/24/13, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed Yeso @ 3784', 94', 99', 3815', 28', 34', 46', 59', 66', 72', 80', 89', 96', 3900', 10', 26', 36', 55', 59', 68', 76', 84', 4010', 14', 20', 25', 37', 42', 62', 68', 76', 84', 93', 4102' w/1-0.41" spf. Total 34 holes. On 10/7/13, treated perfs w/2000 gal 15% HCL acid & fraced perfs w/23,100# 100 mesh & 229,980# 40/70 Ottawaa sand in slick water. On 10/9/13, MIRUSU. CO after frac to PBTD4672'. On 10/11/13, landed sub pump on 2-7/8" 6.5# J-55 tbg @ 3598'. Released workover rig on 10/12/13. NOV 2 7 2013 NMOCD ARTESIA NMOCD ARTESIA								
14. I hereby certify that the foregoing	g is true and correct							
Name (Printed/Typed) Mike Pippin			:	Petroleu	m Engineer (Agent)			
Signature		Date						
Mily Typin			defending EUD DECUDI					
	THIS SPACE	FOR F	EDERAL OR STA	TE USE '	IVULI ILD		110	
Approved by			Title		Date		T	
Conditions of approval, if any, are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Office		NOV	24 2013		
Title 18 U.S.C. Section 1001, makes it fraudulent statements or representation	a crime for any person knowingly is as to any matter within its jurisc	and water	rillfully to make to an	y departmen			ctitious or	
				} '	(/ CAULODA	ID FIELD OFFICE	- 1	