Submit 1 Copy To Appropriate District		•	$E_{\text{orm}} \subset 102$
Office	State of New M		Form C-103 Revised August 1, 2011
<u>District 1</u> ~ (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nat	ural Resources	WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION	DIVISION	30-015-41169
811 S. First St., Artesia, NM 88210 District III (505) 334-6178	1220 South St. Fra		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			BO-1969
87505 SUNDRY NOTIC	ES AND REPORTS ON WELL	s	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	LS TO DRILL OR TO DEEPEN OR PI	LUG BACK TO A	PIGLET 21 STATE
· · · · · · · · · · · · · · · · · · ·	as Well 🔲 Other		8. Well Number #22
2. Name of Operator OXY USA WTP LP			9. OGRID Number 192463
3. Address of Operator			10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 772	10		ARTESIA ; GLORIETA-YESO (O) - 96830
4. Well Location			
	550_feet from theS line		
Section 21	Township 17S Rang		NMPM County EDDY
		37'	
			n na standing and a stand and a stand and a stand and a stand a
12. Check Ag	propriate Box to Indicate N	Nature of Notice,	, Report or Other Data
NOTICE OF INT			
	PLUG AND ABANDON	REMEDIAL WOR	BSEQUENT REPORT OF:
	CHANGE PLANS		
		CASING/CEMEN	— — —
DOWNHOLE COMMINGLE			
	_		
OTHER			
of starting any proposed work	(). SEE RULE 19.15.7.14 NMA	pertinent details, an	DMPLETION and give pertinent dates, including estimated date completions: Attach wellbore diagram of
 Describe proposed or comple of starting any proposed work proposed completion or recor 	(). SEE RULE 19.15.7.14 NMA	pertinent details, an	nd give pertinent dates, including estimated date
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 13. Describe proposed or comple of starting any proposed work proposed completion or recor Piglet 21 State #22 10/28/2013 LOAD CASING WITH 	 SEE RULE 19.15.7.14 NMA npletion. BBL FRESH WATER PRESSUF 	pertinent details, ar C. For Multiple Co RE UP ON CASING	TO 5000 PSI, HOLD PRESSURE FOR 30
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