| abandoned well  | Contact:<br>RATIONE-Mail: mmorales@  | D) for such prop<br>ctions on reverse<br>MIRIAM MOBAL   | e side.   |   | <ol> <li>6. If Indian, Allottee c</li> <li>7. If Unit or CA/Agree</li> <li>8. Well Name and No.<br/>MultipleSee Atta</li> </ol> | ement, Name and/or No   | 0.    |  |  |
|---|--|---|---|---|---|---|-------|--|--|
| <ol> <li>Type of Well</li> <li>Oil Well</li> <li>Gas Well</li> <li>Othe</li> <li>Name of Operator<br/>YATES PETROLEUM CORPO</li> <li>3a. Address</li> <li>105 SOUTH FOURTH STREE<br/>ARTESIA, NM 88210</li> <li>4. Location of Well (Footage, Sec., T.,</li> </ol>                              | er<br>Contact:<br>IRATIONE-Mail: mmorales@   | MIRIAM MORAL<br>gyatespetroleum.cc<br>3b. Phone No. (inc<br>Ph: 575-748-42                            | ES  |   | 8. Well Name and No.  | ······································                                    | 0.    |  |  |
| Oil Well Gas Well Othe     Othe     Address     105 SOUTH FOURTH STREE     ARTESIA, NM 88210     Contage, Sec., T.,   | Contact:<br>RATIONE-Mail: mmorales@  | Pyatespetroleum.cc     3b. Phone No. (inc     Ph: 575-748-42  | ES  |   |   |   |       |  |  |
| <ol> <li>Name of Operator<br/>YATES PETROLEUM CORPO</li> <li>3a. Address<br/>105 SOUTH FOURTH STREE<br/>ARTESIA, NM 88210</li> <li>4. Location of Well (Footage, Sec., T.,</li> </ol>   | Contact:<br>RATIONE-Mail: mmorales@  | Pyatespetroleum.cc     3b. Phone No. (inc     Ph: 575-748-42  | .ES<br>om   |   |   |   |       |  |  |
| 105 SOUTH FOURTH STREE         ARTESIA, NM 88210         4. Location of Well (Footage, Sec., T.,  | Т  | Ph: 575-748-42  |   |   | 9. API Well No.<br>MultipleSee At   | ttached   |       |  |  |
|   |  |   | 10. Field and Pool, or Exploratory<br>N SEVEN RIVERS-GLOR-YESO              |   |   |   |       |  |  |
| •   | R., M., or Survey Description  |   |   | 11. County or Parish, and State<br>EDDY COUNTY, NM                  |   |   |       |  |  |
|   |  |   |   |   |   |   |       |  |  |
| 12. CHECK APPR  | OPRIATE BOX(ES) TO   | ) INDICATE NA   | TURE OF N   | OTICE, RE   | EPORT, OR OTHE  | R DATA  |       |  |  |
| TYPE OF SUBMISSION  |  |   | TYPE OF   | ACTION  | ····  |   |       |  |  |
| 🛛 Notice of Intent  | Acidize Alter Casing   | Deepen Fracture   | Treat   | Producti Reclamation  | on (Start/Resume)   | Water Shut-Off Well Integrity   |       |  |  |
| Subsequent Report   | Casing Repair  | New Cor   |   | Recomp  |   | 🛛 Other   |       |  |  |
| Final Abandonment Notice  | <ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>   | Plug and<br>Plug Bac  |   | Tempora Water D   | arily Abandon<br>isposal  | Off-Lease Measur<br>t   | remei |  |  |
| 13. Describe Proposed or Completed Oper<br>If the proposal is to deepen directional<br>Attach the Bond under which the work<br>following completion of the involved of<br>testing has been completed. Final Aba<br>determined that the site is ready for fin<br>Yates Petroleum respectfully re | ly or recomplete horizontally,<br>c will be performed or provide<br>operations. If the operation res<br>undonment Notices shall be file<br>al inspection.) | give subsurface locati<br>the Bond No. on file<br>sults in a multiple con<br>ed only after all requir | tions and measur<br>with BLM/BIA.<br>npletion or recor<br>rements, includin | ed and true ve<br>Required sub<br>npletion in a n<br>ng reclamation | rtical depths of all pertin<br>sequent reports shall be<br>ew interval, a Form 316<br>, have been completed, a                  | ent markers and zones.<br>filed within 30 days<br>0-4 shall be filed once |       |  |  |
| #46(Ross EG Federal #14, pos<br>The production will be measure  | sible future name).  | ·   |   |   | 2+er, # 221   | .~  |       |  |  |
| Sec.21-T19S-25E. Please see<br>A list of all owners being notifie   | ·  | ecurity diagram.  |   |   |   |   |       |  |  |
| Oil Measurement<br>Tanks will be isolated and no su   |  | ke place.   | oontad (  | ior road  | RECEIV  | ED  |       |  |  |
| Gas Measurement   |  | ACC   | NMO   | CD 19   | RECEIV  | 2013  |       |  |  |
| 14. I hereby certify that the foregoing is the foregoing of the comr  | rue and correct.<br>Electronic Submission #2<br>For YATES PETRO<br>nitted to AFMSS for proce   | 212923 verified by<br>DLEUM CORPORA<br>essing by KURT SI  | the BLM Well<br>TION, sent to<br>IMMONS on 07                               | Information<br>the Carlsba<br>7/12/2013 (13                         | System  |   |       |  |  |
| Name(Printed/Typed) MIRIAM MC   |  | Title   |   | CTION ANA   |   |   |       |  |  |
| Signature (Electronic Su  | bmission)  | Date  | e 07/09/20  | 13  | APPRO   | VED   |       |  |  |
|   | THIS SPACE FO  | R FEDERAL O   |   |   |   |   |       |  |  |
| Approved By RETURNI   | ED Aught   | an  | (BLM Appro  | over Not Spe  | ecified)DEC 10  | 2010<br>Date 12/10/2  | 2013  |  |  |
| Conditions of approval, if any, are attached.<br>certify that the applicant holds legal or equit<br>which would entitle the applicant to conduct  | table title to those rights in the   | subject lease   | fice Carlsbad   |   | BUREAU OF LAND M<br>CARLSBAD FIELI  | IANAGEMENT  |       |  |  |

