

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC055264

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
JACKSON B 482. Name of Operator
BURNETT OIL COMPANY INCContact: LESLIE M GARVIS
E-Mail: lgarvis@burnettoil.com9. API Well No.
30-015-41540-00-X13a. Address
801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-68813b. Phone No. (include area code)
Ph: 817-332-5108 Ext: 632610. Field and Pool, or Exploratory
CEDAR LAKE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T17S R30E NENE 330FNL 990FEL
32.855231 N Lat, 103.919644 W Lon11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/5/13 - HOLE SIZE: 8 ??, RN 11 JTS (445.40') 10.75" 32.75# H-40 STC 8RD CSG SET @ 442' (FLOAT COLLAR @ 399'). CMT CSG W 150 SX (44 BBLS) THIXOTROPIC + 1% CACL2 @ 14.2 PPG, 7.78 GPS H2O, YLD 1.64 LEAD CMT, FB 250 SX (60 BBLS) PREM + W/2% CACL2 @ 14.8 PPG, 6.39 GPS H2O, YIELD 1.35 CUFT SX TAIL CMT. CIRC 103 SX (30 BBLS) TO SURF.

TEST CSG TO 1274 PSI FOR 30 MIN (TEST OK). NOTIFIED BLM REP JOE SALCEDO OF TESTING BOP OPERATIONS AT 5:30 PM 9-4-13. JOE CAME TO RIG WITH BLM REP ROBERT DID WALK AROUND INSPECTION BUT DID NOT WITNESS BOP TESTING.

09/15/13 - TD: 6,075'. , RUN DLL/MICRO SFL/CSN GAMMA/DUAL SN/SPECTRA DENSITY/OH BORE SA, LOG TD 5998'.

9/16/13 - RUN 140 JTS 7" J-55, 23#, LT&C CSG, TOTAL PIPE AND ACCESS RUN 6079', SET FS@6075', SE

RECEIVED
NOV 13 2013

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #222490 verified by the BLM Well Information System

For BURNETT OIL COMPANY INC, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH HAM on 10/29/2013 (13JAM0027S)

Name (Printed/Typed) LESLIE M GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 10/09/2013

Accepted for record
10/20/13
NMOCD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJAMES A AMOS
Title SUPERVISOR EPS

Date 11/10/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #222490 that would not fit on the form

32. Additional remarks, continued

FC 6028', MARKER JT 4470', 2ND MARKER JT 3480', DV TOOL 3038', WRT WRAPPED PIPE FROM 36' - 3392', SLICK COATED PIPE FROM 3392 - 6075' AND TOP JT 0-36'. LEAD CMT 800 SX (182 BBLS CLASS H MIXED @ 14.2 PPG, 1.28 YIELD. CIRC 45 SX CMT TO PITS (15 BBLS). CALLED TO NOTIFY BLM 9:00 AM, 9-15-13 OF INTENT TO RUN 7" PROD CSG AND CMT SAME, NO ANSWER, LEFT MESSAGE.

9/17/13 - LEAD CMT 2050 SX PREM LITE (683 BBLS) MIXED @ 12.7 PPG, 1.87 YIELD, 10.08 GPS WTR MIX, TAIL 100 SX PREM PLUS (24 BBLS) MIXED @ 14.8 PPG, 1.35 YIELD. CIRC 90 SX (30 BBLS) CMT TO PITS. RELEASE RIG AT 04:00 HRS 9-17-2013.