Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-41135 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🔽 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Lone Tree Draw 13 State Com PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 5H 2. Name of Operator 9. OGRID Number Devon Energy Production Company, L.P. 6137 3. Address of Operator 10. Pool name or Wildcat 333 West Sheridan, Oklahoma City, OK 73102 Fenton; Delaware NE 4. Well Location 150 990 Unit Letter feet from the North line and feet from the East line Eddy Section Township 215 Range **NMPM** 13 County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3164 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING [] REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING \Box MULTIPLE COMPL П CASING/CEMENT JOB \Box DOWNHOLE COMMINGLE OTHER OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8/30/13-10/10/13: MIRU WL & PT. TIH & ran CBL, found TOC @ 758'. TIH w/pump through frac plug and guns. Set plug @ 9564'. Perf Delaware, total 329 holes. Frac'd 5110'-9589' in 9 stages. Frac totals 3,000g 15% HCL, 1421# 20/40 sand, 37,500# 16/30 siberprop. ND frac, MIRU PU, NU BOP, DO plugs @ CO to PBTD 9560'. CHC, FWB, ND BOP. TIH w/2 7/8" bull plug, 10 jts 2-7/8" tbg, desander, Halliburton sub pump assembly, 1-2 7/8" x 4 tbg sub, 2 its 2 7/8" tbg and tbg drain on another 138 its 2 7/8" L-80 tbg. set @ 4834.5'. TOP. NOV 26 2013 NOV 26 2013 NMOCD ARTESIA NMOCD ARTESIA I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Compliance Analyst DATE 11/26/2013 Type or print name Tami Shipley tami.shipley@dvn.com E-mail address: PHONE: For State Use Only APPROVED BY: Conditions of Approval (if any):