\*\* BLM REVISED \*\*

# Additional data for EC transaction #212923 that would not fit on the form

### Wells/Facilities, continued

| Agreement       | <b>Lease</b> | <b>Well/Fac Name, Number</b> | API Number         | Location |
|-----------------|--------------|------------------------------|--------------------|----------|
| NMNM0557142     | NMNM0557142  | NDDUP UNIT 46                | 30-015-28501-00-S1 | Sec 21   |
| NMNM0557142     | NMNM0557142  | ROSS EG FEDERAL 14           | 30-015-28501-00-S2 | Sec 21   |
| NIVINIVI0337142 | 14101142     | NUSS EU FEDERAL 14           | 30-013-26301-00-32 | Sec 21   |

Location Sec 21 T19S R25E NWNE 660FNL 1980FEL Sec 21 T19S R25E NWNE 660FNL 1980FEL

## 32. Additional remarks, continued

The well will have its own meter and no surface commingle will take place.

All equipment is located on Fee land and waiver to access property is attached.

All gate combinations will be sent to BLM office via email.

By utilizing the existing facilities the off lease measurement of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and will not reduce royalty or improper measurement of production.

See attached economic impact report.

We understand that the request approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

District I PO Box 1980, Hobbs, NM 8223-2580 District II PO Drawer DD, Artesia, NM 83211-0719 District III 1000 Rio Brazzo Rd., Aztec. NM 87410 District IV PO Box 2088, Santa Fe, NM 82504-2088 State of New Mexico Energy, Minerals & Nataral Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fée Lease - 3 Copies

