

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCD Artesia

NOV 19 2013

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD ARTESIA

5. Lease Serial No.

NMLC-029548A

a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Apache Corporation (873)8. Lease Name and Well No.
Coffee Federal #15 (308710)3. Address 303 Veterans Airpark Lane Suite 3000
Midland TX 797053a. Phone No. (include area code)
432/818-19539. API Well No.
30-015-41043

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

405' FNL & 530' FWL UL: D SEC: 18 T:17S R:31E, Lot 1

At surface

10. Field and Pool or Exploratory
Cedar Lake/Glorieta-Yeso (96831)11. Sec., T., R., M., on Block and
Survey or Area UL: D SEC: 18 T:17S R:31E

At top prod. interval reported below

12. County or Parish

13. State

Eddy

NM

At total depth

14. Date Spudded
06/22/201315. Date T.D. Reached
07/03/201316. Date Completed 08/30/2013
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
3759' GR18. Total Depth: MD 6405'
TVD19. Plug Back T.D.: MD 6395'
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CNL/HRLA/BHPL/SGR/HRLA 1"-2"/HRLA 5"-100'/DN 1"-2"/DN 5"-100'

22. Was well cored? ☐ No ☐ Yes (Submit analysis)Was DST run? ☐ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	13-3/8"	48#		405'		500 sx C Class		Surface	
11"	8-5/8"	32#		3536'		1020 sx C Class		Surface	
7.875"	5-1/2"	17#		6405'		1020 sx C Class		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6348'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry/Tubb	5133'/6101'		5807'-6272'	1-JSPF	24	
B) Blinebry	5133'		5200'-5704'	1-JSPF	24	
C) Glorieta/Paddock	4545'/4654'		4545'-5116'	1-JSPF	30	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5807'-6272'	4500 gals acid, 158,760 gals 20#, 199,787# sand, 4536 gals 10# gel
5200'-5704'	4830 gals acid, 163,086 gals 20#, 196,110# sand, 4998 gals 10# gel
4545'-5116'	5922 gals acid, 193,788 gals 20#, 247,660# sand, 4368 gals 10# gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/30/13	10/10/13	24	→	76	112	251	36.7		Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				1474		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

NOV 17 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

RECLAMATION

DUE 3-2-14

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (*Solid, used for fuel, vented, etc.*)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler Yates	329' 1498'
				Seven Rivers Bowers-SD	1757' 2160'
				Queen Grayburg	2381' 2782'
				San Andres Glorieta	3109' 4545'
				Paddock Yaso	4654' 4654'
				Blinebry Tubb	5133' 6101'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: OCD Forms C-102 & C-104, Frac Disclosure

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Michael O'ConnorTitle Reg Tech ISignature Date 10/23/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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