Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161 State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013 WELL API NO.
District III – (505) 334-6178 1220 South	48-1283 esia, NM 88210 OIL CONSERVATION DIVISION 334-6178 1220 South St. Francis Dr.	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		STATE S FEE 6. State Oil & Gas Lease No. VO-6711
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Lease Name or Unit Agreement Name Ohkay SWD Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD		3
2. Name of Operator Yates Petroleum Corporation		9. OGRID Number 025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		SWD; Delaware
4. Well Location Unit Letter N: 990 feet from the South line and 2310 feet from the West line		
Section 6 Township 25S Range 30E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
11. Elevation (Show wh	3,172' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A DOWNHOLE COMMINGLE COMPL CASING/CEMENT JOB		
CLOSED-LOOP SYSTEM		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
 11/5/13 – NU BOP. 11/6/13 – RIH with 7" ASI RBP with B-valve and ASI packer. Attempted to set RBP. Would not set in compression, but would not pull in tension. Released RBP. Set LHJ ASI packer. Tested casing to 1000# for 30 mins, good. Released packer. 11/11/13 – RIH with 7" nickel plated ASI packer to 3,460". ND BOP. Tested casing to 500# for 30 mins, good. 4-1/2" 12.60# Buttress tubing at 3,466". 11/21/13 – MIT test ran for NMOCD-Artesia, pressured up to 350 psi for 30 mins with no leakage. Note: MIT test chart retained by Richard Inge with NMOCD-Artesia. 		
		RECEIVED
Spud Date: Rig R	elease Date:	NDV 2 6 2013
		NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Regulatory Reporting Technician DATE November 26, 2013		
Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272 For State Use Only		
APPROVED BY: LUHAN NUE TITLE COMPLIANCE OFFICER DATE 11/27/13 Conditions of Approval (if any):		