AMENDED REPORT

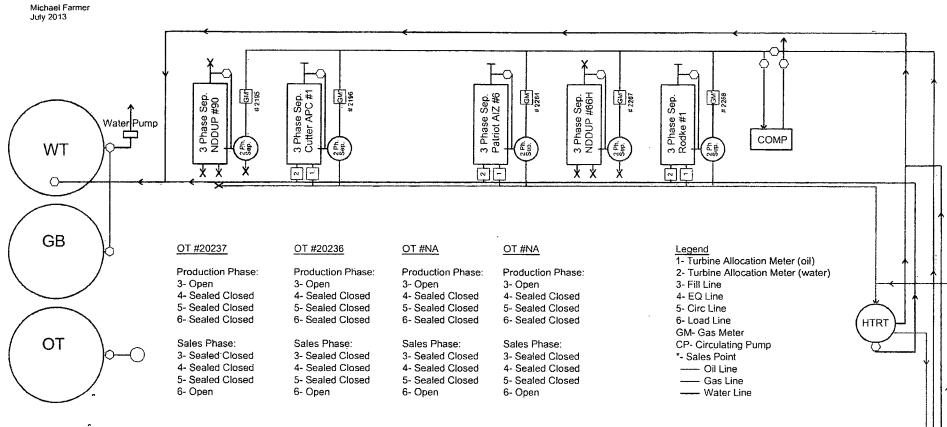
•

# WELL LOCATION AND ACREAGE DEDICATION PLAT

|  | API Numb  | đ   |        | <sup>1</sup> Pool Cod | e   10%                              | seven give                | CS' Pool N         | my Glorit  | ta y yeso                                    |  |  |  |  |  |
|--|---|---|--------|-----------------------|--------------------------------------|---------------------------|--------------------|--|--|--|--|--|--|--|
| 30-015   | -28   | 501   | 0      | 17565                 |                                      | Dagior Ura                | - Unn              | Henry N  | with   |  |  |  |  |  |
| * Property   |   |   |        |                       | * Property                           | 1 In                      | 1                  | • Well Number  |  |  |  |  |  |  |
|  |   | ROSS E  | EG FED | ERAL CO               | )M                                   |                           |                    | 14   |  |  |  |  |  |  |
| 'OCRID   | No.   |   |        |                       | ' Operato                            | r Name                    |                    |  | * Elevation                                  |  |  |  |  |  |
| 02557  | 15  | YATES   | PETRO  | LEUM CO               | RPORATION                            | I                         |                    | l.   | 3489.  |  |  |  |  |  |
|  |   | ha <u>nnan a</u> n <del>h</del> ang <sub>ang</sub> ito an |        |                       | <sup>10</sup> Surface                | Location                  |                    |  |  |  |  |  |  |  |
| UL or lot no.  | Section   | Township  | Range  | Lót Ida               | Fort from the                        | North/South line          | Fort from the      | East/West floe   | County                                       |  |  |  |  |  |
| В  | - 21  | 195   | 25E    |                       | 660                                  | NORTH                     | 1980               | EAST   | EDDY   |  |  |  |  |  |
| <sup>11</sup> Bottom Hole Location If Different From Surface |   |   |        |                       |                                      |                           |                    |  |  |  |  |  |  |  |
| UL or lot no.  | Sociion   | Township  | Range  | Lot Ida               | Feet from the                        | North/South line          | Feet from the      | East/West line   | County                                       |  |  |  |  |  |
|  |   |   |        |                       |                                      |                           |                    |  |  |  |  |  |  |  |
| <sup>12</sup> Dedicated Acr                                  | Dedicated Acres "Joins or Infill   " Consolidation Code   " Order No.   |   |        |                       |                                      |                           |                    |  |  |  |  |  |  |  |
| 60   |   |   |        |                       |                                      |                           |                    |  |  |  |  |  |  |  |
| NO ALLOY   | NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED<br>OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION |   |        |                       |                                      |                           |                    |  |  |  |  |  |  |  |
|  |   | ORAM  | NON-ST | ANDARD                | UNIT HAS B                           | EEN APPROVED              |                    |  |  |  |  |  |  |  |
| 16   |   |   |        | 1/                    | XII                                  |                           | <sup>17</sup> OPEF | LATOR CER  | TIFICATION                                   |  |  |  |  |  |
|  | i hereby certify that the information contained hereby  |   |        |                       |                                      |                           |                    |  |  |  |  |  |  |  |
|  |   |   |        |                       |                                      | 1 / /                     |                    | unere no mue dest of me  | y knowledge and deuct                        |  |  |  |  |  |
|  |   |   |        |                       | - aut                                | 1980'                     |                    |  |  |  |  |  |  |  |
|  |   |   |        | I NM2                 | 57142 1                              | $\langle \rangle \rangle$ |                    |  |  |  |  |  |  |  |
|  |   |   |        | 107                   | 1111                                 |                           |                    |  | **************************************       |  |  |  |  |  |
|  | 1   | /   |        |                       |                                      | · ·                       | V Suedewine        | t fla  |  |  |  |  |  |  |
|  |   |   |        |                       | $\langle \rangle$                    | à L Ko \                  | feir               | Benfull  |  |  |  |  |  |  |
|  |   |   |        |                       | $\langle \rangle \rangle$            |                           |                    | Printed Name   |  |  |  |  |  |  |
|  |   |   |        |                       | $\setminus$ $\setminus$ $\checkmark$ |                           | 18                 | Beardemphl   |  |  |  |  |  |  |
|  | }   |   |        |                       |                                      | $\land$ $\land$ $\land$   | Tille<br>Lan       | dman   |  |  |  |  |  |  |
|  |   |   |        |                       | $\backslash \backslash \rangle$      | -30-95                    |                    |  |  |  |  |  |  |  |
| <u> </u>   |   |   |        | Assessme              |                                      |                           | 19 1 × 10 11       |  |  |  |  |  |  |  |
|  |   |   |        |                       |                                      | *                         |                    |  | TIFICATION                                   |  |  |  |  |  |
|  | ŀ   |   |        |                       |                                      |                           |                    | ly <b>that the well locati</b><br>om f <b>ield notes</b> of actu | on shown on this plat<br>hal surveys made by |  |  |  |  |  |
|  |   |   |        |                       |                                      |                           | me or under r      | ny supervision, and U  | has the same is true                         |  |  |  |  |  |
|  |   |   |        |                       |                                      |                           |                    | the best of my belief  | ۲ (۱   |  |  |  |  |  |
|  |   |   |        | 1                     |                                      |                           | MARCH              | 29, 1995   |  |  |  |  |  |  |
|  |   |   |        |                       |                                      | -                         | Date of Surve      | R. REDO  | 2  |  |  |  |  |  |
|  |   |   |        | 1                     |                                      |                           | Signature and      | R. R. E D D  | Sarveyer:                                    |  |  |  |  |  |
|  |   |   |        |                       |                                      |                           |                    | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~                           |  |  |  |  |  |  |
|  |   |   |        |                       |                                      |                           | 27                 | 5412   | ER   |  |  |  |  |  |
|  | 1   |   |        |                       |                                      |                           | I A                | La la  | O'NEER                                       |  |  |  |  |  |
|  | ļ   |   |        | ļ                     |                                      |                           | A FR               | Star Star  | \$/  |  |  |  |  |  |
|  |   |   |        |                       | ľ                                    |                           | Centificate NG     | THE SOCIONAL   | <u>/</u>                                     |  |  |  |  |  |
|  | <u> </u>  |   |        | 1                     |                                      |                           | I NM PE            | YPSTNU 34  | 12   |  |  |  |  |  |



