

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

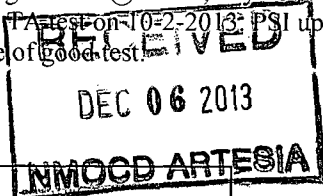
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-32615
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Nadel and Gussman Permian, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator 601 N Marienfeld, Suite 508 Midland, TX 79701		7. Lease Name or Unit Agreement Name Tucker Fee
4. Well Location Unit Letter <u>J</u> : <u>1600</u> feet from the <u>South</u> line and <u>2300</u> feet from the <u>East</u> line Section <u>28</u> Township <u>21S</u> Range <u>27E</u> NMPM County <u>Eddy</u>		8. Well Number #1Y
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3192' GL		9. OGRID Number 155615
		10. Pool name or Wildcat Esperanza; Delaware, North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TA Well <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 9-30-2013 MUI. Rigged up, unset pump, lay down 38 7/8" & 80 3/4" rods & pump. ND WH, NU BOP, TAC would not unset. Worked on it for 3 hrs. SI, SD.
- 10-1-2013 Rigged up wireline, run free point, TAC was free, sot off 1 jt below TAC, 2810'. Pulled 87jt 2 7/8" tbg & TAC & 1/2jt. Randy Dade w/OCD approved procedure for CIBP. Run in with wireline & set CIBP @ 2610' & dump 35ft. cement on top. Rigged down wireline unit. RIH w/77jt. SI, SD.
- 10-2-2013 TIH w/4jt tag cement @ 2575', lay down 8jt, 79jt 2 7/8" tbg in hole. ND BOP. NU WH. Circ. w/62 BBLS 2% KCL. Ran official test on 10-2-2013. PSI up 550lb for 30 mins. Good test, rigged down. PU & PSI truck MO. Notified Randy Dade of good test.



Temporary Abandoned Status Approved

Unit 8/1/2015 2017 RE

Spud Date:

Rig Release Date:

LAST PROD 8/1/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacey Peck TITLE: Engineer Tech DATE: December 4, 2013

Type or print name: Stacey Peck E-mail address: speck@naguss.com PHONE: (432) 682-4429

For State Use Only

APPROVED BY: Richard Inas TITLE: Compliance Officer DATE: 12/6/13  
Conditions of Approval (if any):

# NADEL AND GUSSMAN PERMIAN

## TUCKER FEE #1Y

1600' FSL, 2300' FEL, Unit J, Sec 28, 21S, 27E, Eddy County, NM  
API # 30 - 015 - 32615

Elev: 3192', KB: 3212'

10/2/2013

Current Status TA

13-3/8", 48#, H-40 @ 370'  
420 sx, cement TOC @ 35' TS  
top out w/ 1"  
17-1/2" hole

2-7/8" 6.5#/ft L-80 tbg  
77 joints  
left in hole

9-5/8", 36#, J-55 @ 2187'  
660 sx, cement circulated  
12-1/4" hole

Marker jt @ 2731'

DV TOOL @ 3688'

Fish left in hole 7-8 jts tbg  
cut tbg at 2810  
EOT at 3050

CIBP set at 2610' with 35ft of cement

Delaware Perfs 2654' -2674'

Delaware Perfs 2836' - 2866'

Delaware Perfs 3530'-3580' squeezed w/ 20 sacks

CIBP at 4925' w/ 35ft of cement

Delaware perfs 4964-4970' 6 SPF 35 .41 holes 60 deg

Float collar @ 5172'  
5-1/2", 15.5#, J - 55 @ 5220'  
480 sx, Design TOC @ 1900  
TOC at min 2,000; CBL run to 1950' OK

8-3/4" hole

PBTD @ 5171'

TD @ 5,224'

10/3/2013

