State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

District IV	in Direction	· · · · · · · · · · · · · · · · · · ·	07505	12	20 South St. Sonto Eo. N		•				AMENDED REPORT	
1220 S. St. Fran	icis Dr., Sai I.			OR ALI	Santa Fe, N.		гно	RIZATION	то	ΓRANS	PORT	
I. REQUEST FOR ALLOWABLE AND Operator name and Address								² OGRID Number				
Mewbourne				14744								
PO Box 527 Hobbs, NM				³ Reason for Filing Code/ Effective Date 10,000 bbl Test allowable / 12/09/13								
⁴ API Numb				10,000 bbi 16		ool Code	109/13					
⁴ API Number						97565						
⁷ Property C	8 1		⁹ Well Number					per				
	228		Wyatt Draw 13 PA Fee					1H				
	rface L						Feet from the East/West line County					
UI or lot no. A	Section 24	Townsh 19S	ip Range 25E	Lot Idn	190	North		Feet from the 970			County Eddy	
	ottom H			<u> </u>								
UL or lot no.				Lot Idn	Feet from the	North/South	h line	Feet from the	East/	East/West line Coun		
A			19S 25E		332	North		919		East	Eddy	
12 Lse Code 13 Pr		icing Metho	d 14 Gas C	Connection	¹⁵ C-129 Per	mit Number 16 (C-129 Effective	Date 17 (C-129 Expiration Date	
P		Code Dat		Date NA								
III. Oil				174			1					
18 Transpo		, II all	-		19 Transpo	rter Name					²⁰ O/G/W	
OGRID		and Address										
278421		Holly Refinery									О	
		PO Box 159									4	
		Artesia, NM 88210								Molada S	Annual Control of the	
36785		DCP Midstream									G	
627		PO Box 50020										
	243200	Midland, TX 79710									, i	
		PE						CEIVED				
					Í							
								DEC 1 1 2013				
						ANADOD ADTERIA						
	1.0	·						MMOCD ARTESIA				
										- Banana		
			etion Data					1 25				
²¹ Spud Date 09/25/13		²² Ready Date NA			²³ TD 7545'	²⁴ PBTD 7501'		²⁵ Perfora 3432' - 7			²⁶ DHC, MC	
²⁷ Hole Siz					I	29 Depth Se				30 Sacks Cement		
		²⁸ Casing & Tubing		ng Size			et		Sac	eks Cement		
1.	2 1/4"			9 5/8''		765'			580			
8 3/4''				7''		3384'			'	500		
O 74					3304				500			
6 1/4"			4		2871)4'	TOL @ 2871'					
				•								
V. Well	Test Do		<u></u>		<u> </u>							
31 Date New			livery Date	33	Test Date	34 Test	Leng	th 35 T	og. Pre	ssure	³⁶ Csg. Pressure	
			V								g	
37 Choke S	iize	38	Oil	3	9 Water	40	Gas				41 Test Method	
Choke S	,,,,,,		Oil		vv ater	`	Jas				Production	
42 1 1 1			0.1.011.0					OV CONTOR				
⁴² I hereby cer been complied	tify that the d with and	that the i	r the Oil Con	servation i	Division have e is true and			OIL CONSER'	VATIO	A DIVISIO	DN	
complete to th					. }		_	•				
Signature:		Approved by:	LV									
Printed name:	yur _	Title:										
Jackie Lathan			Sist 11 Supervisor									
Title:			Approval Date:									
Regulatory E-mail Addres	SS:		 				10	112/13				
jlathan@mew		m										
Date:	2/09/13		Phone: 575-393-590			111 4	14 A	th of	Λ.	. h.	1 2012	
12		THU I	NO)	un of d	110	e mue	4) 2019					