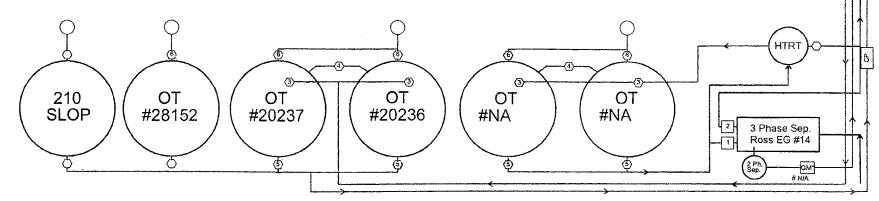
105 South 4th Street Artesia, NM 88210 (575) 748-1471



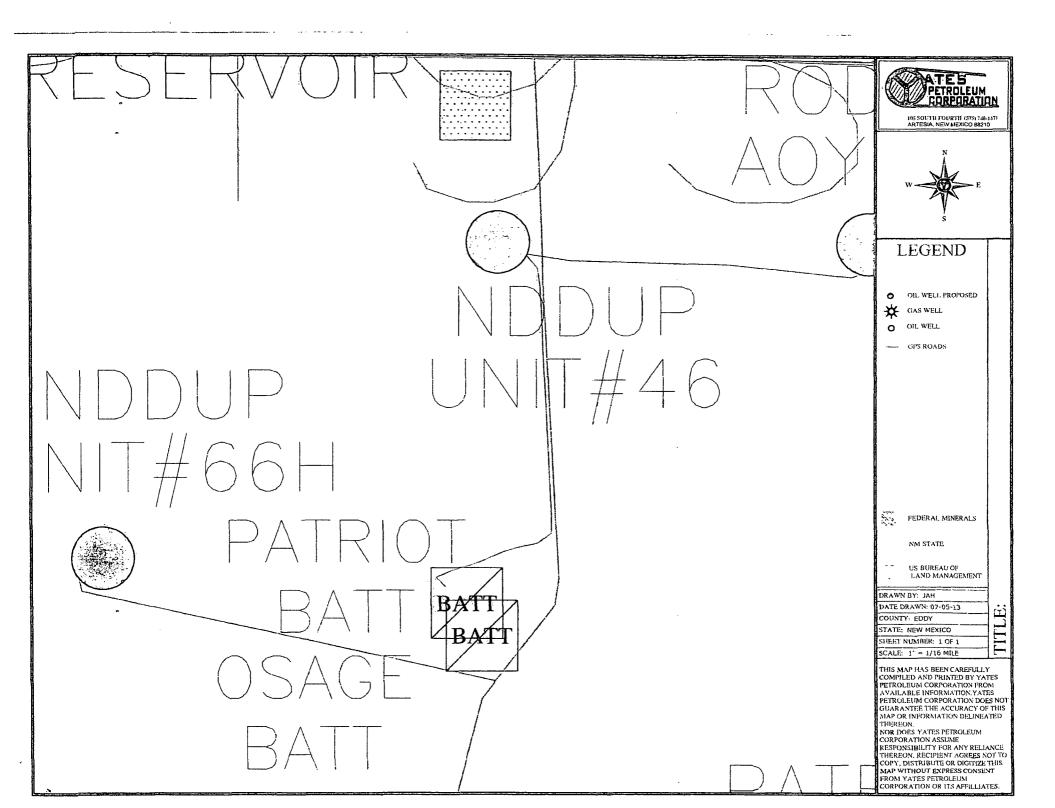
PATRIOT / RODKE BATTERY

Sec 21-T19S-R25E \* Unit G \* SWNE

Eddy County, NM



This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan, which is on file at 105 South 4th Street, Artesia, NM.



