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Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM98122	
SUNDRY NOTICES AND REPORTS ON WELLS					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 8920002760	
1. Type of Well Oil Well Gas Well Other: INJECTION				8. Well Name and No. SKELLY UNIT 16	
2. Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com				9. API Well No. 30-015-05334-00-S1	
3a. Address 600 TRAVIS STREET S HOUSTON, TX 77002	UITE 5100	3b. Phone No. (include area code) Ph: 281-840-4272		10. Field and Pool, or Exploratory GRAYBURG	
4. Location of Well (Footage,	)	11. County or Parish, and St		and State	
Sec 21 T17S R31E SESW 660FSL 1980FWL				EDDY COUNTY, NM	
12. CHECK	APPROPRIATE BOX(ES) TO	) INDICATE NATURE (	JF NOTICE, REI	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	Deepen	🛛 Productio	on (Start/Resume)	UWater Shut-Off
_	□ Alter Casing	Fracture Treat	🗖 Reclamat	ion	<ul> <li>Well Integrity</li> <li>Other</li> </ul>
🛛 Subsequent Report	Casing Repair	New Construction	- 1	ete	
Final Abandonment Not	ice □ Change Plans □ Convert to Injection	Plug and Abandon Plug Back	n 🗖 Temporan	rily Abandon sposal	
If the proposal is to deepen din Attach the Bond under which following completion of the ir	ted Operation (clearly state all pertine rectionally or recomplete horizontally, the work will be performed or provide wolved operations. If the operation re inal Abandonment Notices shall be fil by for final inspection.)	give subsurface locations and m the Bond No. on file with BLM sults in a multiple completion of	easured and true vert /BIA. Required subs recompletion in a net	tical depths of all pertinequent reports shall be w interval, a Form 316	nent markers and zones. filed within 30 days 50-4 shall be filed once
9/7/2013 - RU PRO WL,	TAG FILL @ 2235', 15' OF PE	R COVERED NO RAT H	OLE. RDMO.		
10/24/2013 - RU MOVE PRESSURE UP CSG TO	BOP. WO KILL TRUCK. RU O 500# 20 MINS CSG HOLD (1	RUN MOC MIT ON CSG, GOOD), RD CRAIN.	RU CRAIN PUMI	P TRUCK, CHART	
10/25/2013 - SAFETY N BLED OFF, CHART GO	BOP. WO KILL TRUCK. RU O 500# 20 MINS CSG HOLD ( ITG. MIRU CRAIN PUMP TRU OD. RD CRAIN. RD PU, CLE ACHED	ICK/ CHART TO CSG PR		500# FOR 30 MIN	1S, NO
COPY OF CHART ATTA	ACHED	DEC 02	2012		
•	Hed for record	NMOCD AF	TESIA		
14. I hereby certify that the foreg	Electronic Submission #	225753 verified by the BLM TING INCORPORATED, se	Well Information	System	
	Committed to AFMSS for proces	sing by JOHNNY DICKERS	ON on 11/07/2013	(14JLD1519SE)	
Name (Printed/Typed) TER	RY B CALLAHAN	Title REG	G COMPLIANCE	SPECIALIST III	
Signature (Elec	tronic Submission)	Date 11/0 DR FEDERAL OR STA	05/2013	<u> </u>	
			S A AMOS	·C	<u></u>
Approved By ACCE		RVISOR EPS		Date 11/25/2	
	attached. Approval of this notice does il or equitable title to those rights in th o conduct operations thereon.		sbad		<u> </u>
	Title 43 U.S.C. Section 1212, make it a dulent statements or representations as			ke to any department of	r agency of the United

\*\* BLM REVISED \*\*

