

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other (Injection)

2. Name of Operator
Beach Exploration, Inc.

3a. Address
800 N. Marienfeld, Suite 200, Midland, TX 79701

3b. Phone No. (include area code)
432/683-6226

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650 FNL, 330 FWL, SEC. 20, UNIT E, T 16 S, R 29 E

5. Lease Serial No.
LC046119A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM106832X

8. Well Name and No.
WEST HIGH LONESOME UNIT # 27

9. API Well No.
30-015-25495

10. Field and Pool, or Exploratory Area
W. HIGH LONESOME QUEEN

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

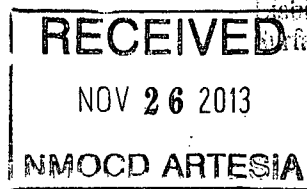
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED

WEST HIGH LONESOME UNIT # 27 - PLUGGING

Accepted for record
NMOCD 11/27/2013



RECLAMATION
DUE 3-10-14

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jack M. Rose

Title Engineer

Signature

Date

ACCEPTED FOR RECORD
10/23/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

NOV 24 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Beach Exploration, Inc.
WEST HIGH LONESOME # 27
API WELL NO. 30-015-25495
ATTACHMENT

SUBSEQUENT

WHL #27 – Subsequent Plugging Report

- 9-5-13 Tagged existing CIBP at 1702'.
- 9-6-13 Circulated well with 9.5ppg salt gel. Spotted 25 sx Class C cmt plug on CIBP. Calc top of plug 1461'. Perf'd 5 ½" csg at 828'. Press up to 550 psi and no bleed off. Spoke w/Terry (BLM), ok'd spot a 25sx plug in 5 ½" csg and tag. Ran tbg to 891' and spotted 25sx Class C cmt plug. POOH.
- 9-9-13 Tagged cmt plug at 711' (180' plug). Ok'd by Terry (BLM). POOH. Perf'd 5 ½" csg at 348'. RIH w/AD-1 pkr and tbg and test pumped into perfs at 348'. Fluid was circulating to surface out 5 ½" csg. Fluid was exiting 5 ½" csg at 348', coming up the 5 ½" x 8 5/8" annulus, running into cmt in that annulus from surf to 70'(previous repair attempt), re-entering 5 ½" csg through original holes in 5 ½" from 70'-82' and circulating out 5 ½" csg. Discussed w/Terry (BLM). Wants us to circulate cmt on same path.
- 9-10-13 RIH w/8 jts of tbg as tail pipe, AD-1 pkr and 3 jts tbg. Bottom of tbg at 343'. Packer at 95'. Set pkr and established circulation to surface through 2 3/8 x 5 ½ annulus. Mixed and pumped 160sx Class C cmt. Cmt circulated to surface after pumping 110sx. Put tbg sub in wellhead and shut well in.
- 9-11-13 No pressure on well. Cmt at surface. Dug wellhead out and cutoff 8 5/8" and 5 ½" 4' below ground level. BLM witnessed cmt to surface on both strings. Installed dry hole marker and removed anchors.