# EUR FOR YPC OPERATED YESO RECOMPLETIONS OF DAGGER DRAW WELLS

The average AFE for these wells is \$377K with an estimated rate of return of 5.5% or a value of \$23,347 using the power tools generated type curve, so the cost of building a battery would have a negative value of <\$126,653>.

The type curve was generated with power tools using the wells listed below.

|                       | OIL EUR | GAS EUR | GOR  |
|-----------------------|---------|---------|------|
| AMOLE AMM STATE COM 2 | 4,783   | 6,838   | 1.43 |
| PATRIOT AIZ 6         | 13,784  | 60,023  | 4.35 |
| CUTTER APC 1          | 15,290  | 54,772  | 3.58 |
| AMOLE AMM STATE COM 4 | 13,115  | 17,883  | 1.36 |
| TACKITT AOT 1         | 6,445   | 12,780  | 1.98 |
| ROSS EG FEDERAL 8     | 4,236   | 6,654   | 1.57 |
| BOYD X STATE 12       | 5,303   | 6,529   | 1.23 |
| TACKITT AOT 2         | 7,471   | 12,558  | 1.68 |
| RODKE AOY 1           | 6,695   | 15,282  | 2.28 |
|                       |         |         |      |
| AVERAGE               | 8,569   | 21,480  | 2.16 |

#### AŸERÁGE DAGGER DRAW ÝESO RECOMPLETION BASED ON POWER TOOLS TYPE CURVE OF 9 YPC OPERATED DAGGER DRAW YESO RECOMPLETIONS

, ,

.

· .

