	UNITED STATES OCD ANTES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM06808	
SUNDRY NOTICES AND REPORTS ON WELLS			1		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				<ol> <li>If Unit or CA/Agreement, Name and/or No. NMNM70965X</li> </ol>	
1. Type of Well  Oil Well  Gas Well  Other: INJECTION				8. Well Name and No. JAMES RANCH UNIT 21 FED SWD 1	
2. Name of Operator Contact: COURTNEY LOCKHART BOPCO, L.P. E-Mail: CJLOCKHART@BASSPET.COM				9. API Well No. 30-015-41074	
3a. Address         3b. Phone No           PO BOX 2760         Ph: 432-68           MIDLAND, TX 79702         Ph: 432-68			ode)	10. Field and Pool, or Exploratory SWD,DEVONIAN	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State		
Sec 21 T22S R30E SENE 1451FNL 1861FEL 32.380833 N Lat, 103.883133 W Lon				EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE O	F NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent		Deepen	—	on (Start/Resume)	U Water Shut-Off
Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclama		🖸 Well Integrity 🕅 Other
Final Abandonment Notice	Change Plans	<ul> <li>Plug and Abandon</li> <li>Plug Back</li> </ul>		arily Abandon	Change to Original A PD
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO respectfully requests in the 8-1/2? open hole. After BOPCO can drill this hole sect would consist of 2105? of 7? 3 HCP-110. Casing design safe 15,305? which is approximated reduces the chance of getting same. The new cement volum	rk will be performed or provide the E deperations. If the operation results bandonment Notices shall be filed on inal inspection.) permission to change the wei further review of offset well d tion with a maximum mud wei 32 ppf LTC P-110 on bottom of ety factors are listed below. T (y 15? into the Devonian. By stuck while running the liner.	30nd No. on file with BLM/ in a multiple completion or ily after all requirements, ind ight and size of the cas ata it has been determ ight of 12.0ppg. The n crossed over to 2500? D of the hole section w reducing the size of th The cement blend wil	BIA. Required sub recompletion in a n cluding reclamation sing that will be ined that ew casing desig of 7? 29 ppf LT ill be +/- e casing BOPC	sequent reports shall be ew interval, a Form 316 , have been completed, set ACC m	filed within 30 days
Casing design safety factors: 7? 29ppf LTC HCP-110 from 10,700?-13,200? Burst:1.31 Collapse: 1.31			DEC	1 6 2013 ARTESIA	
4. I hereby certify that the foregoing is	Electronic Submission #2281	O, L.P., sent to the Carl	lsbad	-	
Name(Printed/Typed) COURTNE	EY LOCKHART	Title REG	ULATORY ANA	LYST	
Signature (Electronic S	Submission)	Date 11/2	7/2013		DOVED
	THIS SPACE FOR F	EDERAL OR STAT	E OFFICE US	AFT	NOVED
		Title		DEC	1 0 2013
Approved By					

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\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Additional data for EC transaction #228168 that would not fit on the form

## 32. Additional remarks, continued

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Tension:5.70 7? 32 ppf LTC P-110 from 13,200?-15,305? Burst:1.31 Collapse: 1.13 Tension: 13.32

Cement design: 730 sks of VersaCem H + 0.5% Halad-344, + 0.30% HR-601. (Weight=14.4 ppg, Yield=1.24 cuft/sk)

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3