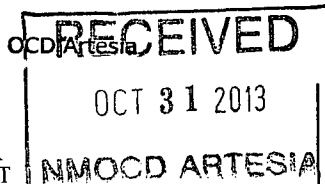


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|--|--|---|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. NMLC069705 | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator BOPCO LP | | 7. Unit or CA Agreement Name and No. 891000326X | |
| Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com | | 8. Lease Name and Well No. BIG EDDY UNIT 265H | |
| 3. Address MIDLAND, TX 79702 | | 9. API Well No. 30-015-41076-00-S1 | |
| 3a. Phone No. (include area code) Ph: 432-221-7379 | | 10. Field and Pool, or Exploratory HACKBERRY | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 34 T19S R31E Mer NMP NENW 1120FNL 1980FWL At top prod interval reported below Sec 34 T19S R31E Mer NMP NENW 1031FNL 1461FWL At total depth NWNE 655FNL 1988FEL | | 11. Sec., T., R., M., or Block and Survey or Area Sec 34 T19S R31E Mer NMP | |
| 14. Date Spudded 04/24/2013 | | 15. Date T.D. Reached 06/07/2013 | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/12/2013 | | 17. Elevations (DF, KB, RT, GL)* 3464 GL | |
| 18. Total Depth: MD 14814 TVD 11062 | | 19. Plug Back T.D.: MD TVD | |
| 20. Depth Bridge Plug Set: MD TVD | | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CALIPER POROSITY RESISTIVITY SPECGR FMIINT | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) | | | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|---------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 18.125 | 16.000 J55 | 84.0 | 0 | 965 | | 1150 | 361 | 0 | 0 |
| 14.750 | 13.375 HCL-80 | 68.0 | 0 | 2606 | | 850 | 252 | 0 | 0 |
| 12.250 | 9.625 HCP-110 | 40.0 | 0 | 4190 | 2682 | 1450 | 449 | 0 | 0 |
| 8.750 | 7.000 HCP-110 | 26.0 | 0 | 11049 | 4989 | 1350 | 588 | 0 | 0 |
| 6.125 | 4.500 HCP-110 | 11.6 | 10256 | 14810 | | 270 | 126 | 10256 | 0 |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 10214 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|-------|--------|---------------------|-------|-----------|-----------------|
| A) WOLFCAMP | 10294 | 14814 | 11341 TO 14776 | 0.570 | 432 | OPEN - Wolfcamp |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 11341 TO 14776 | FRAC USING 64000 BBLs FLUID, 1872638# PROPANT ACROSS 8 STAGES |
| | |
| | |

RECLAMATION
DUE 3-12-14

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|---------------------------|
| 09/14/2013 | 10/20/2013 | 24 | → | 78.0 | 235.0 | 112.0 | 40.1 | | ELECTRIC PUMP SUB-SURFACE |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | 78 | 235 | 112 | 3012 | POW | |

ACCEPTED FOR RECORD

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | OCT 26 2013 |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #223893 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Submit Drilling and Completion Surveys 9

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|---------------|-------------|
| | | | | | Meas. Depth |
| | | | | RUSTLER | 900 |
| | | | | SALADO | 1470 |
| | | | | BASE OF SALT | 2224 |
| | | | | BELL CANYON | 4278 |
| | | | | CHERRY CANYON | 4920 |
| | | | | BRUSHY CANYON | 5700 |
| | | | | BONE SPRING | 6986 |
| | | | | WOLFCAMP | 10294 |

32. Additional remarks (include plugging procedure):

PLEASE HOLD CONFIDENTIAL

Cmt to surface on 1st stage cement on 9-5/8" csg. No 2nd stage pumped.

1st Stage cmt on 7" did not circ. Cmt to surf on 2nd stage. Cmt gap 5032'-5680' & 8868'-10252'

Csg repair performed before frac. 7" casing patches 5074'-5164' & 4965'-4985'

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #223893 Verified by the BLM Well Information System.
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 10/25/2013 (14DMH0148SE)

Name (please print) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 10/21/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****