ï

| 100<br>10000 |              |                 |            |               |      |        |       |             |          |    |                   |          |                 |             |      |        |            |      |                    |   |         |      |     |   |     | N    | 1ajc       | r P            | has    | se:    | OIL         |
|--------------|--------------|-----------------|------------|---------------|------|--------|-------|-------------|----------|----|-------------------|----------|-----------------|-------------|------|--------|------------|------|--------------------|---|---------|------|-----|---|-----|------|------------|----------------|--------|--------|-------------|
| 10000        |              | 1               |            |               |      | E      |       | -           | =        | ÷. | Ŧ                 |          |                 | E           | =    | 111    | H          |      | E                  | Ē | =       | =    |     |   |     |      |            | /Day)<br>cf/Da |        |        |             |
|              |              | 1               | -          |               |      | -      | -+    |             |          | =  | -                 |          |                 |             | -    |        |            |      | - <br>-            |   |         |      |     |   |     |      |            | Units          |        | 1      |             |
| 10           | -            | +               | -          |               |      | -      | +     |             |          | R  | 1                 |          |                 |             | ľ    | • •    | -          |      | ÷.                 | 1 | • • • • | -    | t.  | + |     |      |            |                | ·      |        |             |
| 1000         | E            |                 | Ē          |               |      | E      |       |             | E        |    | X                 | · 61 ~~~ |                 | Ē           | 1    | H      |            | Ξ    | E                  |   | =       | =    | Ξ   | Ē | Ξ   |      | E          | HII<br>HII     | -      | =      |             |
|              | -            |                 |            | 1 1           |      | E      | -     |             |          | Ξ  |                   | 2        | N               |             |      |        |            |      | E                  |   |         |      | =   | Ŧ |     |      | = :        |                | =      |        |             |
| 1            |              |                 | -          |               |      | -      | -+    |             |          |    |                   |          |                 | <u> </u>    | +    | ļ.     | Ì          |      |                    |   | • • •   | •    |     |   |     |      | • ·        |                |        | •      | ~ ~         |
| 100          |              |                 | =          | E             |      |        | -     |             | =        | =  |                   | 1        |                 |             | :==  | =      |            |      | È                  |   |         |      |     |   |     |      | <b>1</b> 1 |                | ===    |        | = =         |
| 100          |              |                 |            |               |      |        | 11 HI |             | Ξ        | R  |                   | -        |                 |             | 1111 |        |            | -    |                    | - | =       |      | Ξ   | Ē | -   |      |            |                |        |        | ==          |
|              |              |                 | -          | <b>****</b> * |      |        | -     |             |          | ł, | +                 |          |                 |             |      |        |            | -    |                    | - |         |      |     |   |     | •••• |            |                |        |        |             |
| 0.1          | -            | · · · ·         |            |               |      |        |       |             |          | Γ  |                   | 1        |                 | -           |      |        |            |      | <u> </u>           | - |         |      |     | T |     |      |            | -              |        |        |             |
| 10<br>10     |              |                 | E          |               |      | E      | Ξ     | -           | =        | Ξ  |                   | 21       | X               | K           | 1111 | III    |            |      | E                  | - |         | Ξ    | Ξ   |   | H H |      |            |                |        | Ē      |             |
|              |              |                 | -          | -             |      | E      | _     |             |          | Ē  | _▲                |          |                 | =           | Ŧ    | 1      |            | -    | 1-                 |   |         | <br> | E   | ŀ | -   | Ξ    |            | 111            |        |        | = =         |
| 0.01         | -'           |                 | -          | ••            |      | -      |       |             |          | -  |                   |          | ••••            |             | +    | · •••• |            |      | · ·                | - |         |      | ┼── | ┿ |     |      |            |                |        |        |             |
| .1 .         | =            |                 | -          |               | Ē    | Ē      | =     |             | E        | Ē  | ╞                 |          | 12              |             | 22   |        |            |      | ŧ                  |   | =       | ÷    | =   | Ē | 1   |      | = =        |                | -      |        |             |
| 1            | =            | 1               | ~1         | Ę             |      | Ē      | =     |             |          | Ē  | Ŧ                 | 11       |                 | 1           | 1    |        |            | Ξ    | <u> -</u>          | - | -       | ÷    | =   |   | -   | Ξ    |            |                |        |        |             |
|              |              |                 | <u> </u>   |               | •    | · [· · | -     |             |          | 1  |                   |          |                 |             |      | · -    |            |      | 1-                 | - |         | ·    | ŀ . |   |     |      |            |                |        | •      |             |
| 0.001        |              |                 |            |               |      |        |       |             |          |    |                   |          |                 |             |      |        |            |      |                    |   |         |      |     |   |     |      |            |                |        |        |             |
| 0.1          | ' <b>0</b> 6 | 07              | <b>'</b> ( | 38            | 09   | 1      | 0 '   | 11          | 12       | 13 |                   | 14       | 15              | 16          | 3'   | 17     | 18         | 19   | 20                 |   | 21      | 22   | 23  |   | 24  | 25   | 26         | 27             | 28     | 29     | 30<br>Volue |
| PS           | 10           |                 |            |               |      | 90     | 0.00  | 2/1/<br>015 |          |    | Pho<br>PSI<br>Typ | э.       |                 |             |      |        | 90         |      | GAS<br>M/13<br>EXP |   | 0       | 0    |     |   |     |      |            |                |        |        | 23347       |
| qi           | pe<br>ctine  | (%)             |            |               |      | 25.    |       | 14          | 61<br>51 |    | Dec               | line     | (\$ <b>6</b> .) |             |      |        | 84.<br>50. | 0001 | А 5 Т<br>А 5 Т     |   | F       | ATE  |     |   |     | ;    | 1,0 (      | 3200           | 2.0 0  | 2.1    | 1 2011      |
| C L          | imoin        | BBL))<br>ling(h | 488        |               | 00 % | . 20   | 108.  | 9.0         | 0        |    | Lim<br>Sei<br>Cum |          | 시군))<br>(MM:    |             | 4    | .000   | %   20     |      | XIX                |   | 2       | 21   |     |   |     |      |            | 3A8 0          | 000 0. | 80 2.0 | 07.50       |
| U            | umat         | -(MÈ)           | SL)        |               |      |        |       | 9.0         | 49       |    | ر ئا تا <u>ل</u>  | n eta    | (MÝ             | <b>:</b> 1) |      |        |            | 2    | 1.677              |   |         | 11   |     |   |     |      |            | - 44 1         |        |        |             |

.

