District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
, ,

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

1220 S. St. Francis Dr., Santa Fe, NM 87505 Sa					Santa Fe, NM 87505				<u> </u>	AMENDED REPORT		
	I.	REQU	EST FO	R ALL	OWABLE	AND AUT	ПО	RIZATION	то	TRANSI	PORT	
<sup>1</sup> Operator name and Address LRE OPERATING, LLC c/o Mike Pippin LLC, 3104 N. Sullivan							<sup>2</sup> OGRID Number 281994 <sup>3</sup> Reason for Filing Code/ Effective Date					
Farmington, NM 87401 Payadd Workover												
								Pool Code 6210				
<sup>7</sup> Property C			perty Nan				.101		Well Numbe			
309	901				AID 24 STATE					16		
II. <sup>10</sup> Surface Location												
Ul or lot no.	Section	Township	Range	Lot Idn	r	4	Line	Feet from the		t/West line	County	
K	24	17-S	28-E		1650	SOUTH		1650 WEST		ST	EDDY	
<sup>11</sup> Bo	ttom Ho	le Locatio	on									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	ı line	Feet from the	Eas	t/West line	County	
<sup>12</sup> Lse Code		oducing Method <sup>16</sup> Gas Connection <sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date									9 Expiration Date	
<b>S</b> .	Ċ	Code Date P READY									-	
III. Oil a	and Gas	Transpor	ters			· · · · · · · · · · · · · · · · · · ·	·					
<sup>18</sup> Transpor					<sup>19</sup> Transpor				· ····		<sup>20</sup> O/G/W	
OGRID		<u>.</u>			and Ad	dress						
278421				He	olly Transpo	rtation, LI	۲ <b>C</b>				0	
		10 Desta Dr., Ste. 350W, Midland, TX 79705-4544										
151618		Frontier Field Service								G		
	2000 2000 2000	4200 E. Skelly Drive, Suite 700, Tulsa, OK 74135										
						REC	<u>)</u> E	IVED				
				DEC 1 1 2013			1					
							1.	1 2013				
						NMOC	<u>D</u> /	ARTESIA		1. Alexandre	S AFRENCE	
IV. Well	Compl	etion Data	1						-			
21		22 -			11	14		25			26	

<sup>21</sup> Spud Date 7/22/11	<sup>22</sup> Ready Date WO: 12/6/13		<sup>23</sup> TD 5260'	<sup>24</sup> PBTD 5199'	<sup>25</sup> Perforations 3730'-4050'	<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
12-1/4"		8-5/8" 24#		474'		375 sx Class C	
7-7/8"		5-	1/2" 17#	5244'	55	550 sx 35/65 Poz/C + 650 sx C	
		2-7/	8" tubing	5154'			

V. Well Test Data

	L, 11 111						
<sup>31</sup> Date New Oil READY			<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size	<sup>38</sup> Oil (bbls)	<sup>39</sup> Water (bbls)	<sup>40</sup> Gas (MCF)		<sup>41</sup> Test Method		
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belie Mallor Advance	en above is true and f.	OIL CONSERVATION DIVISION				
Printed name: Mike	Pippin		Title:	Geologi	ist"		
Title: Petroleum E	ngineer - Agent		Approval Date:	12/14/2012	· •		
E-mail Address: n	nike@pippinllc.com			, ,,			
Date: 12/6/13	Phone: 505-327-4573						