

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-013
Expires: 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

| | | |
|---|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NM110610 |
| 2. Name of Operator Beach Exploration, Inc. | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 800 North Marienfeld, Suite 200, Midland, TX 79701 | 3b. Phone No. (include area code) 432/683-6226 | 7. If Unit or CA/Agreement, Name and/or No. NMNM 101358 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FWL: SEC. 23; UNIT C; NE4/NW4; T-16-S, R-30-E | | 8. Well Name and No. HENSHAW DEEP UNIT # 9 |
| | | 9. API Well No. 30-015-10075 |
| | | 10. Field and Pool, or Exploratory Area Henshaw; Morrow Gas, Atoka Gas |
| | | 11. County or Parish, State Eddy, New Mexico |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED
HENSHAW DEEP UNIT # 9 - PLUGGING

RECEIVED
NOV 26 2013
NMOCD ARTESIA

RECLAMATION
DUE 3-25-14

Accepted for record
NMOCD 11/27/2013

Accepted as to plugging of the well here.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

| | |
|--------------------------------------|--------------------|
| Name (Printed/Typed) Jack M. Rose | Title Engineer |
| Signature <i>Jack M. Rose</i> | Date 10/23/2013 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | |
|---|-------------------------------------|
| Approved by <i>[Signature]</i> | Title NOV 24 2013 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office BUREAU OF LAND MANAGEMENT |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Beach Exploration, Inc.

Henshaw Deep Unit # 9

API WELL NO. 30-015-10075

ATTACHMENT

SUBSEQUENT

Henshaw Deep Unit #9 – Subsequent P&A Report 3160-5

- 9-12-13 Tagged PBTD at 10,604'.
- 9-13-13 Could not circulate salt gel. Perfs open. Spotted 50sx Class H cmt at 10,594'.
- 9-16-13 Tagged cmt plug at 9542'. Ok'd by Joe (BLM). Circulated hole w/150 bbl of 9.5ppg salt gel. POOH. ND wellhead and ND BOP. Ran 4 ½" spear.
- 9-17-13 Pulled 4 ½" csg up and removed slips. Remove spear. RU wireline and cut 4 ½" csg at 8800'. Ran 4 ½" spear and pulled 190M# on csg and csg came free. Removed spear. RU 4 ½" csg tools. Pulled 207 jts and 2 cutoffs. 8800' of 4 ½" csg pulled from well. 1890' of 4 ½" 11.6# N80 csg left in well from 8,800' to 10,690'.
- 9-18-13 RIH w/tbg to 8876' (76' inside 4 ½" csg stub). Circulated well w/48 bbl of 9.5ppg salt gel. Spotted 45sx Class H cmt at 8876'. Pull tbg up and SDFN.
- 9-19-13 RIH and tagged cmt at 8696' (180' plug). Joe (BLM) Ok'd. Pulled tbg to 7709' and spotted 50sx Class H cmt. WOC 4.5 hrs. RIH and cmt was soft. POOH w/tbg. SDFN.
- 9-20-13 RIH and did not tag any cmt to 7711'. Joe (BLM) Ok'd to pump a Class C cmt replacement plug. Spotted 50sx Class C cmt at 7711'. WOC 4.25 hrs. RIH and tagged top of cmt at 7507' (204' plug). Joe (BLM) Ok'd. Pulled tbg to 6514' and spotted 50sx Class C cmt. Pull up and SDFWKND.
- 9-23-13 RIH and tagged top of cmt at 6385' (129' plug). Joe (BLM) requires 160' plug. Spotted 25sx Class C cmt at 6385'. Pulled up. WOC 4.5 hrs. Cmt still soft. Pull up and SDFN.
- 9-24-13 RIH and tagged cmt at 6352' (162' plug). Joe (BLM) Ok'd. Pulled tbg to 4573' and spotted 75sx Class C cmt. Pulled up. WOC 4.75 hrs. RIH and tagged cmt at 4339' (234' plug). Joe (BLM) Ok'd. Pulled tbg to 2700' and spotted 30sx Class C cmt (no tag required – calc top of cmt 2550'). Pulled tbg to 1500' and spotted 35sx Class C cmt. Pulled up and SDFN.
- 9-25-13 RIH and tagged cmt at 1428' (72' plug). Pressured up on 7 5/8" csg and no pressure bleed off. Joe (BLM) requires 100' plug. Spotted 25sx Class C cmt at 1428'. Pulled up. WOC 5 hrs. RIH and tagged cmt at 1364' (136' plug). Joe (BLM) Ok'd. Pulled tbg to 594'. Pumped 125sx Class C cmt and circulated to surface. POOH. Topped off cmt. SDFN
- 9-26-13 Cmt hard at surface. Dug out wellhead and cut off 10 ¾" and 7 5/8" csg 5' below ground level. Hard cmt in both annuluses. Joe(BLM) Ok'd. Installed BLM regulation aluminum underground marker. Covered well and removed anchors.