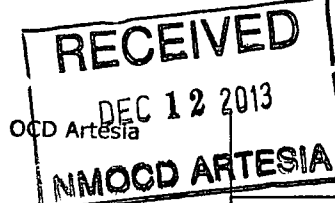


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0137
EXPIRES: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,
Other: _____

5. Lease Serial No.
NMLC029358; NM 0107697

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

8. Lease Name and Well No.

Mimosa 24 Fed Com 2H

3. Address

333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code)

405-235-3611

9. AFI Well No.

30-015-40947

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

1045 FNL 190 FWL

At top prod. Interval reported below

At total Depth 2240 FNL & 327 FEL SEC 24

PP: 2023 FNL & 330 FWL

10. Field and Pool or Exploratory

Lusk; Bone Spring West

11. Sec, T., R., M., on Block and
Survey or Area

D 24 19S 31E

12. County or Parish

Eddy

13. State

NM

14. Date Spudded

7/14/13

15. Date T.D. Reached

8/11/13

16. Date Completed

10/7/13

17. Elevations (DR, RKB, RT, GL)*

3537' GL

18. Total Depth:

MD

14,635'

TVD

9278'

19. Plug Back T.D.:

MD

14,525'

TVD

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☐ No

☐ Yes (Submit analysis)

Was DST run?

☐ No

☐ Yes (Submit report)

Directional Survey?

☐ No

☒ Yes (Submit copy)

CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20" J-55	94#	0	731'		1165 sx Cl C; Circ 379 sx		Surface	
17 1/2"	13 3/8" J-55	68#	0	2552'		1890 sx C; Circ 17 sx		Surface	
12 1/4"	9 5/8" J-55	40#	0	4293'	TOC @ 2250'	1470 sx Cl C; Circ 260 sx		CBL	
8 3/4"	5 1/2" P110	17#		14,635'	DV @ 5015'	2270 sx H; 400 sx C; Circ 181 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8754'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	9,925	14,522	9925-14522'		400	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9925-14522'	Fract/acidize 10 stages (9925 - 14522') w/ total: 21,644,500 20/40 white sd; 88,000 100 mesh white sd; 648,020# 20/40 Super LC & 20K15% HCL. See attached summary.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/7/13	10/7/13	24	→	477	321	1236			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	477	321	1236			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
E			→						
Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
		→							

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

DEC 8 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

DECLARATION
DUE 4-7-14

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Salt	918'
				Base Salt	2250'
				Yates	2410'
				Capitan	2650'
				Delaware	4797'
				Bone Spring Fm	7007'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction)*

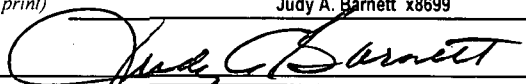
Name (please print)

Judy A. Barnett x8699

Title

Regulatory Specialist

Signature



Date

10/22/2013

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.