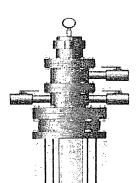
Submit 1 Copy To Appropriate District  Office  State of N	lew Mexico	Form C-103		
District I – (575) 393-6161 Energy, Minerals a	nd Natural Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERV	ATION DIVISION	30-015-23493		
	St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	NM 87505	STATE TEE X		
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	INIVI 07303	6. State Oil & Gas Lease No.		
87505				
SUNDRY NOTICES AND REPORTS ON		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPI		BKE		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
	D Injection	8. Well Number #1		
2. Name of Operator		9. OGRID Number 19797		
Key Energy Services LLC				
3. Address of Operator		10. Pool name or Wildcat		
Desta Drive Suite 4300 Midland Tx 79705				
4. Well Location				
Unit Letter H: 2310 feet from the North line and	860 feet from the East line			
Section 13 Township 2		NMPM County Eddy		
	ether DR, RKB, RT, GR, et			
Marie Service	aner DN, IMB, KI, GN, er	C.)		
12. Check Appropriate Box to Ind	licate Nature of Notice	e Report or Other Data		
12. Check Appropriate Box to find	neate ivaluie of ivolice	, Report of Other Bata		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON	☐ REMEDIAL WO			
TEMPORARILY ABANDON   CHANGE PLANS	☐ COMMENCE D	RILLING OPNS. P AND A		
PULL OR ALTER CASING  MULTIPLE COMPL	☐ CASING/CEME	NT JOB		
DOWNHOLE COMMINGLE		<del></del>		
CLOSED-LOOP SYSTEM				
OTHER:	OTHER:			
13. Describe proposed or completed operations. (Clearly	state all pertinent details, a	and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.1	4 NMAC. For Multiple C	Completions: Attach wellbore diagram of		
proposed completion or recompletion.				
Reason for Work: Repair Tubing Leak				
MIRU: Set packer-tubing plug by wire-line with	pressure lubricator,	bled off casing and tubing pressure,		
MIT casing at 350 psi-30 min, pressure held OK	•	•		
packer, removed tubing for inspection. Found to				
inch 9.3 lb/ft plastic EUE 8 rd L/N 80 tubing, pre				
assembly plug. Call OCD to witness final casing				
place back on Injection. (See attached detail we	ell completion repor	t, profile and drawing). OCD		
Inspector took pressure chart and will place in w	vell file upon receivir	ng C-103.		
·	•			
Spud Date: Oct 28, 2013 Rig Release Date: Nov 1	1. 2013			
	,			
I hereby certify that the information above is true and complete	to the best of my knowled	dge and belief		
- 1 more of terms, that the information accord to the and comprise	· ·	ago una conen		
Tue Prose				
SIGNATURE TITLE Key Energy A	and Co14 4	DATE D 02 2012		
SIGNATURE TITLE Key Energy A	gent-Consultant	DATE Dec 02, 2013		
m to the transfer of the trans	<b></b>			
Type or print name Wayne Price- Agent-Consultant	E-mail address: wayne	price/7@earthlink.net PHONE: 505-715-2809		
For State Use Only		, ,		
APPROVED BY: Prumso NGE TITLE Conditions of Approval (if any):	Compliance	APPARA DATE 12/2/17		
Conditions of Approval (if any):	Congration (	DATE (43/1)		
Conditions of Approval (it uity).				

## INSTALLATION DRAWING



		and a construction of the second of the	HOLE WELL PRO				
SUPERVISOR	BKE SWD #1 MIKE SLAUGHTER			DATE TOOL HAND		. 11/8/13 LUIS FLORES	
PHONE #	MINE SCAUGHT	E.R		PHONE #	LUIS	LUNES	
RIG#				FIELD TICKET#	1.		
	1000	7.0	ELEVATIONS		V-1400/71		
KB ELEV	GLELEV	KB TO THE	KB TO SCF	RIG KBD		втр	
15	GLEEV	KB IO III	NB 10 30F	- RIO RIO	† <del>-</del>		
	BING INFO	SOD (IN)	GRADE	WEIGHT (LB/FT)	TOP	@(F1)	
TERMEDIATE CAS	ING						
ASING DESCRIPTION		9 5/8		36		0.00	
SING DESCRIPTION		7		26	33	80.00	
ASING DESCRIPTION	·	ļ			+		
BING DESCRIPTION	ON	3 1/2	DESCRIPTION	9.2		MELONIC COLO	
7" NICKE			JECTION PACKER RAN WITH 1 OF 2 7/8" TAILPIPE, AND A PU			IG .	
	DOWA	HOLE DESCR	IPTION FROM BOTTOM U	IP (Tubing String)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
BOTTOM @	E	DESCI	RIPTION	LENGTH	ID	OD	
15.00	KB			. 15,0			
47.62		PLASTIC LINES		32.6		3,500	
65.62		C LINED BRD S		18.0		3,500	
3918.60			NED 8RD TUBING	3852.9	~-{	3,500	
3919.20		ED CROSSOVE INLESS STEEL		0.6		3.500 5.000	
3921.00		***************************************	PLE w/ 2.31F PROFILE	1.0		2.875	
3925.83		-X LENGTH TO		3.5		6.000	
3933.83		-X TOTAL LENG		8.0	~	6.000	
3996.58		NON COATED		62.7	5 2.441	2,875	
3997.18	2.7/8". PUMPOL	UT PLUG	***************************************	. 0,6	0 2.441	2.876	
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	1	7	Troval complete control	And of the Control of		<u></u>	
EIGHT OF TUBING		<u> </u>	TOTAL STRING LENGTH STICK-UP OFF BOTTOM TO TUBING BOTTOM		×.		
JLL TEST							