| GRUSS GAS  | SLO INVEST<br>ECONOMIC LIFE<br>GROSS OIL                         |             | 405 OIL<br>405 OIL<br>406 OIL<br>406 OIL<br>410 GAS<br>411 GAS<br>411 GAS<br>412 GAS  | PHASE<br>NAME<br>221 OIL<br>222 GAS<br>223 WATER | W.I.<br>FRACTION<br>210 1.00000000                   | 117 CASE SCOM<br>120 1 2013 12 1 1 | OGRE(R) V2.6 BTA<br>GILE NAME: DDY<br>CASE NAME: DD<br>101 DD YESO<br>104 SEVEN RIVE<br>104 SEVEN RIVE<br>105 YATES PETR  |
|--|--|-------------|---|--|--|------------------------------------|---|
| (, mar)(, r, | r 2013.000 Ab<br>(YRS): 5.000<br>(MBBL): 9.049<br>(MMCF): 71.677 | THE INV. PC | CURVE TP<br>90.000<br>EXP<br>90.000<br>90.000<br>90.000<br>90.000<br>EXP<br>EXP<br>EXP<br>EXP   | CUN PROD<br>(MUNITS)<br>.000<br>.000<br>.000     | 0P. COST<br>(\$/w/mo)<br>.00                         | 1 1 2013 10 M                      | OGRE(R) V2.6 BTAX<br>FILE NAME: DDYESO-I( 1)<br>CASE NAME: DDYESO RECOMPL TYPE CURVE<br>104 EVEN REVERS NORTH GLORETA<br>104 SEVEN REVERS NORTH GLORETA YESO<br>105 VATES PETROLEUM CORPORATION |
|  | ۷ <b>۵</b> 0   | (G 0R N)    | DECLINE%         QI         RATE           91.000         25.000           1AST         AS.000           98.000         59.000           98.000         50.000           98.000         50.000           98.000         50.000           98.000         50.000           98.000         1.614 | REV. INT PRICE<br>FRACTION (3/UNIT)<br>          | 0P. COST ADV. TAX<br>(\$/MO.) (PCT)<br>3200.00 2.000 |                                    | 0 Km  |
|  | .000   | TANG-M\$    | QT RATE<br>   | SEV. TAX<br>(PCT)<br>7.500<br>7.500<br>.000      | MAJOR F<br>PH. NAME (<br>OIL                         |                                    | υ Α Τ Α<br>   |
|  | 377.000  | INTANG-MS   | CUM.<br>8.000<br>12.948<br>2055.000<br>42.000<br>12.803<br>2055.000<br>12.803<br>42.000   | NO. OF<br>WELLS<br>1.0<br>.0                     | PROD DATE<br>(MO/DY/YR)<br>                          |                                    | אין<br>האסיק<br>דייייייייייייייייייייייייייייייייייי  |
|  | . 000  | LSEHLD-MS   | LIMIT<br>%<br>YR<br>YR<br>YR<br>YR<br>YR<br>YR<br>YR  | RATIO TO<br>MAJOR PH                             |  |                                    | , *<br>, -<br>, -   |
|  |  | RISK FRAC   | R<br>R<br>S<br>S  |  |  |                                    |   |
|  |  | OVHD FLAG   | CALC VALUE<br>11.816 MBBL<br>14.192 MBBL<br>28.940 MMCF<br>35.386 MMCF  |  |  |                                    | DATE: 06/14/13<br>, TIME: 09:15:20  |

۰.

