## 10-15-13 ZA (96830) arteria, Blor-Yeso

Date: 11/15/13

Phone:

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Antesia, NM 88210

State of New Mexico
Energy, Minerals & Natural Resources

District III 1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit one copy to appropriate District Office

☐ AMENDED REPORT

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Operator n		d Addre	SS					<sup>2</sup> OGRID Number 281994							
LRE OPER					<sup>3</sup> Reason for Filing Code/					_					
Farmington,			,		Recomplete to San Andres										
<sup>4</sup> API Numb 30 - 015-3			<sup>5</sup> Pool Name Red Lake, San Andres									<sup>6</sup> Pool Code 97253			
<sup>7</sup> Property C		<sup>8</sup> Property Name											Number		
	9867				WI	LLIAM	IS B	FEDERA	L_					3	
						Feet from	n the	e North/South Line		Feet from the		East/West line		e County	_
F 29				28-E		231	0	NORTH		2310		WEST		EDDY	
	ttom I					T=		1		-	. 1				
UL or lot no. Secti		ion   Township		Range	Lot Idn   Feet f		m the	North/South lin		Feet from	the	East/	West lin	e County	County
Lse Code F		oducing Method Code P		14 Gas C	14 Gas Connection		Peri	ermit Number   16 (		  -129	tive D	ate 17 (		C-129 Expiration Date	
				Date READY										•	
III. Oil and Gas Transporters									<u> </u>					······································	
18 Transpor	rter		<sup>19</sup> Transporter Name and Address										<sup>26</sup> O/G/W	_	
278421		Holly Frontier Refining & Marketing, LLC.										0			
		10 Desta Dr., Ste. 350W, Midland, TX 79705-4544											Mila		
221115	Frontier Field Service												G		
					4200 E. S	ite 700, Tulsa, OK 74135									
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								RECEIVED				<u></u> -	100 100 100 100		- 1970 - 1970 - 1970
								NOV 1 8 2013					3		3
First Freedom.	*** ***						MN	MOCD A	AR	TESIP	<u> </u>		12	. The late and the second second second second	5 30.03
IV. Wel			Data leady		1	<sup>23</sup> TD		<sup>24</sup> PBTD		<sup>25</sup> Per	25 Perforations		<sup>26</sup> DHC, MC		
4/18/06	- 1	wo		15/13		3585'		CBP @ 3260'		2000'-320		00'		Pending	
<sup>27</sup> Hole Siz		<sup>28</sup> Casing		g & Tubii	& Tubing Size		<sup>29</sup> Depth Set		et			30 Sacks Cement			
12-1/4"		8			8-5/8"			465'						375 sx	
7-7/8"		5			5-1/2"			3577'			375 sx 35			5/65 Poz/C + 400 sx C	
					2-7/8°			3234'							
V. Well	Test D		ــــــــــــــــــــــــــــــــــــــ							· · · · · · · · · · · ·					
<sup>31</sup> Date New Oil 32 Ga 10/22/13			Delivery Date 3 10/22/13			Test Date 11/1/13		<sup>34</sup> Test Lengt 24		h <sup>35</sup> Tbg		g. Pressure		<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke Size		<sup>38</sup> Oil				Water		<sup>40</sup> Gas						41 Test Method	
		28		348			130						Pumping		
<sup>42</sup> I hereby cer										OIL CON	SERV	ATION	DIVIS	ION	
been complied with and that the information given above is true and complete to the best of my knowledge and belief.										0 0	$\sim$		1		
Signature:		ŀ	Approved by:												
Printed name: Mike Pippin								Title: Dist // Supervisor							
Title: Petroleum Engineer								Approval Date: /3/3/12							
E-mail Addres		-			1-112										