|  | RECOMPL TY   | PE CURVE<br>GLORIETA YE                   | 50  | R E S E  |   |                  | D E C O<br><br>MARY 1, 201                       | N O M I C                                    |  | YATES PETR  | TIME:<br>FILE:<br>PROP:<br>STID:                 | BASE  |
|--|--|---|---|--|---|------------------|--|--|--|---|--|---|
| MO-YR OI                                       | L, MBBL  | GAS, MMCF                                 | NET PRO<br>OIL, MBBL                      |  | \$/B                                      | GAS<br>\$∕M      | NET OPER<br>REVENUES                             | SEV+ADV<br>TAXES                             | NET OPER<br>EXPENSES                                     | CAPITAL<br>COSTS, MS                                      | CASH FLOW<br>BTAX, M\$                           | BTAX, MS  |
| 12-13<br>12-14<br>12-15<br>12-16<br>12-17      | 4.338<br>1.974<br>1.208<br>.863<br>.666            | 9.687<br>4.903<br>3.096<br>2.242<br>1.749 | 3.470<br>1.579<br>.966<br>.690<br>.533    | 7.750<br>3.922<br>2.477<br>1.794<br>1.399                    | 85.00<br>85.00<br>85.00<br>85.00<br>85.00 |                  | 310.450<br>142.059<br>87.064<br>62.238<br>48.103 | 29.027<br>13.282<br>8.141<br>5.819<br>4.498  | 35.200<br>38.400<br>38.400<br>38.400<br>38.400<br>38.400 | 377.000<br>.000<br>.000<br>.000<br>.000<br>.000           | -1.30.777<br>90.377<br>40.523<br>18.019<br>5.205 | -143.166<br>-64.829<br>-32.897<br>-19.989<br>-16.599              |
| 5 TOT  | 9.049  | 21.677                                    | 7.238                                     | 17.342   | 85.00                                     | 2.00             | 649.914  | 60.767                                       | 188.800  | 377.000   | 23.347   | -16.599   |
| REM.   | .000   | .000                                      | .000                                      | .000   | .00                                       | .00              | . 000  | . 000  | .000   | .000  | .000   | -16.599   |
| TOTAL  | 9.049  | 21,677                                    | 7.238                                     | 17.342   | 85.00                                     | 2.00             | 649.914  | 60.767                                       | 188.800  | 377.000   | 23.347   | -16.599   |
| CUM.<br>ULT.                                   | .000<br>9.049                                      | .000<br>21.677                            |   | NET OIL  <br>NET GAS  <br>TOTAL                              |   | (MS)             |  | 615.230<br>34.684<br>649.914                 | DISC<br>RATE   | -PRESENT WO<br>PW OF NET<br>BTAX, MS                      | DISC   | PW OF NET<br>BTAX, MS   |
| BTAX PAYO<br>BTAX PAYO<br>BTAX NET<br>BTAX NET | INCOME/IN  | VEST<br>VEST (DISC)                       | 5.53<br>12/30/2015<br>LIFE<br>1.06<br>.96 | PROJECT I<br>DISCOUNT<br>GROSS OII<br>GROSS GAS<br>GROSS WEI | RATE (P<br>. WELLS<br>5 WELLS<br>.LS      | ст)              |  | 10.000<br>1.000<br>.000<br>1.000             | .0<br>2.0<br>5.0<br>8.0<br>10.0<br>12.0                  | 23.347<br>14.467<br>2.039<br>-9.432<br>-16.599<br>-23.419 | 30.0<br>35.0<br>40.0<br>45.0<br>50.0<br>60.0     | -72.601<br>-83.311<br>-93.073<br>-102.011<br>-110.230<br>-124.843 |
| FINAL W  | I.I. FRACT<br>I.I. FRACT<br>NN START D<br>FIRST LI | ION<br>ATE                                | 1.000000<br>1.000000<br>2/01/13<br>12.00  | INITIAL R  | TTO TH                                    | FRACTI<br>FRACTI | ON<br>ON   | . 800000<br>. 800000<br>. 800000<br>. 800000 | 15.0<br>18.0<br>20.0<br>25.0                             | -33.049<br>-42.026<br>-47.680<br>-60.785                  | 70.0<br>80.0<br>90.0<br>100.0                    | -137,466<br>-148,497<br>-158,236<br>-166,911                      |
| WATER G  | ROSS PROD  | . (MU)                                    | .000                                      | WATER 1  | ET PROD                                   | UCTION           | (MU)   | .000   | WATER  | NET REVENUE   | s (M\$)  | .000  |

•

r

# SURFACE RELEASE AGREEMENT

I  $\underline{J}, \underline{T}, \underline{R}, \underline{OSS}$ , Of the County of  $\underline{Ed}, \underline{Y}$ in the state of  $\underline{NEW}, \underline{MEX}, \underline{C}$ , am the surface owner of the lands described below. I do hereby give authorization to the Bureau of Land Management to enter said lands associated with the Yates Petroleum facility listed below. I further hereby give authorization to enter any gates and use any roadways located on surface lands owned by me that is needed to access the location described as:

Patriot/Rodke Battery\_\_\_\_\_ Sec 21-T19S-R25E (SWNE)\_\_\_\_\_ Eddy County, NM\_\_\_\_\_\_

0. Box 216 akawood N.M 88254 Address

**OWNERS LIST** 

NEARBURG EXPLORATION CO LLC P O BOX 678100 DALLAS, TX 75267-8100

YATES INDUSTIES LLC P O BOX 1091 ARTESIA, NM 88211-1091

.

9

MARIGOLD LLLP P O BOX 1290 ARTESIA, NM 88211-1290

SANTO LEGADO LLLP P O BOX 1020 ARTESIA, NM 88211-1020

TULIPAN LLC 105 S 4TH STREET ARTESIA, NM 88210

OXY-Y1 COMPANY P O BOX 841803 DALLAS, TX 75284-1803

SHARBRO ENERGY LLC P O BOX 840 ARTESIA, NM 88211-0840

ABO PETROLEUM CORP P O BOX 900 ARTESIA, NEW MEXICO

MYCO INDUSTRIES INC P O BOX 840 ARTESIA, NEW MEXICO 88211 OCD 1220 S SAINT FRANCIS DR SANTA FE, NEW MEXICO 87505

